

THE FOLLOWING COMPRISES SCHEDULE "A-2" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Lands, Petroleum and Natural Gas Rights, Title Documents, Royalties and Permitted Encumbrances for
the Fort St. John Area

MPR FOR "FSJ 61"

ASSUMPTIONS HAVE BEEN MADE TO PICK THE LANDS RELATED TO THE 61 PICKED WELL LICENSES. SPECIFIC EXCLUSIONS NEED TO BE MADE WHERE OTHER WELLS EXIST ON THE LANDS THAT HAVE NOT BEEN SELECTED.

LISTED ROYALTIES ARE THE ROYALTIES LINKED IN THE LAND SYSTEM.

SHOWING INCLUDED SUBS ONLY.

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M110716-A	CR PNG 46313	FIREWEED ENERGY LTD.	***100/13-14-083-18W6/03: Lic 194 Producing; Gas; BLLY***; Jul 01, 2018		TWP 83 RGE 18 W6M SEC 14	NG IN BELLOY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M110724-A	CR NG NG 66	FIREWEED ENERGY LTD.	***102/14-21-083-18W6/00: Lic 178 Producing; Gas; HLFY***; May 29, 2018 102/14-21-083-18W6/02: Lic 178 Suspended; Gas; BLLY; Oct 30, 2002	103/14-21-083-18W6/00: Lic 193 Suspended; Gas; BLDN; Aug 08, 2005	TWP 083 RGE 18 W6M SEC 21	NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M110729-A	CR PNG 97	FIREWEED ENERGY LTD.	***100/16-31-082-17W6/02: Lic 9710 Producing; Gas; BLDN***; Nov 06, 2017 100/13-32-082-17W6/00: Lic 9710 Drilled & Cased; N/A; ; N/A		(GRP: 1) TWP 82 RGE 17 W6M SEC 31 (GRP: 2) TWP 82 RGE 17 W6M SEC 32	(GRP: 1) ALL PNG IN BALDONNEL; (GRP: 2) ALL PNG TO TOP HALFWAY (EXCL 100/15-32-082-17W6M/03 PRODUCTION)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M110735-A	CR NG NG 60	FIREWEED ENERGY LTD.	***102/04-10-083-17W6/00: Lic 184 Producing; Gas; BLDN***; Jan 03, 2018	100/05-03-083-17W6/00: Lic 16423 Suspended; Gas; ; 100/05-03-083-17W6/02: Lic 16423 Producing; Gas; CLLK; Nov 04, 2017 100/05-03-083-17W6/03: Lic 16423 Producing; Gas; 100/06-10-083-17W6/00: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/02: Lic 14603 Abandoned; Gas; ; 100/06-10-083-17W6/03: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/04: Lic 14603 Abandoned; ; ;	TWP 083 RGE 17 W6M: 10	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M113648-B	CR PNG 42834	RANCH ENERGY CORPORATION	100/11-31-086-18W6/00: Lic 11134 Suspended; N/A; ; N/A ***100/11-31-086-18W6/02: Lic 11134 Producing; Gas; BLDN***; Jun 02, 2018	100/04-31-086-18W6/00: Lic 17643 Suspended; Gas; BLDN; May 01, 2017 100/01-31-086-18W6/00: Lic 15269 Producing; Gas; BLDN; Jun 06, 2018 100/16-31-086-18W6/00: Lic 17912 Producing; Gas; BLDN; May 22, 2018	TWP 86 RGE 18 W6M SEC 31	PNG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M113707-A	CR PNG 50146	RANCH ENERGY CORPORATION	***100/14-25-086-19W6/00: Lic 19756 Flowing; Gas; BLDN***; Apr 10, 2018	100/01-25-086-19W6/00: Lic 17779 Drilled & Cased; ; ; 100/09-25-086-19W6/00: Lic 8681 Suspended; Gas; CLLK; Mar 30, 2000 100/09-25-086-19W6/02: Lic 8681 Producing; Gas; BLDN; Jun 02, 2017	TWP 86 RGE 19 W6M SEC 25	PNG TO BASE (36002) CHARLIE_LAKE_EXCLUDING_B ELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	

M113808-A	CR NG 466	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 98 NTS 94-A-14 BLK F UNIT 8	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135.0M - 1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-39-E/94-A-14)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113808-B	CR NG 466	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018	NTS 94-A-14 BLK C UNIT 78, 88	NG IN DUNLEVY (DEFINED IN THE INTERVAL 3546 - 3686 IN THE WELL D-95-K/94-A-11) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113810-B	CR NG 464	RANCH ENERGY CORPORATION	***200/C-002-E/094-A-14/00: Lic 239 Producing; Gas; CDMN***; May 02, 2018 ***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK D UNIT 83, 91-93 NTS 94-A-14 BLK E UNIT 1-3	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135M-1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-93-E/94-A-14)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A

M113811-C	CR PNG 474	RANCH ENERGY CORPORATION	200/C-078-C/094-A-14/00: Lic 18788 Suspended; Gas; BLDN; Dec 31, 2005	200/A-078-C/094-A-14/00: Lic 644 Suspended; Gas; BLDN; Jul 31, 2007 200/D-058-C/094-A-14/00: Lic 249 Abandoned; Gas; BLDN; Oct 20, 1991 200/D-058-C/094-A-14/02: Lic 249 Abandoned;;	NTS 94-A-14 BLK C UNIT 78, 79, 88, 89	PNG TO BASE BALDONNEL EXCL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113812-A	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 99 NTS 94-A-14 BLK D UNIT 72, 82 NTS 94-A-14 BLK F UNIT 9	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A

M113812-B	CR NG 465	RANCH ENERGY CORPORATION		200/C-080-C/094-A-14/00: Lic 261 Abandoned; ; ; 200/C-080- C/094-A-14/02: Lic 261 Abandoned; ; ; 200/A-081- D/094-A-14/00: Lic 8888 Suspended; ; ; 200/A-081- D/094-A-14/02: Lic 8888 Suspended; ; ; 202/C-080- C/094-A-14/03: Lic 8888 Suspended; ; ;	NTS 94-A-14 BLK C UNIT 80, 90 NTS 94-A-14 BLK D UNIT 71, 81	ALL NG IN BUICK_CR- CADOMIN-DUNLEVY- NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113812-C	CR NG 465	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078- C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018	200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV; May 01, 2018	NTS 94-A-14 BLK C UNIT 79, 89	ALL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113812-D	CR NG 465	RANCH ENERGY CORPORATION	***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK C UNIT 100 NTS 94-A-14 BLK F UNIT 10	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113812-E	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 59, 69	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B

M113813-A	CR NG 467	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 14, 15, 24, 25	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B
M113813-B	CR NG 467	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018		NTS 94-A-14 BLK C UNIT 16, 26	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-C	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 C C125441 C
M113816-A	CR NG 10464	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 93 NTS 94-A-14 BLK F UNIT 3	NG IN BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125434 A C125437 B C125441 B

M113816-B	CR NG 10464	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK F UNIT 13, 23	NG IN BUICK_CREEK- DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125435 A C125437 B C125441 B
M113817-A	CR NG 11350	RANCH ENERGY CORPORATION	***200/D-004-E/094-A-14/00: Lic 5754 Producing; Gas; DNLV***; Jun 10, 2018		NTS 94-A-14 BLK D UNIT 94, 95 NTS 94-A-14 BLK E UNIT 4, 5	NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A

M113820-B	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 14, 15, 22, 23, 24, 25	PNG TO BASE (34002) ARTEX- HALFWAY-DOIG EXCL NG IN BLUESKY EXCL NG IN GETHING EXCL NG IN DUNLEVY EXCL NG IN BALDONNEL- UPPER_CHARLIE_LAKE EXCL NG IN ARTEX- HALFWAY EXCL PNG IN DOIG	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A
M113820-C	CR PNG 773	RANCH ENERGY CORPORATION	***200/A-013-E/094-A-14/00: Lic 8889 Producing; Gas; BLDN***; Jun 09, 2018		NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN BALDONNEL- UPPER_CHARLIE_LAKE	C125441-H	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% ; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 E C125441 H

M113820-D	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN GETHING; NG IN BLUESKY	C125441-E	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 E
M113820-G	CR PNG 773	RANCH ENERGY CORPORATION		200/D-024-E/094-A-14/00: Lic 18732 Suspended; Gas; CDMN; Jul 06, 2010	NTS 94-A-14 BLK E UNIT 14, 15, 24, 25	NG IN ARTEX-HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A C200003 A C200007 A
M113821-A	CR PNG 4336	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 12, 22	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F

M113821-B	CR PNG 4336	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 12, 22	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F
M113824-A	CR PNG 4435	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F
M113824-B	CR PNG 4435	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% ,	BUICK FIELD (BC)	C125434 A C125441 F
M113830-A	CR PNG 14242	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 13, 23	PNG TO TOP (44004)BLUESKY-GETHING	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F

M113830-B	CR PNG 14242	RANCH ENERGY CORPORATION	200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 13, 23	PNG IN (44004)BLUESKY-GETHING	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F
M113838-A	CR PNG 6577	RANCH ENERGY CORPORATION	***200/A-007-H/094-A-13/00: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 96, 97 NTS 94-A-13 BLK H UNIT 6, 7	PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125647-A	RANCH ENERGY CORPORATION (1) 76.306%, CANADIAN NATURAL RESOURCES (100099) 23.694%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 23.694% , RANCH ENERGY CORPORATION (1) 76.306% , ROYALTY 2: GOR, NonConv 2%; based on 60.606% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 9.115% , RANCH ENERGY CORPORATION (1) 90.885% ,	FIREWEED FIELD (BC)	C125647 A C125658 D
M113845-B	CR PNG 1731	FIREWEED ENERGY LTD.	***200/B-077-A/094-A-13/02: Lic 10274 Producing; Gas; CDMN***; Jun 18, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C200004 E C200005 A

M113845-C	CR PNG 1731	FIREWEED ENERGY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 ***202/A-057- A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 B C125677 B C200005 A
M113845-D	CR PNG 1731	FIREWEED ENERGY LTD.		200/A-057-A/094-A-13/00: Lic 507 Abandoned; Gas; UDBT,LDBL; Feb 28, 1978 200/A-057-A/094-A-13/02: Lic 507 Abandoned; Gas; HLFY; Jan 23, 2009	NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG FROM TOP SURFACE TO BASE DEBOLT (EXCL NG IN BALDONNEL, EXCL PNG IN DUNLEVY, EXCL PNG IN DOIG) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C125701 A C125702 A C200005 A

M113861-A	CR NG 13302	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 42	NG IN (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125656 A C125658 F C125659 B
M113861-B	CR NG 13302	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 77.019%, CANADIAN NATURAL RESOURCES (100100) 22.981%,	ROYALTY 1: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981% , RANCH ENERGY CORPORATION (1) 77.019% ,	FIREWEED FIELD (BC)	C125658 F
M113865-B	CR PNG 14052	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 33, 43	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY EXCL PNG IN BLUESKY	C125650-B	RANCH ENERGY CORPORATION (1) 81.879%, CANADIAN NATURAL RESOURCES (100100) 18.121%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125650 B C125658 E C125677 M

M113865-C	CR PNG 14052	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042- A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 33, 43	NG IN DUNLEVY	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%, ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.611% , RANCH ENERGY CORPORATION (1) 81.389% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 3.621% , RANCH ENERGY CORPORATION (1) 96.379% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352% , RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125650 C C125656 A C125658 F C125677 N
M113865-D	CR PNG 14052	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	C125673-A	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%, ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125658 E C125673 A C125677 I

M113866-A	CR PNG 43650	HIGHWOOD OIL COMPANY LTD.	200/A-025-A/094-A-13/00: Lic 8567 Abandoned; N/A; ; N/A ***200/A-025-A/094-A-13/02: Lic 8567 Producing; Gas; BLSK***; Jun 16, 2018 ***202/C-024-A/094-A-13/02: Lic 10594 Producing; Gas; CDMN***; Jun 17, 2018 202/C-024-A/094-A-13/00: Lic 10594 Abandoned; N/A; ; N/A	200/C-035-A/094-A-13/00: Lic 8268 Suspended; Gas; HLFY; Jan 06, 2005 200/C-035-A/094-A-13/02: Lic 8268 Suspended; Gas; BLDN; Mar 16, 2003 200/D-044-A/094-A-13/00: Lic 19136 Drilled & Cased; ;	NTS 94-A-13 BLK A UNIT 14, 15, 24, 25	ALL PNG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125702 A C200002 A C200006 A
M113867-B	CR PNG 41775	HIGHWOOD OIL COMPANY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018		NTS 94-A-13 BLK A UNIT 76, 77, 86, 87	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C200002 A C200006 A
M113868-A	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 B
M113868-B	CR PNG 46072	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	C125673-B	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 C C125673 B
M113868-C	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 D
M113891-C	CR PNG 7	FIREWEED ENERGY LTD.	***100/08-04-083-17W6/00; Lic 9499 Producing; Gas; BLDN***; Jan 07, 2018 ***102/0-09-083-17W6/00; Lic 9560 Producing Gas; HLFY; Nov 06, 2017	100/10-04-083-17W6/00 102/10-04-083-17W6/00 100/13-04-083-17W6/00 100/13-04-083-17W6/02 100/04-09-083-17W6/00 100/04-09-083-17W6/02 102/04-09-083-17W6/00	TWP 83 RGE 17 W6M SEC 4, 9	ALL NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A
M113892-B	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	NG IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	

M113892-D	CR PNG 8	RANCH ENERGY CORPORATION	***100/14-22-083-18W6/00: Lic 76 Producing; Gas; BLDN***; Mar 23, 2018 ***100/13-23-083-18W6/00: Lic 82 Producing; Gas; BLDN***; Jun 13, 2018		TWP 83 RGE 18 W6M SEC 22, 23	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-E	CR PNG 8	RANCH ENERGY CORPORATION		102/14-15-083-18W6/03: Lic 10773 Suspended; Oil; CLLK,BDLK,COPU; Jul 10, 2006	TWP 83 RGE 18 W6M SEC 15	PNG IN CECIL_SAND (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 C
M113892-F	CR PNG 8	RANCH ENERGY CORPORATION		100/08-22-083-18W6/00: Lic 14372 Suspended; Gas; ; 100/08-22-083-18W6/03: Lic 14372 Potential; ; ;	TWP 83 RGE 18 W6M S 22, NW 22	ALL NG TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN BALDONNEL_A EXCL NG IN BALDONNEL_B EXCL NG IN HALFWAY EXCL NG IN TRIASSIC_C (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-G	CR PNG 8	RANCH ENERGY CORPORATION		100/09-14-083-18W6/00: Lic 204 Abandoned; ; ; 100/10-14-083-18W6/02: Lic 214 Suspended; ; ;	TWP 83 RGE 18 W6M S 14, NE 14	NG IN BALDONNEL_A; NG IN BALDONNEL_B (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-I	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 14, SW 14	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H
M113892-K	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M SEC 14, 15	PETROLEUM IN CADOMIN		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 I
M113892-O	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ;	TWP 83 RGE 18 W6M NE 14, SW 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	

M113892-P	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ;	TWP 83 RGE 18 W6M NW 14, SE 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-R	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E
M113892-S	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 23, NW 23	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E
M113892-T	CR PNG 8	RANCH ENERGY CORPORATION	100/13-14-083-18W6/00: Lic 194 Abandoned; Gas; BLDN; Oct 26, 1994 100/13-14-083-18W6/02: Lic 194 Abandoned; N/A; ; N/A		TWP 83 RGE 18 W6M NW 14, SE 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	
M113892-U	CR PNG 8	RANCH ENERGY CORPORATION		100/14-15-083-18W6/00: Lic 32 Abandoned; Gas; BLDN; Jun 30, 1966 100/14-15-083-18W6/02: Lic 32 Abandoned; ; ;	TWP 83 RGE 18 W6M N 15, SW 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B; NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200012 A
M113892-V	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M NW 14, SE 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H
M113892-W	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M N 15, SW 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H

M113904-A	CR PNG 14485	FIREWEED ENERGY LTD.	***100/10-20-083-18W6/00: Lic 14371 Shut-In; Gas; BLDN***; Jun 13, 2018	100/08-20-083-18W6/00: Lic 170 Suspended; Gas; BLDN; Dec 01, 2009 100/08-20-083-18W6/02: Lic 170 Suspended; ; ; 100/08-20-083-18W6/03: Lic 170 Producing; Gas; HLFY; Mar 01, 2018	TWP 83 RGE 18 W6M SEC 20	NG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005
M113929-A	CR NG NG 70	FIREWEED ENERGY LTD.	103/03-29-083-18W6/00: Lic 179 Abandoned; Gas; HLFY; May 14, 1996 ***103/03-29-083-18W6/02: Lic 179 Producing; Gas; PNGC***; May 30, 2018 104/03-29-083-18W6/00: Lic 186 Drilled & Cased; N/A; ; N/A ***104/03-29-083-18W6/02: Lic 186 Producing; Gas; BLDN***; May 30, 2018	102/03-29-083-18W6/00: Lic 75 Suspended; Gas; CDMN; Dec 19, 2004	TWP 83 RGE 18 W6M 29	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005
M113935-B	CR NG 468	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018	200/C-005-C/094-A-14/00: Lic 264 Suspended; Gas; DNLV; May 31, 2011 200/D-095-K/094-A-11/00: Lic 99 Abandoned; Gas; DNLV; Jan 31, 2007	NTS 94-A-14 BLK C UNIT 17, 27	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-D	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 D C125437-D
M50193-A	CR PNG 40779	RANCH ENERGY CORPORATION	***102/07-24-088-20W6/00: Lic 7534 Producing; Gas; DNLV***; Dec 02, 2017 ***102/07-24-088-20W6/02: Lic 7534 Producing; Gas; BLSK***; Dec 02, 2017		TWP 88 RGE 20 W6M 24	ALL PNG TO BASE NIKANASSIN (CADOMIN-DUNLEVY) EXCL NG IN NOTIKEWIN	C104327-A	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100099) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 25% , RANCH ENERGY CORPORATION (1) 75% ,	STODDART FIELD (BC)	C104327 A
M50193-B	CR PNG 40779	RANCH ENERGY CORPORATION		100/14-24-088-20W6/00: Lic 20488 Suspended; ; ;	TWP 88 RGE 20 W6M 24	NG IN NOTIKEWIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104327-B	RANCH ENERGY CORPORATION (1) 100%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104327 B

M50670-A	CR PNG 15939	RANCH ENERGY CORPORATION	100/11-26-088-19W6/00: Lic 7379 Drilled & Cased; N/A; ; N/A ***100/11-26-088-19W6/02: Lic 7379 Producing; Gas; BLSK***; Apr 13, 2018		TWP 88 RGE 19 W6M 26	ALL PNG TO BASE DOIG		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50690-A	CR PNG 41042	RANCH ENERGY CORPORATION	100/10-24-088-19W6/00: Lic 3160 Abandoned; N/A; ; N/A 100/10-24-088-19W6/02: Lic 3160 Abandoned; Gas; CDMN; Apr 30, 1980 ***100/10-24-088-19W6/03: Lic 3160 Producing; Gas; BLSK***; May 03, 2018 ***100/11-23-088-19W6/00: Lic 7435 Producing; Gas; CDMN***; Nov 08, 2018 ***100/11-23-088-19W6/02: Lic 7435 Producing; Gas; BLSK***; Nov 08, 2018 100/14-14-088-19W6/00: Lic 10275 Shut-in; Gas; ; N/A ***100/14-14-088-19W6/02: Lic 10275 Producing; Gas; BLSK***; Sep 05, 2018		TWP 88 RGE 19 W6M SEC 14, 23, 24	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50691-A	CR PNG 41043	RANCH ENERGY CORPORATION	102/10-22-088-19W6/00: Lic 7507 Suspended; N/A; ; N/A 102/10-22-088-19W6/02: Lic 7507 Suspended; N/A; ; N/A ***102/10-22-088-19W6/03: Lic 7507 Producing; Gas; CDMN***; Nov 08, 2018 ***102/10-22-088-19W6/04: Lic 7507 Producing; Gas; BLSK***; Nov 08, 2018	100/10-15-088-19W6/00: Lic 21817 Suspended; ; ; 100/10-15-088-19W6/02: Lic 21817 Drilled & Cased; ; ; 100/10-27-088-19W6/00: Lic 7436 Abandoned; ; ; 100/10-27-088-19W6/02: Lic 7436 Producing; Gas; BLSK; Apr 01, 2018 102/10-27-088-19W6/00: Lic 18093 Suspended; Gas; SPRV; May 31, 2013	TWP 88 RGE 19 W6M SEC 22	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50700-A	CR SUB 2855	BONAVISTA ENERGY CORPORATION	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M W 25	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 A

M50709-D	CR PNG 430	BONAVISTA ENERGY CORPORATION		200/A-028-K/094-A-10/02: Lic 1370 Producing; Gas; BLSK; May 10, 2018	TWP 88 RGE 18 W6M FR SEC 31 (EXCL ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104543-B	RANCH ENERGY CORPORATION (1) 80%, CREW ENERGY PARTNERSHIP (100133) 10%, BONAVISTA ENERGY CORPORATION (100074) 10%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 10% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 10% , CREW ENERGY PARTNERSHIP (100133) 10% , RANCH ENERGY CORPORATION (1) 80% ,	STODDART FIELD (BC)	C104543 B
M50709-F	CR PNG 430	BONAVISTA ENERGY CORPORATION	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 18 W6M FR SEC 31 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G
M50716-A	CR PNG 42888	RANCH ENERGY CORPORATION	100/04-28-088-19W6/00: Lic 8166 Suspended; N/A; ; N/A ***100/04-28-088-19W6/02: Lic 8166 Producing; Gas; COPU***; Nov 11, 2017		TWP 88 RGE 19 W6M 28	PNG FROM BASE BLUESKY-GETHING TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 66.667% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C100222 A
M50716-B	CR PNG 42888	RANCH ENERGY CORPORATION			TWP 88 RGE 19 W6M 28	ALL PNG TO BASE BLUESKY-GETHING; ALL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M50837-A	CR PNG 43202	RANCH ENERGY CORPORATION	***100/05-30-088-19W6/00: Lic 20489 Producing; Gas; SPRV***; Nov 08, 2018	100/16-30-088-19W6/00: Lic 8255 Abandoned; ; ; 100/16-30-088-19W6/02: Lic 8255 Producing; Gas; BLSK; Nov 19, 2017 100/16-30-088-19W6/03: Lic 8255 Shut-in; Gas; ; 102/16-30-088-19W6/00: Lic 18097 Abandoned; ; ;	TWP 88 RGE 19 W6M 30	ALL PNG IN THE SPIRIT RIVER GROUP (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	
M51502-A	CR PNG 10063	RANCH ENERGY CORPORATION	***200/B-053-A/094-H-03/00: Lic 18166 Producing; Gas; SPRV***; Jun 28, 2018	200/A-062-A/094-H-03/00: Lic 15276 Producing; Gas; SPRV; Jun 28, 2018	NTS 94-H-03 BLK A UNITS 52, 53, 62, 63	ALL PNG TO BASE BLUESKY-GETHING (43001) (EXCLUDING PROD FROM THE 200/A-062-A/094-H-03 WELLBORE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	

M51514-A	CR PNG 10223	RANCH ENERGY CORPORATION	***200/D-073-A/094-H-03/00: Lic 4764 Producing; Gas; BLSK***; Jun 28, 2018 ***200/D-073-A/094-H-03/02: Lic 4764 Producing; Gas; SPRV***; Feb 28, 2011	200/A-083-A/094-H-03/00: Lic 18112 Suspended; Gas; NTKN; Oct 13, 2015 200/C-072-A/094-H-03/00: Lic 19951 Suspended; Gas; SPRV; May 08, 2015	NTS 94-H-03 BLK A UNITS 72, 73, 82, 83	ALL PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M52087-A	CR PNG 11609	RANCH ENERGY CORPORATION	***200/D-042-E/094-H-02/00: Lic 5199 Producing; Gas; BLSK***; Jun 28, 2018	200/C-031-E/094-H-02/00: Lic 11052 Producing; Gas; BLSK; Jun 28, 2018	NTS 94-H-02 BLK E UNITS 32-33,42-43, 52,53,62,63	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M52293-A	CR PNG 13819	RANCH ENERGY CORPORATION	200/A-007-E/094-H-02/00: Lic 6790 Suspended; N/A; ; N/A 200/A-007-E/094-H-02/02: Lic 6790 Shut-in; Gas; ; N/A ***200/A-007-E/094-H-02/03: Lic 6790 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-016-E/094-H-02/00: Lic 10325 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-016-E/094-H-02/00: Lic 15222 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-017-E/094-H-02/00: Lic 19956 Producing; Gas; SPRV***; Jun 28, 2018		NTS 94-H-02 BLK D UNITS 96, 97 NTS 94-H-02 BLK E UNITS 6, 7, 16, 17, 26, 27	ALL PNG TO BASE BLUESKY-GETHING		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 C C104157 C
M52440-A	CR PNG 40375	RANCH ENERGY CORPORATION	200/C-100-D/094-H-02/00: Lic 7010 Abandoned; N/A; ; N/A ***200/C-100-D/094-H-02/02: Lic 7010 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-100-D/094-H-02/00: Lic 16424 Producing; Gas; SPRV***; Jun 28, 2018 ***200/A-001-H/094-H-03/00: Lic 18169 Producing; Gas; NTKN***; Jun 28, 2018	200/C-010-E/094-H-02/00: Lic 19945 Suspended; Gas; SPRV; Dec 02, 2011	NTS 94-H-02 BLK D UNIT 100 NTS 94-H-02 BLK E UNIT 10 NTS 94-H-03 BLK A UNIT 91 NTS 94-H-03 BLK H UNIT 1	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE 200/C-010-E/094-H-02 WELLBORE AND PRODUCTION) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 C C104157 C

M52440-B	CR PNG 40375	RANCH ENERGY CORPORATION	***200/A-090-D/094-H-02/00: Lic 18380 Producing; Gas; NTKN***; Jun 28, 2018	200/B-081-A/094-H-03/00: Lic 15278 Producing; Gas; SPRV; Jun 28, 2018	NTS 94-H-02 BLK D UNITS 80, 90 NTS 94-H-03 BLK A UNITS 71, 81	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY 43001) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 D C104157 D
M52680-A	CR PNG 3638	RANCH ENERGY CORPORATION	***200/A-009-E/094-H-02/00: Lic 13788 Flowing; Gas; SPRV***; Jun 28, 2018 ***202/D-089-D/094-H-02/00: Lic 15277 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-008-E/094-H-02/00: Lic 19953 Producing; Gas; SPRV***; Jun 28, 2018	200/C-098-D/094-H-02/00: Lic 12048 Producing; Gas; NTKN; Jun 28, 2018 200/D-089-D/094-H-02/02: Lic 707 Abandoned; ; ; 200/D-089-D/094-H-02/00: Lic 707 Abandoned; Water Disposal; GTNG; Mar 12, 1988	NTS 94-H-02 BLK D UNITS 78, 79, 88, 89, 98, 99 NTS 94-H-02 BLK E UNITS 8, 9	ALL PNG TO BASE BLUESKY-GETHING (DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 A C104157 A

M52681-A	CR PNG 3643	RANCH ENERGY CORPORATION	200/A-063-D/094-H-02/00: Lic 12850 Abandoned; N/A; ; N/A ***200/A-063-D/094-H-02/02: Lic 12850 Producing; Gas; BLSK***; Jun 28, 2018	202/A-063-D/094-H-02/00: Lic 18167 Producing; Gas; NTKN; Jun 28, 2018 202/D-043-D/094-H-02/00: Lic 18165 Producing; Gas; NTKN; Jun 28, 2018	NTS 94-H-02 BLK D UNITS 52, 53, 62, 63	ALL PNG IN THE BLUESKY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: NCI, NonConv 10%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: NCI, NonConv 5%; based on 100% PROD; PAID TO: KARY HOLDINGS LTD. (100262) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 4: GOR, NonConv 0.25%; based on 100% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 5: GOR, NonConv 2.25%; based on 100% PROD; PAID TO: BETTY L. MANNING (100061) 15.2725% , PRAIRIESKY ROYALTY LTD. (100385) 84.7275% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	C101628 B C104157 B
M52741-A	CR PNG 46002	CREW ENERGY INC.	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M E 25	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% ,	STODDART FIELD (BC)	C104543 A
M52741-C	CR PNG 46002	CREW ENERGY INC.	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		NTS 94-A-10 BLK K UNITS FR 18, FR 19, 28, 29 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G
M54033-A	CR PNG 46884	RANCH ENERGY CORPORATION	100/13-19-088-19W6/00: Lic 21883 Drilled & Cased; N/A; ; N/A ***100/13-19-088-19W6/02: Lic 21883 Producing; Gas; SPRV***; Nov 08, 2018	100/07-19-088-19W6/00: Lic 4970 Shut-in; Gas; ; 100/07-19-088-19W6/02: Lic 4970 Suspended; Gas; BLSK; Mar 03, 1980 100/07-19-088-19W6/03: Lic 4970 Suspended; ; 100/07-19-088-19W6/04: Lic 4970 Suspended; ;	TWP 88 RGE 19 W6M 19	ALL PNG IN THE SPIRIT RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	

M56287-A	CR PNG 42544	RANCH ENERGY CORPORATION	***200/A-012-H/094-H-03/00: Lic 16351 Producing; Gas; NTKN***; Jun 28, 2018	200/A-023-H/094-H-03/00: Lic 18118 Suspended; Gas; SPRV; Feb 18, 2009 200/C-013-H/094-H-03/00: Lic 19948 Suspended; Gas; SPRV; Apr 07, 2008 200/D-022-H/094-H-03/00: Lic 19947 Suspended; Gas; SPRV; May 05, 2008	NTS 94-H-03 BLK H UNITS 12,13,22,23	ALL PNG TO BASE SPIRIT_RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M56289-A	CR PNG 42546	RANCH ENERGY CORPORATION	200/A-003-H/094-H-03/00: Lic 8100 Suspended; Oil; BLSK; Jan 27, 1994 ***200/A-003-H/094-H-03/02: Lic 8100 Producing; Gas; SPRV***; Jun 28, 2018	200/B-092-A/094-H-03/00: Lic 18136 Producing; Gas; NTKN; Jun 28, 2018 200/D-004-H/094-H-03/00: Lic 19957 Suspended; Gas; SPRV; May 10, 2006 200/D-002-H/094-H-03/00: Lic 8023 Suspended; Oil; BLSK; Feb 13, 2010 200/D-002-H/094-H-03/02: Lic 8023 Suspended; Gas; SPRV; Apr 16, 2014	NTS 94-H-03 BLK A UNITS 92,93 NTS 94-H-03 BLK H UNITS 2,3	ALL PNG TO BASE BLUESKY-GETHING (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M56771-A	CR PNG 47082	SIGNALTA RESOURCES LIMITED			TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL EXCL NG IN BALDONNEL	C105706-A	SIGNALTA RESOURCES LIMITED (100450) 60%, RANCH ENERGY CORPORATION (1) 40%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 40% , SIGNALTA RESOURCES LIMITED (100450) 60% ,	STODDART FIELD (BC)	C105706 A
M56771-B	CR PNG 47082	SIGNALTA RESOURCES LIMITED	***100/16-26-086-19W6/00: Lic 14046 Producing; Gas; BLDN***; Jun 05, 2018		TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	NG IN BALDONNEL	C105706-B	RANCH ENERGY CORPORATION (1) 100%, SIGNALTA RESOURCES LIMITED (100450) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , SIGNALTA RESOURCES LIMITED (100450) 0% ,	STODDART FIELD (BC)	C105706 B
M58591-A	CR PNG 50867	RANCH ENERGY CORPORATION	***202/D-061-D/094-H-02/00: Lic 12849 Producing; Gas; BLSK***; Jun 28, 2018	202/A-070-C/094-H-02/00: Lic 18238 Shut-in; Gas; ;	NTS 94-H-02 BLK C UNIT 60,70 NTS 94-H-02 BLK D UNIT 51,61	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREBIRD FIELD (BC)	
M68294-A	CR PNG 44457	RANCH ENERGY CORPORATION	***200/B-099-F/094-H-05/00: Lic 9239 Producing; Gas; BLDN,CLLK***; Feb 27, 2019		NTS 94-H-5 BLK F UNIT 98, 99 NTS 94-H-5 BLK K UNIT 8, 9	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-A	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 A
M68295-A	CR PNG 45136	RANCH ENERGY CORPORATION	***200/B-011-L/094-H-05/00: Lic 10378 Producing; Gas; BLDN***; Feb 22, 2019		NTS 94-H-5 BLK K UNIT 20, 30 NTS 94-H-5 BLK L UNIT 11, 21	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-B	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 B

SCHEDULE A - MPR
NON OP WELL D-081-K

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	PRED FILE LOOKUP	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M97821-B	CR PNG 421	BONAVISTA ENERGY CORPORATION	200/D-081-K/094-A-11/00: Lic 15179 Producing; Oil; CDMN; Feb 28, 2019 200/D-081-K/094-A-11/02: Lic 15179 Drilled & Cased; ; ;		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN- DUNLEVY-NIKANASSIN	C120162-L	C00199	RANCH ENERGY CORPORATION (1) 25%, CANADIAN NATURAL RESOURCES (100100) 25%, BONAVISTA ENERGY CORPORATION (100074) 25%, CREW ENERGY PARTNERSHIP (100133) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 25% , CANADIAN NATURAL RESOURCES (100100) 25% , CREW ENERGY PARTNERSHIP (100133) 25% , RANCH ENERGY CORPORATION (1) 25% ,	BUICK FIELD (BC)	C120162 L

THE FOLLOWING COMPRISES SCHEDULE "B-1" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Wells, Pipelines and Facilities for the Wildboy Area

SCHEDULE "B" PART 1 - WILDBOY
RANCH WELLS

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1362	200/C-059-H/094-P-05/00	Active	018905	PREDATOR OIL BC CABIN C-059-H/094-P-05	PREDATOR OIL BC LTD.	200C059H094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1363	200/C-034-I/094-P-05/00	Active	013457	PREDATOR OIL BC THETLAANDOA C-034-I/094-P-05	PREDATOR OIL BC LTD.	200C034I094P0500	Gas	Suspended	3/7/2009	UDBT	WILDBOY FIELD (BC)		100.00000000%
1364	200/D-061-I/094-P-05/00	Active	014536	PREDATOR OIL BC THETLAANDOA D-061-I/094-P-05	PREDATOR OIL BC LTD.	200D061I094P0500	Gas	Producing	2/22/2019	UDBT	WILDBOY FIELD (BC)		100.00000000%
1365	200/D-065-I/094-P-05/00	Active	015226	PREDATOR OIL BC THETLAANDOA D-065-I/094-P-05	PREDATOR OIL BC LTD.	200D065I094P0500	N/A	Abandoned Zone	N/A		WILDBOY FIELD (BC)		100.00000000%
1366	200/D-065-I/094-P-05/02	Active	015226	PREDATOR OIL BC THETLAANDOA D-065-I/094-P-05	PREDATOR OIL BC LTD.	200D065I094P0502	Gas	Suspended	1/20/2012	DBLT	WILDBOY FIELD (BC)		100.00000000%
1367	200/C-068-I/094-P-05/00	Active	013461	PREDATOR OIL BC THETLAANDOA C-068-I/094-P-05	PREDATOR OIL BC LTD.	200C068I094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1368	200/D-086-I/094-P-05/00	Active	012872	PREDATOR OIL BC THETLAANDOA D-086-I/094-P-05	PREDATOR OIL BC LTD.	200D086I094P0500	Gas	Suspended	1/3/2009	UDBT	WILDBOY FIELD (BC)		100.00000000%
1369	200/B-005-J/094-P-05/00	Active	018615	PREDATOR OIL BC CABIN B-005-J/094-P-05	PREDATOR OIL BC LTD.	200B005J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1370	200/B-005-J/094-P-05/02	Active	018615	PREDATOR OIL BC CABIN B-005-J/094-P-05	PREDATOR OIL BC LTD.	200B005J094P0502	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1371	200/C-043-J/094-P-05/00	Active	015248	PREDATOR OIL BC TSEA C-043-J/094-P-05	PREDATOR OIL BC LTD.	200C043J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1372	200/B-066-J/094-P-05/00	Inactive	015272	PREDATOR OIL BC TSEA B-066-J/094-P-05	PREDATOR OIL BC LTD.	200B066J094P0500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.00000000%
1373	200/D-092-C/094-P-06/00	Active	015241	PREDATOR OIL BC THETLAANDOA D-092-C/094-P-06	PREDATOR OIL BC LTD.	200D092C094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1374	200/C-012-E/094-P-06/00	Active	003502	SEC ET AL S THETLAANDOA C-012-E/094-P-06	SHANGHAI ENERGY CORPORATION	200C012E094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	(CORRECTED DOI TO SHOW CORDOVA ALSO SOI	33.33333000%
1375	200/C-081-E/094-P-06/00	Active	019298	PREDATOR OIL BC THETLAANDOA C-081-E/094-P-06	PREDATOR OIL BC LTD.	200C081E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1376	200/C-083-E/094-P-06/00	Active	018878	PREDATOR OIL BC THETLAANDOA C-083-E/094-P-06	PREDATOR OIL BC LTD.	200C083E094P0600	Gas	Flowing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1377	200/B-085-E/094-P-06/00	Active	018882	PREDATOR OIL BC THETLAANDOA B-085-E/094-P-06	PREDATOR OIL BC LTD.	200B085E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1378	200/A-087-E/094-P-06/00	Active	018883	PREDATOR OIL BC THETLAANDOA A-087-E/094-P-06	PREDATOR OIL BC LTD.	200A087E094P0600	Gas	Producing	2/28/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1379	200/D-098-E/094-P-06/00	Active	018879	PREDATOR OIL BC THETLAANDOA D-098-E/094-P-06	PREDATOR OIL BC LTD.	200D098E094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1380	200/D-039-F/094-P-06/00	Active	016090	DELPHI ET AL S THETLAANDOA D-039-F/094-P-06	DELPHI ENERGY CORP.	200D039F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		33.33333000%
1381	200/D-043-F/094-P-06/00	Active	020214	PREDATOR OIL BC S THETLAANDOA D-043-F/094-P-06	PREDATOR OIL BC LTD.	200D043F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1382	200/D-051-F/094-P-06/00	Active	014532	PREDATOR OIL BC THETLAANDOA D-051-F/094-P-06	PREDATOR OIL BC LTD.	200D051F094P0600	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1383	200/D-051-F/094-P-06/02	Active	014532	PREDATOR OIL BC THETLAANDOA D-051-F/094-P-06	PREDATOR OIL BC LTD.	200D051F094P0602	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1384	200/D-055-F/094-P-06/00	Active	014529	PREDATOR OIL BC S THETLAANDOA D-055-F/094-P-06	PREDATOR OIL BC LTD.	200D055F094P0600	Gas	Suspended	1/5/2013	UDBT	WILDBOY FIELD (BC)		100.00000000%
1385	200/C-056-F/094-P-06/00	Active	019390	DELPHI ET AL S THETLAANDOA C-056-F/094-P-06	DELPHI ENERGY CORP.	200C056F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1386	200/A-058-F/094-P-06/00	Active	003481	SLE ET AL S THETLAANDOA A-058-F/094-P-06	SHANGHAI ENERGY LTD.	200A058F094P0600	Gas	Suspended	9/30/2010	DBLT	WILDBOY FIELD (BC)		33.33333000%
1387	200/C-063-F/094-P-06/00	Active	018616	PREDATOR OIL BC S THETLAANDOA C-063-F/094-P-06	PREDATOR OIL BC LTD.	200C063F094P0600	Gas	Flowing	2/2/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1388	200/B-079-F/094-P-06/00	Active	020232	PREDATOR OIL BC S THETLAANDOA B-079-F/094-P-06	PREDATOR OIL BC LTD.	200B079F094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1389	200/C-092-F/094-P-06/00	Active	017041	PREDATOR OIL BC THETLAANDOA C-092-F/094-P-06	PREDATOR OIL BC LTD.	200C092F094P0600	Gas	Potential	N/A		WILDBOY FIELD (BC)		100.00000000%
1390	200/C-005-G/094-P-06/00	Active	015240	PREDATOR OIL BC THETLAANDOA C-005-G/094-P-06	PREDATOR OIL BC LTD.	200C005G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1391	200/B-039-G/094-P-06/00	Active	014530	PREDATOR OIL BC THETLAANDOA B-039-G/094-P-06	PREDATOR OIL BC LTD.	200B039G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1392	200/B-071-G/094-P-06/00	Active	020217	PREDATOR OIL BC HELMET B-071-G/094-P-06	PREDATOR OIL BC LTD.	200B071G094P0600	Gas	Suspended	1/31/2009	DBLT	WILDBOY FIELD (BC)		100.00000000%
1393	200/C-075-G/094-P-06/00	Active	018621	PREDATOR OIL BC S THETLAANDOA C-075-G/094-P-06	PREDATOR OIL BC LTD.	200C075G094P0600	Gas	Flowing	2/21/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1394	200/B-086-G/094-P-06/00	Active	020215	PREDATOR OIL BC HELMET B-086-G/094-P-06	PREDATOR OIL BC LTD.	200B086G094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1395	200/C-089-G/094-P-06/00	Active	003413	PREDATOR OIL BC THETLAANDOA C-089-G/094-P-06	PREDATOR OIL BC LTD.	200C089G094P0600	Gas	Abandoned	1/31/1975	DBLT	WILDBOY FIELD (BC)		100.00000000%
1396	200/D-095-G/094-P-06/00	Active	017057	PREDATOR OIL BC THETLAANDOA D-095-G/094-P-06	PREDATOR OIL BC LTD.	200D095G094P0600	Gas	Flowing	2/16/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1397	200/D-099-G/094-P-06/00	Active	014512	PREDATOR OIL BC THETLAANDOA D-099-G/094-P-06	PREDATOR OIL BC LTD.	200D099G094P0600	Gas	Abandoned	2/3/2006	UDBT	WILDBOY FIELD (BC)		100.00000000%
1398	200/A-002-H/094-P-06/00	Active	017042	PREDATOR OIL BC HZ DESAN A-002-H/094-P-06	PREDATOR OIL BC LTD.	200A002H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1399	200/C-036-H/094-P-06/00	Active	017058	PREDATOR OIL BC DESAN C-036-H/094-P-06	PREDATOR OIL BC LTD.	200C036H094P0600	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.00000000%
1400	200/D-047-H/094-P-06/00	Active	020222	PREDATOR OIL BC DESAN D-047-H/094-P-06	PREDATOR OIL BC LTD.	200D047H094P0600	Gas	Suspended	1/1/2015	DBLT	WILDBOY FIELD (BC)		100.00000000%
1401	200/C-057-H/094-P-06/00	Active	015249	PREDATOR OIL BC DESAN C-057-H/094-P-06	PREDATOR OIL BC LTD.	200C057H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1402	200/C-063-H/094-P-06/00	Active	017055	PREDATOR OIL BC DESAN C-063-H/094-P-06	PREDATOR OIL BC LTD.	200C063H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1403	200/B-083-H/094-P-06/00	Active	015238	PREDATOR OIL BC DESAN B-083-H/094-P-06	PREDATOR OIL BC LTD.	200B083H094P0600	Gas	Producing	11/5/2018	BLDG	WILDBOY FIELD (BC)		100.00000000%
1404	200/D-086-H/094-P-06/00	Active	017300	PREDATOR OIL BC DESAN D-086-H/094-P-06	PREDATOR OIL BC LTD.	200D086H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1405	200/A-087-H/094-P-06/00	Inactive	011983	PREDATOR OIL BC DESAN A-087-H/094-P-06	PREDATOR OIL BC LTD.	200A087H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.00000000%
1406	200/A-097-H/094-P-06/00	Active	015224	PREDATOR OIL BC DESAN A-097-H/094-P-06	PREDATOR OIL BC LTD.	200A097H094P0600	Gas	Suspended	12/11/2013	DBLT	WILDBOY FIELD (BC)		100.00000000%
1407	200/C-098-H/094-P-06/00	Active	020218	PREDATOR OIL BC HELMET C-098-H/094-P-06	PREDATOR OIL BC LTD.	200C098H094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1408	200/C-100-H/094-P-06/00	Active	017056	PREDATOR OIL BC DESAN C-100-H/094-P-06	PREDATOR OIL BC LTD.	200C100H094P0600	Gas	Flowing	6/13/2018	DBLT	WILDBOY FIELD (BC)		100.00000000%
1409	200/C-012-I/094-P-06/02	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200C012I094P0600	N/A	Abandoned & Whippedstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1410	200/C-012-I/094-P-06/03	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200C012I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1411	200/D-012-I/094-P-06/00	Active	018889	PREDATOR OIL BC HZ HELMET D-012-I/094-P-06	PREDATOR OIL BC LTD.	200D012I094P0600	N/A	Abandoned & Whippedstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1412	200/D-016-I/094-P-06/00	Active	018869	PREDATOR OIL BC HELMET D-016-I/094-P-06	PREDATOR OIL BC LTD.	200D016I094P0600	Gas	Flowing	1/1/2019	DBLT	WILDBOY FIELD (BC)		100.00000000%
1413	200/C-028-I/094-P-06/00	Active	017075	PREDATOR OIL BC HELMET C-028-I/094-P-06	PREDATOR OIL BC LTD.	200C028I094P0600	Water Disposal	Suspended	N/A	DBLT	WILDBOY FIELD (BC)		100.00000000%
1414	200/C-028-I/094-P-06/02	Active	017075	PREDATOR OIL BC HELMET C-028-I/094-P-06	PREDATOR OIL BC LTD.	200C028I094P0602	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1415	200/B-034-I/094-P-06/00	Active	020216	PREDATOR OIL BC HELMET B-034-I/094-P-06	PREDATOR OIL BC LTD.	200B034I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1416	200/D-049-I/094-P-06/00	Active	017070	PREDATOR OIL BC HELMET D-049-I/094-P-06	PREDATOR OIL BC LTD.	200D049I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1417	200/D-080-I/094-P-06/00	Active	014416	PREDATOR OIL BC THETLAANDOA D-080-I/094-P-06	PREDATOR OIL BC LTD.	200D080I094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1418	200/D-003-J/094-P-06/00	Active	014511	PREDATOR OIL BC THETLAANDOA D-003-J/094-P-06	PREDATOR OIL BC LTD.	200D003J094P0600	Gas	Suspended	7/31/2013	UDBT	WILDBOY FIELD (BC)		100.00000000%
1419	200/A-006-J/094-P-06/00	Active	014510	PREDATOR OIL BC THETLAADOA A-006-J/094-P-06	PREDATOR OIL BC LTD.	200A006J094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1420	200/A-009-J/094-P-06/00	Active	020855	PREDATOR OIL BC HELMET A-009-J/094-P-06	PREDATOR OIL BC LTD.	200A009J094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1421	200/A-030-J/094-P-06/00	Active	015246	PREDATOR OIL BC THETLAANDOA A-030-J/094-P-06	PREDATOR OIL BC LTD.	200A030J094P0600	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.00000000%
1422	200/A-048-J/094-P-06/00	Active	013432	PREDATOR OIL BC HZ THETLAANDOA D-038-J/094-P-06	PREDATOR OIL BC LTD.	200D038J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1423	200/B-057-J/094-P-06/00	Active	013499	PREDATOR OIL BC HZ THETLAANDOA B-057-J/094-P-06	PREDATOR OIL BC LTD.	200B057J094P0600	N/A	Abandoned & Whippedstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1424	200/B-059-J/094-P-06/00	Active	013396	PREDATOR OIL BC HZ THETLAANDOA B-059-J/094-P-06	PREDATOR OIL BC LTD.	200B059J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1425	200/D-060-J/094-P-06/02	Active	013396	PREDATOR OIL BC HZ THETLAANDOA B-059-J/094-P-06	PREDATOR OIL BC LTD.	200B059J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1426	200/B-067-J/094-P-06/02	Active	013499	PREDATOR OIL BC HZ THETLAANDOA B-057-J/094-P-06	PREDATOR OIL BC LTD.	200B057J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1427	200/B-079-J/094-P-06/00	Active	013402	PREDATOR OIL BC HZ THETLAANDOA B-079-J/094-P-06	PREDATOR OIL BC LTD.	200B079J094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1428	200/B-079-J/094-P-06/02	Active	013402	PREDATOR OIL BC HZ THETLAANDOA B-079-J/094-P-06	PREDATOR OIL BC LTD.	200B079J094P0602	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1429	200/D-092-J/094-P-06/00	Active	015232	PREDATOR OIL BC THETLAANDOA D-092-J/094-P-06	PREDATOR OIL BC LTD.	200D092J094P0600	Gas	Suspended	3/15/2008	UDBT	WILDBOY FIELD (BC)		100.00000000%
1430	200/A-001-K/094-P-06/00	Active	013462	PRED									

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1436	200/C-030-K/094-P-06/00	Active	003350	PREDATOR OIL BC ET AL THETLAANDOA C-030-K/094-P-06	PREDATOR OIL BC LTD.	200C030K094P0600	Gas	Suspended	1/8/2009	DLBT	WILDBOY FIELD (BC)		50.00000000
1437	200/B-037-K/094-P-06/00	Active	014507	PREDATOR OIL BC THETLAANDOA B-037-K/094-P-06	PREDATOR OIL BC LTD.	200B037K094P0600	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1438	200/B-037-K/094-P-06/02	Active	014507	PREDATOR OIL BC THETLAANDOA B-037-K/094-P-06	PREDATOR OIL BC LTD.	200B037K094P0602	Gas	Flowing	12/1/2018	UDBT	WILDBOY FIELD (BC)		100.00000000
1439	200/B-039-K/094-P-06/00	Active	013498	PREDATOR OIL BC THETLAANDOA B-039-K/094-P-06	PREDATOR OIL BC LTD.	200B039K094P0600	Gas	Suspended	9/21/2011	UDBT	WILDBOY FIELD (BC)		100.00000000
1440	200/B-041-K/094-P-06/02	Active	013398	PREDATOR OIL BC HZ THETLAANDOA D-041-K/094-P-06	PREDATOR OIL BC LTD.	200D041K094P0600	Gas	Producing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1441	200/D-041-K/094-P-06/00	Active	013398	PREDATOR OIL BC HZ THETLAANDOA D-041-K/094-P-06	PREDATOR OIL BC LTD.	200D041K094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1442	200/D-051-K/094-P-06/00	Active	012852	PREDATOR OIL BC THETLAANDOA D-051-K/094-P-06	PREDATOR OIL BC LTD.	200D051K094P0600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1443	200/A-052-K/094-P-06/02	Active	013397	PREDATOR OIL BC HZ THETLAANDOA D-052-K/094-P-06	PREDATOR OIL BC LTD.	200D052K094P0600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1444	200/D-052-K/094-P-06/00	Active	013397	PREDATOR OIL BC HZ THETLAANDOA D-052-K/094-P-06	PREDATOR OIL BC LTD.	200D052K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000
1445	200/A-060-K/094-P-06/00	Active	014539	PREDATOR OIL BC THETLAANDOA A-060-K/094-P-06	PREDATOR OIL BC LTD.	200A060K094P0600	Gas	Suspended	10/9/2014	UDBT	WILDBOY FIELD (BC)		100.00000000
1446	200/C-061-K/094-P-06/00	Active	013430	PREDATOR OIL BC HZ THETLAANDOA B-071-K/094-P-06	PREDATOR OIL BC LTD.	200B071K094P0600	Gas	Suspended	11/6/2010	JNMR	WILDBOY FIELD (BC)		100.00000000
1447	200/C-063-K/094-P-06/00	Active	013427	PREDATOR OIL BC HZ THETLAANDOA C-063-K/094-P-06	PREDATOR OIL BC LTD.	200C063K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000
1448	200/C-073-K/094-P-06/02	Active	013427	PREDATOR OIL BC HZ THETLAANDOA C-063-K/094-P-06	PREDATOR OIL BC LTD.	200C063K094P0600	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1449	200/B-075-K/094-P-06/00	Active	014544	PREDATOR OIL BC HZ THETLAANDOA D-065-K/094-P-06	PREDATOR OIL BC LTD.	200D065K094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000
1450	200/B-081-K/094-P-06/00	Active	013401	PREDATOR OIL BC HZ THETLAANDOA B-081-K/094-P-06	PREDATOR OIL BC LTD.	200B081K094P0600	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000
1451	200/C-081-K/094-P-06/02	Active	013401	PREDATOR OIL BC HZ THETLAANDOA B-081-K/094-P-06	PREDATOR OIL BC LTD.	200B081K094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1452	200/D-087-K/094-P-06/00	Active	014039	PREDATOR OIL BC THETLAANDOA D-087-K/094-P-06	PREDATOR OIL BC LTD.	200D087K094P0600	Gas	Producing	2/15/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1453	200/C-098-K/094-P-06/00	Active	014543	PREDATOR OIL BC HZ THETLAANDOA B-098-K/094-P-06	PREDATOR OIL BC LTD.	200B098K094P0600	Gas	Producing	2/19/2019	JNMR	WILDBOY FIELD (BC)		100.00000000
1454	200/B-001-L/094-P-06/00	Active	013496	PREDATOR OIL BC THETLAANDOA B-001-L/094-P-06	PREDATOR OIL BC LTD.	200B001L094P0600	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000
1455	200/B-017-L/094-P-06/00	Active	017393	PREDATOR OIL BC THETLAANDOA B-017-L/094-P-06	PREDATOR OIL BC LTD.	200B017L094P0600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1456	200/C-022-L/094-P-06/00	Active	013495	PREDATOR OIL BC THETLAANDOA C-022-L/094-P-06	PREDATOR OIL BC LTD.	200C022L094P0600	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000
1457	200/C-024-L/094-P-06/00	Active	013463	PREDATOR OIL BC THETLAANDOA C-024-L/094-P-06	PREDATOR OIL BC LTD.	200C024L094P0600	Gas	Producing	N/A	UDBT	WILDBOY FIELD (BC)		100.00000000
1458	200/C-025-L/094-P-06/00	Active	018620	PREDATOR OIL BC THETLAANDOA C-025-L/094-P-06	PREDATOR OIL BC LTD.	200C025L094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000
1459	200/A-028-L/094-P-06/00	Active	015453	PREDATOR OIL BC THETLAANDOA A-028-L/094-P-06	PREDATOR OIL BC LTD.	200A028L094P0600	Gas	Suspended	11/22/2016	UDBT	WILDBOY FIELD (BC)		100.00000000
1460	200/C-034-L/094-P-06/00	Active	003322	PREDATOR OIL BC THETLAANDOA C-034-L/094-P-06	PREDATOR OIL BC LTD.	200C034L094P0600	Gas	Suspended	2/9/2013	DLBT	WILDBOY FIELD (BC)		100.00000000
1461	200/D-036-L/094-P-06/00	Active	014540	PREDATOR OIL BC THETLAANDOA D-036-L/094-P-06	PREDATOR OIL BC LTD.	200D036L094P0600	Gas	Flowing	2/27/2019	UDBT	WILDBOY FIELD (BC)		100.00000000
1462	200/B-041-L/094-P-06/00	Active	018752	PREDATOR OIL BC ET AL THETLAANDOA B-041-L/094-P-06	PREDATOR OIL BC LTD.	200B041L094P0600	Gas	Producing	2/25/2019	DLBT	WILDBOY FIELD (BC)		50.00000000
1463	200/B-043-L/094-P-06/00	Active	012906	PREDATOR OIL BC THETLAANDOA B-043-L/094-P-06	PREDATOR OIL BC LTD.	200B043L094P0600	Gas	Producing	9/11/2018	UDBT	WILDBOY FIELD (BC)		100.00000000
1464	200/C-054-L/094-P-06/00	Active	012072	PREDATOR OIL BC THETLAANDOA C-054-L/094-P-06	PREDATOR OIL BC LTD.	200C054L094P0600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000
1465	202/C-054-L/094-P-06/00	Active	012134	PREDATOR OIL BC THETLAANDOA B-064-L/094-P-06	PREDATOR OIL BC LTD.	200B064L094P0600	Gas	Suspended	12/6/2010	DLBT	WILDBOY FIELD (BC)		100.00000000
1466	200/A-057-L/094-P-06/00	Active	017419	PREDATOR OIL BC THETLAANDOA A-057-L/094-P-06	PREDATOR OIL BC LTD.	200A057L094P0600	Gas	Flowing	2/18/2019	UDBT	WILDBOY FIELD (BC)		100.00000000
1467	200/B-062-L/094-P-06/00	Active	014596	PREDATOR OIL BC THETLAANDOA B-062-L/094-P-06	PREDATOR OIL BC LTD.	200B062L094P0600	Gas	Producing	2/25/2019	UDBT	WILDBOY FIELD (BC)		100.00000000
1468	200/C-068-L/094-P-06/00	Active	013497	PREDATOR OIL BC THETLAANDOA C-068-L/094-P-06	PREDATOR OIL BC LTD.	200C068L094P0600	Gas	Producing	2/5/2019	UDBT	WILDBOY FIELD (BC)		100.00000000
1469	200/B-072-L/094-P-06/00	Active	017230	PREDATOR OIL BC THETLAANDOA B-072-L/094-P-06	PREDATOR OIL BC LTD.	200B072L094P0600	Gas	Suspended	1/16/2009	DLBT	WILDBOY FIELD (BC)		100.00000000
1470	200/C-088-L/094-P-06/00	Active	014537	PREDATOR OIL BC THETLAANDOA C-088-L/094-P-06	PREDATOR OIL BC LTD.	200C088L094P0600	Gas	Suspended	12/1/2006	UDBT	WILDBOY FIELD (BC)		100.00000000
1473	200/B-056-L/094-P-09/00	Active	026923	PREDATOR OIL BC HZ HELMET D-8077-L/094-P-09	PREDATOR OIL BC LTD.	200D077L094P0900	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1474	200/B-059-L/094-P-09/00	Active	005619	PREDATOR OIL BC ET AL HELMET B-059-L/094-P-09	PREDATOR OIL BC LTD.	200B059L094P0900	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.87500000
1475	200/B-059-L/094-P-09/02	Active	005619	PREDATOR OIL BC ET AL HELMET B-059-L/094-P-09	PREDATOR OIL BC LTD.	200B059L094P0902	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.87500000
1476	200/D-077-L/094-P-09/00	Active	026002	PREDATOR OIL BC HELMET D-077-L/094-P-09	PREDATOR OIL BC LTD.	200D077L094P0900	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1477	200/B-033-A/094-P-10/00	Active	027875	PREDATOR OIL BC HZ HELMET D-E055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1478	200/C-033-A/094-P-10/00	Active	027879	PREDATOR OIL BC HZ HELMET D-I055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000
1479	200/A-034-A/094-P-10/00	Active	027874	PREDATOR OIL BC HZ HELMET D-D055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1480	202/A-034-A/094-P-10/02	Active	027833	PREDATOR OIL BC HZ HELMET D-A055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1481	203/A-034-A/094-P-10/00	Active	027878	PREDATOR OIL BC HZ HELMET D-H055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000
1482	200/B-034-A/094-P-10/00	Active	027877	PREDATOR OIL BC HZ HELMET D-G055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000
1483	200/A-035-A/094-P-10/00	Active	027873	PREDATOR OIL BC HZ HELMET D-C055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1484	200/D-045-A/094-P-10/00	Active	026899	PREDATOR OIL BC HELMET D-D045-A/094-P-10	PREDATOR OIL BC LTD.	200D045A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1485	200/B-085-A/094-P-10/00	Active	027535	PREDATOR OIL BC HZ HELMET D-055-A/094-P-10	PREDATOR OIL BC LTD.	202D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1486	200/D-085-A/094-P-10/00	Active	027876	PREDATOR OIL BC HZ HELMET D-F055-A/094-P-10	PREDATOR OIL BC LTD.	202D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1487	200/A-086-A/094-P-10/00	Active	027833	PREDATOR OIL BC HZ HELMET D-A055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1488	202/B-086-A/094-P-10/00	Active	027872	PREDATOR OIL BC HZ HELMET D-B055-A/094-P-10	PREDATOR OIL BC LTD.	200D055A094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000
1489	200/C-093-B/094-P-10/00	Active	027019	PREDATOR OIL BC HZ HELMET B-F024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/27/2019	MSKW	WILDBOY FIELD (BC)		100.00000000
1490	200/D-093-B/094-P-10/00	Active	027021	PREDATOR OIL BC HZ HELMET B-H024-G/094-P-10	PREDATOR OIL BC LTD.	202B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000
1491	200/D-094-B/094-P-10/00	Active	027020	PREDATOR OIL BC HZ HELMET B-G024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000
1492	202/D-094-B/094-P-10/00	Active	026771	PREDATOR OIL BC HZ HELMET B-E024-G/094-P-10	PREDATOR OIL BC LTD.	200B088C094P1000	Gas	Producing	9/24/2017	JNMR	WILDBOY FIELD (BC)		0.66050000
1493	200/B-088-C/094-P-10/00	Active	005608	CNRL ET AL HELMET B-088-C/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C008F094P1000	Gas	Producing	1/16/2019	JNMR	WILDBOY FIELD (BC)		0.66050000
1494	200/D-098-C/094-P-10/00	Active	014428	CNRL HZ HELMET C-008-F/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C018D094P1000	Gas	Suspended	1/31/2011	JNMR	WILDBOY FIELD (BC)		0.66050000
1495	200/C-018-D/094-P-10/00	Active	005528	CNRL ET AL HELMET C-018-D/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200D060D094P1000	Gas	Suspended	3/27/2006	JNMR	WILDBOY FIELD (BC)		100.00000000
1496	200/A-060-D/094-P-10/02	Active	013431	PREDATOR OIL BC HZ HELMET D-060-D/094-P-10	PREDATOR OIL BC LTD.	200D060D094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000
1497	200/D-060-D/094-P-10/00	Active	013431	PREDATOR OIL BC HZ HELMET D-060-D/094-P-10	PREDATOR OIL BC LTD.	200A016E094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1498	200/C-016-E/094-P-10/02	Active	017071	PREDATOR OIL BC HZ HELMET A-016-E/094-P-10	PREDATOR OIL BC LTD.	200A016E094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1499	200/D-016-E/094-P-10/00	Active	017071	PREDATOR OIL BC HZ HELMET A-016-E/094-P-10	PREDATOR OIL BC LTD.	200A016E094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000
1500	202/D-016-E/094-P-10/00	Active	026868	PREDATOR OIL BC HELMET D-016-E/094-P-10	PREDATOR OIL BC LTD.	202D016E094P1000	Salt Water	Disposal	N/A	SLVP	WILDBOY FIELD (BC)		100.00000000
1501	200/A-041-E/094-P-10/00	Active	005607	CNRL ET AL HELMET A-041-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A041E094P1000	Gas	Suspended	3/31/1981	JNMR	WILDBOY FIELD (BC)		0.66050000
1502	200/A-041-E/094-P-10/02	Active	005607	CNRL ET AL HELMET A-041-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A041E094P1002	Gas	Suspended	5/14/2010	PKSK	WILDBOY FIELD (BC)	BPO 0%; APO 0.6605%	0.00000000
1503	200/B-062-E/094-P-10/00	Active	015365	CNRL HZ HELMET A-052-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A052E094P1000	Gas	Suspended	12/2/2014	JNMR	WILDBOY FIELD (BC)		0.66050000
1504	200/B-088-E/094-P-10/00	Active	005526	CNRL ET AL HELMET B-088-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B088E094P1000	Gas	Producing	9/2/2018	JNMR	WILDBOY FIELD (BC)		0.66050000
1505	200/D-013-F/094-P-10/00												

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1515	200/C-034-G/094-P-10/00	Active	018248	PREDATOR OIL BC HZ HELMET A-045-G/094-P-10	PREDATOR OIL BC LTD.	200A045G094P1000	Gas	Flowing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1516	202/D-035-G/094-P-10/02	Active	024243	PREDATOR OIL BC HZ HELMET B-024-G/094-P-10	PREDATOR OIL BC LTD.	202B024G094P1000	Gas	Producing	2/20/2019	FSMP	WILDBOY FIELD (BC)		100.00000000%
1517	200/C-036-G/094-P-10/00	Active	018242	PREDATOR OIL BC HZ HELMET A-047-G/094-P-10	PREDATOR OIL BC LTD.	200A047G094P1000	Gas	Flowing	2/11/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1518	200/B-042-G/094-P-10/00	Active	027439	PREDATOR OIL BC HZ HELMET D-E064-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Suspended	10/4/2015	MSKW	WILDBOY FIELD (BC)		100.00000000%
1519	200/A-043-G/094-P-10/00	Active	027429	PREDATOR OIL BC HZ HELMET D-C064-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Producing	2/20/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1520	200/C-044-G/094-P-10/00	Active	025911	PREDATOR OIL BC HZ HELMET B-B024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1521	200/D-044-G/094-P-10/02	Active	026093	PREDATOR OIL BC HZ HELMET B-D024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1522	200/C-045-G/094-P-10/00	Active	024244	PREDATOR OIL BC HZ HELMET B-A024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1523	200/A-046-G/094-P-10/00	Active	026092	PREDATOR OIL BC HZ HELMET B-C024-G/094-P-10	PREDATOR OIL BC LTD.	200B024G094P1000	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1524	200/B-053-G/094-P-10/00	Active	024229	PREDATOR OIL BC HZ HELMET B-B064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Producing	6/3/2018	MSKW	WILDBOY FIELD (BC)		100.00000000%
1525	200/A-054-G/094-P-10/00	Active	018310	PREDATOR OIL BC HZ HELMET B-A064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Flowing	2/11/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1526	200/C-054-G/094-P-10/00	Active	023622	PREDATOR OIL BC HELMET C-054-G/094-P-10	PREDATOR OIL BC LTD.	200C054G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1527	200/C-054-G/094-P-10/02	Active	023622	PREDATOR OIL BC HELMET C-054-G/094-P-10	PREDATOR OIL BC LTD.	200C054G094P1002	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1528	200/B-062-G/094-P-10/00	Active	011773	PREDATOR OIL BC HELMET B-062-G/094-P-10	PREDATOR OIL BC LTD.	200B062G094P1000	Gas	Suspended	7/30/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1529	200/B-064-G/094-P-10/00	Active	011774	PREDATOR OIL BC HELMET B-064-G/094-P-10	PREDATOR OIL BC LTD.	200B064G094P1000	Gas	Suspended	2/7/2011	JNMR	WILDBOY FIELD (BC)		100.00000000%
1530	200/A-067-G/094-P-10/00	Active	018239	PREDATOR OIL BC HZ HELMET A-056-G/094-P-10	PREDATOR OIL BC LTD.	200A056G094P1000	Gas	Flowing	12/3/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1531	202/D-071-G/094-P-10/00	Active	027678	PREDATOR OIL BC HZ HELMET D-A051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Suspended	12/3/2014	EVIE	WILDBOY FIELD (BC)		100.00000000%
1532	200/B-076-G/094-P-10/00	Active	011768	PREDATOR OIL BC HELMET B-076-G/094-P-10	PREDATOR OIL BC LTD.	200B076G094P1000	Gas	Producing	10/2/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1533	200/C-078-G/094-P-10/00	Active	020168	PREDATOR OIL BC ET AL HZ HELMET C-A089-G/094-P-10	PREDATOR OIL BC LTD.	200C089G094P1000	Gas	Producing	2/12/2019	JNMR	WILDBOY FIELD (BC)		70.31250000%
1534	200/A-081-G/094-P-10/00	Inactive	027764	PENN WEST HZ HELMET D-K051-G/094-P-10	OBSIDIAN ENERGY LTD.	200D051G094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1535	200/D-081-G/094-P-10/00	Active	027437	PREDATOR OIL BC HZ HELMET D-D51-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1536	200/B-082-G/094-P-10/00	Active	027756	PREDATOR OIL BC HZ HELMET D-C051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1537	200/D-082-G/094-P-10/00	Active	027679	PREDATOR OIL BC HZ HELMET D-B051-G/094-P-10	PREDATOR OIL BC LTD.	202D051G094P1000	Gas	Producing	2/3/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1538	200/A-083-G/094-P-10/00	Active	027757	PREDATOR OIL BC HZ HELMET D-D051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/22/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1539	200/C-084-G/094-P-10/00	Active	027427	PREDATOR OIL BC HZ HELMET D-A064-G/094-P-10	PREDATOR OIL BC LTD.	203D064G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1540	202/C-084-G/094-P-10/00	Active	027428	PREDATOR OIL BC HZ HELMET D-B064-G/094-P-10	PREDATOR OIL BC LTD.	202D064G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1541	200/D-084-G/094-P-10/00	Active	027438	PREDATOR OIL BC HZ HELMET D-D064-G/094-P-10	PREDATOR OIL BC LTD.	200D064G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1542	200/D-085-G/094-P-10/00	Active	026192	PREDATOR OIL BC HZ HELMET D-064-G/094-P-10	PREDATOR OIL BC LTD.	202B064G094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1543	200/A-087-G/094-P-10/00	Active	020152	PREDATOR OIL BC HZ HELMET B-A076-G/094-P-10	PREDATOR OIL BC LTD.	200B076G094P1000	Gas	Producing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1544	200/C-089-G/094-P-10/00	Active	005718	PREDATOR OIL BC ET AL HELMET C-089-G/094-P-10	PREDATOR OIL BC LTD.	200C089G094P1000	Gas	Producing	1/1/2019	JNMR	WILDBOY FIELD (BC)		70.31250000%
1545	200/D-096-G/094-P-10/00	Active	007823	PREDATOR OIL BC HELMET D-096-G/094-P-10	PREDATOR OIL BC LTD.	200D096G094P1000	Gas	Producing	2/5/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1546	200/C-037-H/094-P-10/00	Active	027970	PREDATOR OIL BC HZ HELMET D-I059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)		100.00000000%
1547	200/B-038-H/094-P-10/00	Active	027871	PREDATOR OIL BC HZ HELMET D-F059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)		100.00000000%
1548	200/D-038-H/094-P-10/00	Active	027953	PREDATOR OIL BC HZ HELMET D-G059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000%
1549	202/D-038-H/094-P-10/00	Active	027954	PREDATOR OIL BC HZ HELMET D-H059-H/094-P-10	PREDATOR OIL BC LTD.	202D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000%
1550	200/A-039-H/094-P-10/00	Active	027870	PREDATOR OIL BC HZ HELMET D-E059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)		100.00000000%
1551	200/B-039-H/094-P-10/00	Active	027761	PREDATOR OIL BC HZ HELMET D-H051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1552	200/C-039-H/094-P-10/00	Inactive	027762	PENN WEST HZ HELMET D-I051-G/094-P-10	OBSIDIAN ENERGY LTD.	200D051G094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1553	202/C-039-H/094-P-10/00	Inactive	027763	PENN WEST HZ HELMET D-J051-G/094-P-10	OBSIDIAN ENERGY LTD.	202D051G094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1554	200/A-040-H/094-P-10/00	Active	027760	PREDATOR OIL BC HZ HELMET D-G051-G/094-P-10	PREDATOR OIL BC LTD.	200D051G094P1000	Gas	Producing	2/28/2019	MSKW	WILDBOY FIELD (BC)		100.00000000%
1555	200/B-058-H/094-P-10/00	Active	013634	CNRL ET AL HZ HELMET B-068-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B068H094P1000	Gas	Suspended	1/5/2012	JNMR	WILDBOY FIELD (BC)		33.97245200%
1556	200/B-066-H/094-P-10/00	Active	007190	CNRL ET AL HELMET B-066-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B066H094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1557	200/B-085-H/094-P-10/02	Active	005626	CNRL ET AL HELMET B-085-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B085H094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1558	200/A-089-H/094-P-10/00	Inactive	027869	PREDATOR OIL BC HZ HELMET D-D059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)	Not Built	100.00000000%
1559	200/B-089-H/094-P-10/00	Active	027867	PREDATOR OIL BC HZ HELMET D-B059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)		100.00000000%
1560	202/B-089-H/094-P-10/00	Active	027868	PREDATOR OIL BC HZ HELMET D-C059-H/094-P-10	PREDATOR OIL BC LTD.	202D059H094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000%
1561	200/A-090-H/094-P-10/00	Active	027866	PREDATOR OIL BC HZ HELMET D-A059-H/094-P-10	PREDATOR OIL BC LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)		100.00000000%
1562	200/B-090-H/094-P-10/00	Inactive	027787	PENN WEST HZ HELMET D-059-H/094-P-10	OBSIDIAN ENERGY LTD.	200D059H094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1563	200/A-005-I/094-P-10/00	Active	007322	CNRL ET AL HELMET A-005-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A005I094P1000	Gas	Suspended	3/1/2011	JNMR	WILDBOY FIELD (BC)		33.97245200%
1564	200/C-008-I/094-P-10/00	Active	011696	CNRL ET AL HZ HELMET A-098-H/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A098H094P1000	Gas	Suspended	12/1/2008	JNMR	WILDBOY FIELD (BC)		33.97245200%
1565	200/C-016-I/094-P-10/00	Inactive	024932	PENN WEST HELMET C-016-I/094-P-10	OBSIDIAN ENERGY LTD.	200C016I094P1000	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1566	200/A-025-I/094-P-10/00	Active	007658	CNRL ET AL HELMET A-025-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A025I094P1000	Gas	Suspended	2/15/2012	JNMR	WILDBOY FIELD (BC)		33.97245200%
1567	200/B-025-I/094-P-10/00	Active	027108	PREDATOR OIL BC HELMET B-025-I/094-P-10	PREDATOR OIL BC LTD.	200B025I094P1000	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1568	200/D-037-I/094-P-10/00	Active	007350	CNRL ET AL HELMET D-037-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200D037I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1569	200/B-050-I/094-P-10/00	Active	007784	CNRL ET AL HELMET B-050-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B050I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1570	200/C-054-I/094-P-10/00	Active	007783	CNRL ET AL HELMET C-054-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C054I094P1000	Gas	Producing	4/8/2018	JNMR	WILDBOY FIELD (BC)		33.97245200%
1571	200/B-066-I/094-P-10/00	Active	007250	CNRL ET AL HELMET B-066-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B066I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1572	200/C-074-I/094-P-10/00	Active	005255	PREDATOR OIL BC ET AL HELMET C-074-I/094-P-10	PREDATOR OIL BC LTD.	200C074I094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.87500000%
1573	200/C-074-I/094-P-10/02	Active	005255	PREDATOR OIL BC ET AL HELMET C-074-I/094-P-10	PREDATOR OIL BC LTD.	200C074I094P1002	Gas	Suspended	2/7/2013	JNMR	WILDBOY FIELD (BC)		87.50000000%
1574	200/A-089-I/094-P-10/00	Active	007785	CNRL ET AL HELMET A-089-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A089I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1575	200/A-090-I/094-P-10/00	Active	013677	PREDATOR OIL BC ET AL HELMET A-090-I/094-P-10	PREDATOR OIL BC LTD.	200A090I094P1000	Gas	Suspended	9/14/2015	JNMR	WILDBOY FIELD (BC)		87.50000000%
1576	200/C-094-I/094-P-10/00	Active	007622	CNRL ET AL HELMET C-094-I/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200C094I094P1000	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1577	200/B-004-I/094-P-10/00	Active	017611	PREDATOR OIL BC HZ HELMET D-094-G/094-P-10	PREDATOR OIL BC LTD.	200D094G094P1000	Gas	Producing	1/1/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1578	200/D-025-I/094-P-10/00	Active	006789	PREDATOR OIL BC HELMET D-025-I/094-P-10	PREDATOR OIL BC LTD.	200D025I094P1000	Gas	Suspended	1/17/2011	JNMR	WILDBOY FIELD (BC)		100.00000000%
1579	200/C-026-I/094-P-10/00	Active	020167	PREDATOR OIL BC HZ HELMET B-016-I/094-P-10	PREDATOR OIL BC LTD.	200B016I094P1000	Gas	Producing	2/5/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1580	200/B-027-I/094-P-10/00	Active	004760	PREDATOR OIL BC HELMET B-027-I/094-P-10	PREDATOR OIL BC LTD.	200B027I094P1000	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		34.37500000%
1581	200/B-027-I/094-P-10/02	Active	004760	PREDATOR OIL BC HELMET B-027-I/094-P-10	PREDATOR OIL BC LTD.	200B027I094P1002	Gas	Suspended	11/8/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1582	200/B-044-I/094-P-10/00	Active	017172	PREDATOR OIL BC HZ HELMET B-034-I/094-P-10	PREDATOR OIL BC LTD.	20							

#	UW/ (Full UW)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1592	200/A-052-K/094-P-10/00	Active	030189	PREDATOR OIL BC HZ HELMET C-A072-K/094-P-10	PREDATOR OIL BC LTD.	200C072K094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1593	200/C-072-K/094-P-10/00	Active	030188	PREDATOR OIL BC HELMET C-072-K/094-P-10	PREDATOR OIL BC LTD.	200C072K094P1000	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.0000000%
1594	200/B-093-K/094-P-10/00	Active	005178	PREDATOR OIL BC ET AL HELMET B-093-K/094-P-10	PREDATOR OIL BC LTD.	200B093K094P1000	Gas Injection	Suspended			WILDBOY FIELD (BC)		71.43000000%
1595	200/A-094-K/094-P-10/00	Active	016664	CNRL HZ HELMET A-084-K/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200A084K094P1000	Gas	Suspended	9/5/2016	JNMR	WILDBOY FIELD (BC)		12.5000000%
1596	200/A-009-L/094-P-10/00	Active	020652	CNRL HZ HELMET B-098-E/094-P-10	CANADIAN NATURAL RESOURCES LIMITED	200B098E094P1000	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		0.3300000%
1597	200/D-031-A/094-P-11/03	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1598	200/D-034-A/094-P-11/00	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1599	200/A-034-A/094-P-11/03	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1103	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1600	200/A-034-A/094-P-11/04	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1104	Water Disposal	Suspended	N/A	DBLT	WILDBOY FIELD (BC)		100.0000000%
1601	200/D-034-A/094-P-11/02	Active	012467	PREDATOR OIL BC HZ HELMET A-034-A/094-P-11	PREDATOR OIL BC LTD.	200A034A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1602	200/A-039-A/094-P-11/00	Active	015225	PREDATOR OIL BC HZ HELMET A-039-A/094-P-11	PREDATOR OIL BC LTD.	200A039A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1603	200/A-041-A/094-P-11/00	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1604	200/A-039-A/094-P-11/02	Active	011982	PREDATOR OIL BC HZ HELMET D-041-A/094-P-11	PREDATOR OIL BC LTD.	200D041A094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1605	200/C-045-A/094-P-11/00	Active	012130	PREDATOR OIL BC HELMET C-A045-A/094-P-11	PREDATOR OIL BC LTD.	200C045A094P1100	Salt Water	Disposal	7/31/2000		WILDBOY FIELD (BC)		100.0000000%
1606	200/B-052-A/094-P-11/00	Active	012194	PREDATOR OIL BC HELMET B-A052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Salt Water	Disposal	N/A	BLDG	WILDBOY FIELD (BC)		100.0000000%
1607	200/C-052-A/094-P-11/00	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1608	200/C-052-A/094-P-11/02	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Abandoned	12/31/1998	JNMR	WILDBOY FIELD (BC)		100.0000000%
1609	200/C-052-A/094-P-11/03	Active	010852	PREDATOR OIL BC HZ HELMET B-052-A/094-P-11	PREDATOR OIL BC LTD.	200B052A094P1100	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1610	200/C-055-A/094-P-11/00	Active	011676	PREDATOR OIL BC HZ HELMET C-045-A/094-P-11	PREDATOR OIL BC LTD.	200C045A094P1100	Gas	Suspended	1/4/2012	JNMR	WILDBOY FIELD (BC)		100.0000000%
1611	200/C-057-A/094-P-11/00	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1612	200/C-057-A/094-P-11/02	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1613	200/C-057-A/094-P-11/03	Active	010853	PREDATOR OIL BC HZ HELMET C-057-A/094-P-11	PREDATOR OIL BC LTD.	200C057A094P1103	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1614	202/C-057-A/094-P-11/00	Active	011674	PREDATOR OIL BC HELMET C-A057-A/094-P-11	PREDATOR OIL BC LTD.	202C057A094P1100	Gas	Producing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1615	202/D-065-A/094-P-11/00	Active	011675	PREDATOR OIL BC HZ HELMET A-065-A/094-P-11	PREDATOR OIL BC LTD.	200A065A094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1616	200/B-071-A/094-P-11/00	Active	012455	PREDATOR OIL BC HZ HELMET B-071-A/094-P-11	PREDATOR OIL BC LTD.	200B071A094P1100	N/A	Abandoned & Whelpstocked	N/A		WILDBOY FIELD (BC)		100.0000000%
1617	200/B-073-A/094-P-11/00	Active	011677	PREDATOR OIL BC HZ HELMET C-073-A/094-P-11	PREDATOR OIL BC LTD.	200C073A094P1100	Gas	Producing	10/15/2018	JNMR	WILDBOY FIELD (BC)		100.0000000%
1618	200/D-075-A/094-P-11/00	Active	009232	PREDATOR OIL BC HELMET D-075-A/094-P-11	PREDATOR OIL BC LTD.	200D075A094P1100	Gas	Suspended	12/18/2007	JNMR	WILDBOY FIELD (BC)		100.0000000%
1619	200/A-077-A/094-P-11/00	Active	012659	PREDATOR OIL BC HELMET A-077-A/094-P-11	PREDATOR OIL BC LTD.	200A077A094P1100	Gas	Producing	9/12/2018	UDBT	WILDBOY FIELD (BC)		100.0000000%
1620	200/A-078-A/094-P-11/00	Active	009603	PREDATOR OIL BC HELMET A-078-A/094-P-11	PREDATOR OIL BC LTD.	200A078A094P1100	Gas	Suspended	10/2/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1621	200/A-080-A/094-P-11/00	Active	011678	PREDATOR OIL BC HZ HELMET A-080-A/094-P-11	PREDATOR OIL BC LTD.	200A080A094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1622	200/D-080-A/094-P-11/02	Active	011678	PREDATOR OIL BC HZ HELMET A-080-A/094-P-11	PREDATOR OIL BC LTD.	200A080A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1623	200/B-081-A/094-P-11/02	Active	012455	PREDATOR OIL BC HZ HELMET B-071-A/094-P-11	PREDATOR OIL BC LTD.	200B071A094P1100	Gas	Suspended	11/11/2008	JNMR	WILDBOY FIELD (BC)		100.0000000%
1624	200/C-088-A/094-P-11/00	Active	013460	PREDATOR OIL BC HELMET C-088-A/094-P-11	PREDATOR OIL BC LTD.	200C088A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1625	200/A-093-A/094-P-11/00	Active	010220	PREDATOR OIL BC HELMET A-093-A/094-P-11	PREDATOR OIL BC LTD.	200A093A094P1100	Gas	Suspended	8/27/2013	JNMR	WILDBOY FIELD (BC)		100.0000000%
1626	200/C-095-A/094-P-11/00	Inactive	012658	PREDATOR OIL BC HELMET C-095-A/094-P-11	PREDATOR OIL BC LTD.	200C095A094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.0000000%
1627	200/B-096-A/094-P-11/00	Active	009604	PREDATOR OIL BC HELMET B-096-A/094-P-11	PREDATOR OIL BC LTD.	200B096A094P1100	Gas	Suspended	6/21/2010	JNMR	WILDBOY FIELD (BC)		100.0000000%
1628	200/A-097-A/094-P-11/00	Active	011769	PREDATOR OIL BC HELMET A-097-A/094-P-11	PREDATOR OIL BC LTD.	200A097A094P1100	Gas	Suspended	6/9/2015	UDBT	WILDBOY FIELD (BC)		100.0000000%
1629	200/C-098-A/094-P-11/00	Active	010855	PREDATOR OIL BC HZ HELMET C-098-A/094-P-11	PREDATOR OIL BC LTD.	200C098A094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1630	200/A-004-B/094-P-11/00	Active	014417	PREDATOR OIL BC HELMET A-004-B/094-P-11	PREDATOR OIL BC LTD.	200A004B094P1100	Gas	Flowing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.0000000%
1631	200/C-007-B/094-P-11/00	Active	012827	PREDATOR OIL BC HELMET C-007-B/094-P-11	PREDATOR OIL BC LTD.	200C007B094P1100	Gas	Suspended	7/21/2013	SHND	WILDBOY FIELD (BC)		100.0000000%
1632	200/B-016-B/094-P-11/00	Active	017069	PREDATOR OIL BC HELMET B-016-B/094-P-11	PREDATOR OIL BC LTD.	200B016B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1633	200/D-035-B/094-P-11/00	Active	015237	PREDATOR OIL BC HELMET D-035-B/094-P-11	PREDATOR OIL BC LTD.	200D035B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1634	200/C-039-B/094-P-11/00	Active	011708	PREDATOR OIL BC HELMET C-039-B/094-P-11	PREDATOR OIL BC LTD.	200C039B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1635	200/C-060-B/094-P-11/00	Active	012828	PREDATOR OIL BC HELMET C-060-B/094-P-11	PREDATOR OIL BC LTD.	200C060B094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1636	200/C-063-B/094-P-11/00	Active	017077	PREDATOR OIL BC HELMET C-063-B/094-P-11	PREDATOR OIL BC LTD.	200C063B094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1637	200/C-065-B/094-P-11/00	Active	015245	PREDATOR OIL BC HZ HELMET B-065-B/094-P-11	PREDATOR OIL BC LTD.	200B065B094P1100	Gas	Producing	2/23/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1638	200/D-065-B/094-P-11/00	Active	012793	PREDATOR OIL BC HELMET D-065-B/094-P-11	PREDATOR OIL BC LTD.	200D065B094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1639	200/C-082-B/094-P-11/00	Active	009861	PREDATOR OIL BC HELMET C-082-B/094-P-11	PREDATOR OIL BC LTD.	200C082B094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1640	200/B-007-C/094-P-11/00	Active	014541	PREDATOR OIL BC HZ HELMET C-007-C/094-P-11	PREDATOR OIL BC LTD.	200C007C094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1641	200/C-025-C/094-P-11/00	Active	013449	PREDATOR OIL BC HELMET C-025-C/094-P-11	PREDATOR OIL BC LTD.	200C025C094P1100	Gas	Producing	7/15/2017	UDBT	WILDBOY FIELD (BC)		100.0000000%
1642	202/C-025-C/094-P-11/00	Active	015242	PREDATOR OIL BC HZ HELMET D-A015-C/094-P-11	PREDATOR OIL BC LTD.	200D015C094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1643	200/D-035-C/094-P-11/00	Active	003721	PREDATOR OIL BC ET AL HELMET D-035-C/094-P-11	PREDATOR OIL BC LTD.	200D035C094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		87.5000000%
1644	200/D-038-C/094-P-11/00	Active	015308	PREDATOR OIL BC HZ HELMET A-038-C/094-P-11	PREDATOR OIL BC LTD.	200A038C094P1100	Gas	Producing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.0000000%
1645	200/D-043-C/094-P-11/00	Active	015273	PREDATOR OIL BC N THETLAANDOA D-043-C/094-P-11	PREDATOR OIL BC LTD.	200D043C094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1646	200/D-048-C/094-P-11/00	Active	013399	PREDATOR OIL BC HELMET D-048-C/094-P-11	PREDATOR OIL BC LTD.	200D048C094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.0000000%
1647	200/B-085-C/094-P-11/00	Active	012846	PREDATOR OIL BC HELMET B-085-C/094-P-11	PREDATOR OIL BC LTD.	200B085C094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1648	200/B-089-C/094-P-11/00	Inactive	013543	PREDATOR OIL BC N THETLAANDOA B-089-C/094-P-11	PREDATOR OIL BC LTD.	200B089C094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.0000000%
1649	200/A-100-C/094-P-11/00	Active	014542	PREDATOR OIL BC HZ HELMET D-090-C/094-P-11	PREDATOR OIL BC LTD.	200D090C094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.0000000%
1650	200/D-019-D/094-P-11/00	Inactive	003473	CANLIN THETLAANDOA D-019-D/094-P-11	CANLIN ENERGY CORPORATION	200D019D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Unknown DOI, 100% in Pred BC CS, but Lic to Ca	0.0000000%
1651	202/D-019-D/094-P-11/00	Active	015303	PREDATOR OIL BC THETLAANDOA D-A019-D/094-P-11	PREDATOR OIL BC LTD.	202D019D094P1100	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.0000000%
1652	200/D-031-D/094-P-11/00	Active	015266	PREDATOR OIL BC HELMET D-031-D/094-P-11	PREDATOR OIL BC LTD.	200D031D094P1100	Gas	Producing	11/1/2018	UDBT	WILDBOY FIELD (BC)		100.0000000%
1653	200/B-033-D/094-P-11/00	Inactive	015270	PREDATOR OIL BC HELMET B-033-D/094-P-11	PREDATOR OIL BC LTD.	200B033D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.0000000%
1654	200/A-035-D/094-P-11/00	Active	014591	PREDATOR OIL BC THETLAANDOA A-035-D/094-P-11	PREDATOR OIL BC LTD.	200A035D094P1100	Gas	Suspended	3/2/2008	UDBT	WILDBOY FIELD (BC)		100.0000000%
1655	200/D-037-D/094-P-11/00	Active	013458	PREDATOR OIL BC THETLAANDOA D-037-D/094-P-11	PREDATOR OIL BC LTD.	200D037D094P1100	Gas	Suspended	1/31/2009	UDBT	WILDBOY FIELD (BC)		100.0000000%
1656	200/D-040-D/094-P-11/00	Active	014583	PREDATOR OIL BC THETLAANDOA D-040-D/094-P-11	PREDATOR OIL BC LTD.	200D040D094P1100	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1657	200/C-048-D/094-P-11/00	Active	012873	PREDATOR OIL BC THETLAANDOA C-048-D/094-P-11	PREDATOR OIL BC LTD.	200C048D094P1100	Gas	Suspended	6/13/2012	UDBT	WILDBOY FIELD (BC)		100.0000000%
1658	200/B-053-D/094-P-11/00	Active	013464	PREDATOR OIL BC THETLAANDOA B-053-D/094-P-11	PREDATOR OIL BC LTD.	200B053D094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.0000000%
1659	200/D-056-D/094-P-11/00	Active	015233	PREDATOR OIL BC HELMET B-056-D/094-P-11	PREDATOR OIL BC LTD.	200B056D094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.0000000%
1660	200/A-084-D/094-P-11/00	Active	017030	PREDATOR OIL BC THETLAANDOA A-084-D/094-P-11</									

#	UW/ (Full UW)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1669	200/C-010-F/094-P-11/00	Active	017068	PREDATOR OIL BC HZ HELMET B-010-F/094-P-11	PREDATOR OIL BC LTD.	200B010F094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1670	200/D-031-F/094-P-11/00	Active	006050	PREDATOR OIL BC ETSET D-031-F/094-P-11	PREDATOR OIL BC LTD.	200D031F094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1671	200/D-031-F/094-P-11/02	Active	006050	PREDATOR OIL BC ETSET D-031-F/094-P-11	PREDATOR OIL BC LTD.	200D031F094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1672	200/C-061-F/094-P-11/00	Active	012295	PREDATOR OIL BC HZ HELMET C-071-F/094-P-11	PREDATOR OIL BC LTD.	200C071F094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1673	200/B-063-F/094-P-11/00	Active	012133	PREDATOR OIL BC HZ HELMET B-063-F/094-P-11	PREDATOR OIL BC LTD.	200B063F094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1674	200/B-073-F/094-P-11/02	Active	012133	PREDATOR OIL BC HZ HELMET B-063-F/094-P-11	PREDATOR OIL BC LTD.	200B063F094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1675	200/A-076-F/094-P-11/00	Active	012967	PREDATOR OIL BC HELMET A-076-F/094-P-11	PREDATOR OIL BC LTD.	200A076F094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1676	200/A-076-F/094-P-11/02	Active	012967	PREDATOR OIL BC HELMET A-076-F/094-P-11	PREDATOR OIL BC LTD.	200A076F094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1677	200/C-091-F/094-P-11/00	Active	013519	PREDATOR OIL BC HZ HELMET C-091-F/094-P-11	PREDATOR OIL BC LTD.	200C091F094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1678	200/C-094-F/094-P-11/02	Active	013588	PREDATOR OIL BC HZ HELMET C-004-K/094-P-11	PREDATOR OIL BC LTD.	200C004K094P1100	Gas	Suspended	11/30/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1679	200/C-097-F/094-P-11/00	Active	010222	PREDATOR OIL BC ETSET C-097-F/094-P-11	PREDATOR OIL BC LTD.	200C097F094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1680	200/B-098-F/094-P-11/00	Active	018602	PREDATOR OIL BC HELMET B-098-F/094-P-11	PREDATOR OIL BC LTD.	200B098F094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1681	200/A-001-G/094-P-11/00	Active	010856	PREDATOR OIL BC HZ HELMET A-001-G/094-P-11	PREDATOR OIL BC LTD.	200A001G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1682	200/B-005-G/094-P-11/02	Active	013400	PREDATOR OIL BC HZ HELMET C-005-G/094-P-11	PREDATOR OIL BC LTD.	200C005G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1683	200/C-005-G/094-P-11/00	Active	013400	PREDATOR OIL BC HZ HELMET C-005-G/094-P-11	PREDATOR OIL BC LTD.	200C005G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1684	200/A-011-G/094-P-11/02	Active	010856	PREDATOR OIL BC HZ HELMET A-001-G/094-P-11	PREDATOR OIL BC LTD.	200A001G094P1100	Gas	Suspended	3/31/2014	JNMR	WILDBOY FIELD (BC)		100.00000000%
1685	200/A-013-G/094-P-11/00	Active	012296	PREDATOR OIL BC HELMET A-013-G/094-P-11	PREDATOR OIL BC LTD.	200A013G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1686	200/C-013-G/094-P-11/02	Active	012296	PREDATOR OIL BC HELMET A-013-G/094-P-11	PREDATOR OIL BC LTD.	200A013G094P1100	Gas	Suspended	2/12/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1687	200/C-015-G/094-P-11/00	Active	011770	PREDATOR OIL BC HZ HELMET C-015-G/094-P-11	PREDATOR OIL BC LTD.	200C015G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1688	200/B-018-G/094-P-11/00	Active	012470	PREDATOR OIL BC HZ HELMET B-018-G/094-P-11	PREDATOR OIL BC LTD.	200B018G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1689	200/C-025-G/094-P-11/02	Active	011770	PREDATOR OIL BC HZ HELMET C-015-G/094-P-11	PREDATOR OIL BC LTD.	200C015G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1690	200/B-028-G/094-P-11/02	Active	012470	PREDATOR OIL BC HZ HELMET B-018-G/094-P-11	PREDATOR OIL BC LTD.	200B018G094P1100	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1691	200/B-032-G/094-P-11/00	Active	011707	PREDATOR OIL BC HZ HELMET B-032-G/094-P-11	PREDATOR OIL BC LTD.	200B032G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1692	200/C-032-G/094-P-11/02	Active	011707	PREDATOR OIL BC HZ HELMET B-032-G/094-P-11	PREDATOR OIL BC LTD.	200B032G094P1100	Gas	Suspended	8/27/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1693	200/C-039-G/094-P-11/02	Active	012469	PREDATOR OIL BC HZ HELMET B-040-G/094-P-11	PREDATOR OIL BC LTD.	200B040G094P1100	Gas	Producing	2/27/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1694	200/B-040-G/094-P-11/00	Active	012469	PREDATOR OIL BC HZ HELMET B-040-G/094-P-11	PREDATOR OIL BC LTD.	200B040G094P1100	N/A	Abandoned & Whipstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1695	200/A-044-G/094-P-11/00	Active	012454	PREDATOR OIL BC HZ HELMET A-044-G/094-P-11	PREDATOR OIL BC LTD.	200A044G094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1696	200/B-045-G/094-P-11/00	Active	012293	PREDATOR OIL BC HZ HELMET A-035-G/094-P-11	PREDATOR OIL BC LTD.	200A035G094P1100	Gas	Suspended	9/2/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1697	200/D-045-G/094-P-11/02	Active	012454	PREDATOR OIL BC HZ HELMET A-044-G/094-P-11	PREDATOR OIL BC LTD.	200A044G094P1100	Gas	Suspended	8/26/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1698	200/D-047-G/094-P-11/00	Active	011710	PREDATOR OIL BC HZ HELMET D-037-G/094-P-11	PREDATOR OIL BC LTD.	200D037G094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1699	200/C-051-G/094-P-11/02	Active	011709	PREDATOR OIL BC HZ HELMET B-061-G/094-P-11	PREDATOR OIL BC LTD.	200B061G094P1100	Gas	Producing	2/21/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1700	200/D-057-G/094-P-11/00	Active	010384	PREDATOR OIL BC HELMET D-057-G/094-P-11	PREDATOR OIL BC LTD.	200D057G094P1100	Gas	Suspended	1/1/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1701	200/A-059-G/094-P-11/00	Active	011705	PREDATOR OIL BC HELMET A-059-G/094-P-11	PREDATOR OIL BC LTD.	200A059G094P1100	Gas	Suspended	8/26/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1702	200/B-061-G/094-P-11/00	Active	011709	PREDATOR OIL BC HZ HELMET B-061-G/094-P-11	PREDATOR OIL BC LTD.	200B061G094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1703	202/B-061-G/094-P-11/00	Active	014505	PREDATOR OIL BC HELMET B-A061-G/094-P-11	PREDATOR OIL BC LTD.	202B061G094P1100	Gas	Suspended	3/20/2009	BLDG	WILDBOY FIELD (BC)		100.00000000%
1704	200/B-062-G/094-P-11/00	Active	011771	PREDATOR OIL BC HZ HELMET B-052-G/094-P-11	PREDATOR OIL BC LTD.	200B052G094P1100	Gas	Suspended	11/22/2010	JNMR	WILDBOY FIELD (BC)		100.00000000%
1705	200/B-065-G/094-P-11/02	Active	012299	PREDATOR OIL BC HZ HELMET D-065-G/094-P-11	PREDATOR OIL BC LTD.	200D065G094P1100	Gas	Suspended	8/26/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1706	200/D-065-G/094-P-11/00	Active	012299	PREDATOR OIL BC HZ HELMET D-065-G/094-P-11	PREDATOR OIL BC LTD.	200D065G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1707	200/D-068-G/094-P-11/00	Active	012298	PREDATOR OIL BC HZ HELMET A-068-G/094-P-11	PREDATOR OIL BC LTD.	200A068G094P1100	Gas	Producing	2/18/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1708	200/D-071-G/094-P-11/00	Active	013456	PREDATOR OIL BC HZ HELMET C-081-G/094-P-11	PREDATOR OIL BC LTD.	200C081G094P1100	Gas	Suspended	2/28/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1709	200/C-072-G/094-P-11/02	Active	012456	PREDATOR OIL BC HZ HELMET D-083-G/094-P-11	PREDATOR OIL BC LTD.	200D083G094P1100	Gas	Producing	10/31/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1710	200/D-075-G/094-P-11/02	Active	012468	PREDATOR OIL BC HZ HELMET A-085-G/094-P-11	PREDATOR OIL BC LTD.	200A085G094P1100	Gas	Suspended	1/17/2009	JNMR	WILDBOY FIELD (BC)		100.00000000%
1711	200/D-078-G/094-P-11/00	Active	011706	PREDATOR OIL BC HELMET D-078-G/094-P-11	PREDATOR OIL BC LTD.	200D078G094P1100	Gas	Producing	10/25/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1712	200/D-078-G/094-P-11/02	Active	011706	PREDATOR OIL BC HELMET D-078-G/094-P-11	PREDATOR OIL BC LTD.	200D078G094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1713	200/D-083-G/094-P-11/00	Active	012456	PREDATOR OIL BC HZ HELMET D-083-G/094-P-11	PREDATOR OIL BC LTD.	200D083G094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1714	200/A-085-G/094-P-11/00	Active	012468	PREDATOR OIL BC HZ HELMET A-085-G/094-P-11	PREDATOR OIL BC LTD.	200A085G094P1100	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.00000000%
1715	200/C-087-G/094-P-11/02	Active	012297	PREDATOR OIL BC HZ HELMET A-097-G/094-P-11	PREDATOR OIL BC LTD.	200A097G094P1100	Gas	Producing	2/20/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1716	200/A-097-G/094-P-11/00	Active	012297	PREDATOR OIL BC HZ HELMET A-097-G/094-P-11	PREDATOR OIL BC LTD.	200A097G094P1100	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000%
1717	200/B-099-G/094-P-11/00	Active	012294	PREDATOR OIL BC HZ HELMET C-089-G/094-P-11	PREDATOR OIL BC LTD.	200C089G094P1100	Gas	Producing	2/27/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1718	200/C-003-H/094-P-11/00	Active	018607	PREDATOR OIL BC HELMET C-003-H/094-P-11	PREDATOR OIL BC LTD.	200C003H094P1100	Gas	Suspended	5/12/2009	BLSK	WILDBOY FIELD (BC)		100.00000000%
1719	200/A-005-H/094-P-11/00	Active	010857	PREDATOR OIL BC HZ HELMET A-005-H/094-P-11	PREDATOR OIL BC LTD.	200A005H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1720	200/D-007-H/094-P-11/00	Active	011772	PREDATOR OIL BC HZ HELMET A-007-H/094-P-11	PREDATOR OIL BC LTD.	200A007H094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1721	200/B-008-H/094-P-11/02	Active	010855	PREDATOR OIL BC HZ HELMET C-098-A/094-P-11	PREDATOR OIL BC LTD.	200C098A094P1100	Gas	Producing	10/2/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1722	200/A-015-H/094-P-11/02	Active	010857	PREDATOR OIL BC HZ HELMET D-005-H/094-P-11	PREDATOR OIL BC LTD.	200A005H094P1100	Gas	Suspended	6/21/2010	JNMR	WILDBOY FIELD (BC)		100.00000000%
1723	200/D-018-H/094-P-11/00	Active	010859	PREDATOR OIL BC HZ HELMET D-028-H/094-P-11	PREDATOR OIL BC LTD.	200D028H094P1100	Gas	Producing	2/30/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1724	200/C-020-H/094-P-11/00	Active	010085	PREDATOR OIL BC HELMET C-020-H/094-P-11	PREDATOR OIL BC LTD.	200C020H094P1100	Gas	Suspended	11/10/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1725	200/B-026-H/094-P-11/00	Active	010086	PREDATOR OIL BC HELMET B-026-H/094-P-11	PREDATOR OIL BC LTD.	200B026H094P1100	Gas	Suspended	5/21/2017	JNMR	WILDBOY FIELD (BC)		100.00000000%
1726	200/D-032-H/094-P-11/00	Active	014501	PREDATOR OIL BC HZ HELMET D-042-H/094-P-11	PREDATOR OIL BC LTD.	200D042H094P1100	Gas	Producing	2/24/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1727	200/A-040-H/094-P-11/00	Active	012692	PREDATOR OIL BC HELMET A-A040-H/094-P-11	PREDATOR OIL BC LTD.	200A040H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1728	200/D-040-H/094-P-11/00	Active	011679	PREDATOR OIL BC HZ HELMET A-040-H/094-P-11	PREDATOR OIL BC LTD.	200A040H094P1100	Gas	Producing	12/29/2018	JNMR	WILDBOY FIELD (BC)		100.00000000%
1729	200/D-042-H/094-P-11/00	Active	017141	PREDATOR OIL BC HELMET D-A042-H/094-P-11	PREDATOR OIL BC LTD.	200D042H094P1100	Gas	Suspended	1/6/2013	BNFF	WILDBOY FIELD (BC)		100.00000000%
1730	200/B-044-H/094-P-11/00	Active	018610	PREDATOR OIL BC HELMET B-044-H/094-P-11	PREDATOR OIL BC LTD.	200B044H094P1100	Gas	Suspended	5/31/2009	BLSK	WILDBOY FIELD (BC)		100.00000000%
1731	200/B-048-H/094-P-11/00	Active	010860	PREDATOR OIL BC HZ HELMET A-038-H/094-P-11	PREDATOR OIL BC LTD.	200A038H094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1732	200/A-049-H/094-P-11/00	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P-11	PREDATOR OIL BC LTD.	200A049H094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1733	202/A-049-H/094-P-11/00	Active	011673	PREDATOR OIL BC HELMET A-A049-H/094-P-11	PREDATOR OIL BC LTD.	202A049H094P1100	Gas	Suspended	5/12/2007	SHND	WILDBOY FIELD (BC)		100.00000000%
1734	202/A-049-H/094-P-11/02	Active	011673	PREDATOR OIL BC HELMET A-A049-H/094-P-11	PREDATOR OIL BC LTD.	202A049H094P1102	Gas	Suspended	9/9/2005	BLSK	WILDBOY FIELD (BC)		100.00000000%
1735	200/B-059-H/094-P-11/02	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P-11	PREDATOR OIL BC LTD.	200A049H094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1736	200/B-059-H/094-P-11/03	Active	010861	PREDATOR OIL BC HZ HELMET A-049-H/094-P									

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1746	200/B-081-H/094-P-11/02	Active	014503	PREDATOR OIL BC HZ HELMET C-071-H/094-P-11	PREDATOR OIL BC LTD.	200C071H094P1102	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1747	200/C-088-H/094-P-11/00	Active	013502	PREDATOR OIL BC HZ HELMET C-088-H/094-P-11	PREDATOR OIL BC LTD.	200C088H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1748	200/C-091-H/094-P-11/00	Active	017046	PREDATOR OIL BC N HELMET C-091-H/094-P-11	PREDATOR OIL BC LTD.	200C091H094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1749	200/A-067-J/094-P-11/00	Active	018612	PREDATOR OIL BC HZ HELMET A-067-J/094-P-11	PREDATOR OIL BC LTD.	200A067J094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1750	200/C-067-J/094-P-11/02	Active	018612	PREDATOR OIL BC HZ HELMET A-067-J/094-P-11	PREDATOR OIL BC LTD.	200A067J094P1100	Gas	Suspended	6/30/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1751	200/C-067-J/094-P-11/03	Active	018612	PREDATOR OIL BC HZ HELMET A-067-J/094-P-11	PREDATOR OIL BC LTD.	200A067J094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1752	200/B-068-J/094-P-11/02	Active	020316	PREDATOR OIL BC HELMET B-058-J/094-P-11	PREDATOR OIL BC LTD.	200B058J094P1100	Gas	Suspended	2/28/2010	JNMR	WILDBOY FIELD (BC)		100.00000000%
1753	200/A-069-J/094-P-11/00	Active	020316	PREDATOR OIL BC HELMET B-058-J/094-P-11	PREDATOR OIL BC LTD.	200B058J094P1100	Gas	Producing	2/14/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1754	200/A-079-J/094-P-11/00	Active	018603	PREDATOR OIL BC HZ HELMET A-079-J/094-P-11	PREDATOR OIL BC LTD.	200A079J094P1100	N/A	Abandoned & Whippedstocked	N/A		WILDBOY FIELD (BC)		100.00000000%
1755	200/D-079-J/094-P-11/02	Active	018603	PREDATOR OIL BC HZ HELMET A-079-J/094-P-11	PREDATOR OIL BC LTD.	200A079J094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1756	200/D-079-J/094-P-11/03	Active	018603	PREDATOR OIL BC HZ HELMET A-079-J/094-P-11	PREDATOR OIL BC LTD.	200A079J094P1100	Gas	Flowing	N/A		WILDBOY FIELD (BC)		100.00000000%
1757	200/C-100-J/094-P-11/00	Active	020223	PREDATOR OIL BC HZ HELMET A-100-J/094-P-11	PREDATOR OIL BC LTD.	200A100J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1758	200/A-006-J/094-P-11/00	Active	013440	PREDATOR OIL BC HZ HELMET A-016-J/094-P-11	PREDATOR OIL BC LTD.	200A016J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1759	200/A-008-J/094-P-11/00	Active	012471	PREDATOR OIL BC HZ HELMET A-018-J/094-P-11	PREDATOR OIL BC LTD.	200A018J094P1100	Gas	Suspended	2/14/2007	JNMR	WILDBOY FIELD (BC)		100.00000000%
1760	200/D-016-J/094-P-11/00	Active	014590	PREDATOR OIL BC HELMET D-016-J/094-P-11	PREDATOR OIL BC LTD.	200D016J094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1761	200/A-018-J/094-P-11/00	Active	014580	PREDATOR OIL BC HELMET A-A018-J/094-P-11	PREDATOR OIL BC LTD.	200A018J094P1100	Gas	Flowing	4/5/2018	BSLK	WILDBOY FIELD (BC)		100.00000000%
1762	200/A-020-J/094-P-11/00	Active	013444	PREDATOR OIL BC HZ HELMET D-010-J/094-P-11	PREDATOR OIL BC LTD.	200D010J094P1100	Gas	Producing	2/16/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1763	200/B-022-J/094-P-11/00	Active	014571	PREDATOR OIL BC HZ HELMET C-022-J/094-P-11	PREDATOR OIL BC LTD.	200C022J094P1100	Gas	Flowing	2/13/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1764	200/B-024-J/094-P-11/00	Active	013459	PREDATOR OIL BC HZ HELMET B-014-J/094-P-11	PREDATOR OIL BC LTD.	200B014J094P1100	Gas	Producing	2/3/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1765	200/D-029-J/094-P-11/00	Active	013500	PREDATOR OIL BC HZ HELMET D-029-J/094-P-11	PREDATOR OIL BC LTD.	200D029J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1766	200/A-032-J/094-P-11/00	Active	015223	PREDATOR OIL BC HELMET B-042-J/094-P-11	PREDATOR OIL BC LTD.	200B042J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1767	200/C-035-J/094-P-11/00	Active	018611	PREDATOR OIL BC HELMET C-035-J/094-P-11	PREDATOR OIL BC LTD.	200C035J094P1100	Gas	Suspended	2/2/2009	BLDG	WILDBOY FIELD (BC)		100.00000000%
1768	200/A-036-J/094-P-11/00	Active	012458	PREDATOR OIL BC HELMET A-036-J/094-P-11	PREDATOR OIL BC LTD.	200A036J094P1100	Gas	Suspended	7/31/2013	JNMR	WILDBOY FIELD (BC)		100.00000000%
1769	200/A-038-J/094-P-11/00	Active	014592	PREDATOR OIL BC HELMET A-038-J/094-P-11	PREDATOR OIL BC LTD.	200A038J094P1100	Gas	Suspended	3/1/2013	BLDG	WILDBOY FIELD (BC)		100.00000000%
1770	200/D-039-J/094-P-11/02	Active	013500	PREDATOR OIL BC HZ HELMET D-029-J/094-P-11	PREDATOR OIL BC LTD.	200D029J094P1100	Gas	Flowing	2/19/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1771	200/C-054-J/094-P-11/00	Active	017043	PREDATOR OIL BC HELMET C-054-J/094-P-11	PREDATOR OIL BC LTD.	200C054J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1772	200/B-056-J/094-P-11/00	Active	014575	PREDATOR OIL BC HZ HELMET B-056-J/094-P-11	PREDATOR OIL BC LTD.	200B056J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1773	200/C-056-J/094-P-11/02	Active	014575	PREDATOR OIL BC HZ HELMET B-056-J/094-P-11	PREDATOR OIL BC LTD.	200B056J094P1102	Gas	Producing	2/22/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1774	200/A-065-J/094-P-11/02	Active	017043	PREDATOR OIL BC HELMET C-054-J/094-P-11	PREDATOR OIL BC LTD.	200C054J094P1102	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		100.00000000%
1775	200/D-071-J/094-P-11/00	Active	020225	PREDATOR OIL BC HZ HELMET A-071-J/094-P-11	PREDATOR OIL BC LTD.	200A071J094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1776	200/C-073-J/094-P-11/00	Active	014572	PREDATOR OIL BC HELMET C-073-J/094-P-11	PREDATOR OIL BC LTD.	200C073J094P1100	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1777	200/C-073-J/094-P-11/02	Active	014572	PREDATOR OIL BC HELMET C-073-J/094-P-11	PREDATOR OIL BC LTD.	200C073J094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1778	202/C-073-J/094-P-11/00	Active	018604	PREDATOR OIL BC HZ HOSSITL C-083-J/094-P-11	PREDATOR OIL BC LTD.	202C083J094P1100	Gas	Flowing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1779	200/A-081-J/094-P-11/02	Active	020225	PREDATOR OIL BC HZ HELMET A-071-J/094-P-11	PREDATOR OIL BC LTD.	200A071J094P1100	Gas	Producing	2/18/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1780	200/B-089-J/094-P-11/00	Active	017076	PREDATOR OIL BC HZ HELMET B-079-J/094-P-11	PREDATOR OIL BC LTD.	200B079J094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1781	200/C-092-J/094-P-11/02	Active	020227	PREDATOR OIL BC HZ HELMET A-092-J/094-P-11	PREDATOR OIL BC LTD.	200A092J094P1100	Gas	Producing	7/26/2006	JNMR	WILDBOY FIELD (BC)		100.00000000%
1782	200/D-092-J/094-P-11/00	Active	020227	PREDATOR OIL BC HZ HELMET A-092-J/094-P-11	PREDATOR OIL BC LTD.	200A092J094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1783	200/A-097-J/094-P-11/00	Active	017165	PREDATOR OIL BC HZ HELMET A-097-J/094-P-11	PREDATOR OIL BC LTD.	200A097J094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1784	200/D-097-J/094-P-11/02	Active	017165	PREDATOR OIL BC HZ HELMET A-097-J/094-P-11	PREDATOR OIL BC LTD.	200A097J094P1102	Gas	Producing	2/10/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1785	200/B-001-K/094-P-11/02	Active	013519	PREDATOR OIL BC HELMET C-091-F/094-P-11	PREDATOR OIL BC LTD.	200C091F094P1100	Gas	Producing	2/4/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1786	200/B-003-K/094-P-11/00	Active	015234	PREDATOR OIL BC HELMET B-003-K/094-P-11	PREDATOR OIL BC LTD.	200B003K094P1100	Gas	Producing	5/1/2018	BSLK	WILDBOY FIELD (BC)		100.00000000%
1787	200/C-004-K/094-P-11/00	Active	013588	PREDATOR OIL BC HZ HELMET C-004-K/094-P-11	PREDATOR OIL BC LTD.	200C004K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1788	200/D-005-K/094-P-11/00	Active	014594	PREDATOR OIL BC HELMET D-005-K/094-P-11	PREDATOR OIL BC LTD.	200D005K094P1100	Gas	Suspended	5/18/2009	MSSP	WILDBOY FIELD (BC)		100.00000000%
1789	200/C-007-K/094-P-11/00	Active	015304	PREDATOR OIL BC HELMET C-007-K/094-P-11	PREDATOR OIL BC LTD.	200C007K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1790	200/C-007-K/094-P-11/02	Active	015304	PREDATOR OIL BC HELMET C-007-K/094-P-11	PREDATOR OIL BC LTD.	200C007K094P1102	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1791	200/C-010-K/094-P-11/00	Active	013801	PREDATOR OIL BC ETSET C-010-K/094-P-11	PREDATOR OIL BC LTD.	200C010K094P1100	Gas	Suspended	2/28/2009	BSLK	WILDBOY FIELD (BC)		100.00000000%
1792	200/C-011-K/094-P-11/00	Active	013501	PREDATOR OIL BC HZ HELMET C-011-K/094-P-11	PREDATOR OIL BC LTD.	200C011K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1793	200/A-020-K/094-P-11/00	Active	015235	PREDATOR OIL BC HELMET A-020-K/094-P-11	PREDATOR OIL BC LTD.	200A020K094P1100	Gas	Producing	5/30/2018	BSLK	WILDBOY FIELD (BC)		100.00000000%
1794	200/A-029-K/094-P-11/00	Active	014581	PREDATOR OIL BC HELMET A-029-K/094-P-11	PREDATOR OIL BC LTD.	200A029K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1795	200/B-031-K/094-P-11/02	Active	013501	PREDATOR OIL BC HZ HELMET C-011-K/094-P-11	PREDATOR OIL BC LTD.	200C011K094P1100	Gas	Producing	2/13/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1796	200/A-051-K/094-P-11/00	Active	014573	PREDATOR OIL BC HZ HELMET A-061-K/094-P-11	PREDATOR OIL BC LTD.	200A061K094P1100	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1797	200/A-069-K/094-P-11/00	Active	017166	PREDATOR OIL BC HELMET A-069-K/094-P-11	PREDATOR OIL BC LTD.	200A069K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1798	200/D-078-K/094-P-11/00	Active	014582	PREDATOR OIL BC HELMET D-078-K/094-P-11	PREDATOR OIL BC LTD.	200D078K094P1100	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1799	200/B-084-K/094-P-11/00	Active	017066	PREDATOR OIL BC HZ HELMET C-074-K/094-P-11	PREDATOR OIL BC LTD.	200C074K094P1100	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1800	200/B-085-K/094-P-11/00	Active	015306	PREDATOR OIL BC HELMET B-085-K/094-P-11	PREDATOR OIL BC LTD.	200B085K094P1100	Gas	Producing	2/28/2019	UDBT	WILDBOY FIELD (BC)		100.00000000%
1801	200/A-092-K/094-P-11/00	Active	017078	PREDATOR OIL BC HZ HELMET A-092-K/094-P-11	PREDATOR OIL BC LTD.	200A092K094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1802	200/C-092-K/094-P-11/02	Active	017078	PREDATOR OIL BC HZ HELMET A-092-K/094-P-11	PREDATOR OIL BC LTD.	200A092K094P1102	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1803	200/C-098-K/094-P-11/00	Active	018622	PREDATOR OIL BC HELMET C-098-K/094-P-11	PREDATOR OIL BC LTD.	200C098K094P1100	Gas	Suspended	2/3/2006	BSLK	WILDBOY FIELD (BC)		100.00000000%
1804	200/C-004-L/094-P-11/00	Active	018680	PREDATOR OIL BC HELMET C-004-L/094-P-11	PREDATOR OIL BC LTD.	200C004L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1805	200/A-026-L/094-P-11/00	Inactive	012857	PREDATOR OIL BC ETSET A-026-L/094-P-11	PREDATOR OIL BC LTD.	200A026L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.00000000%
1806	200/D-056-L/094-P-11/00	Active	015230	PREDATOR OIL BC HELMET D-056-L/094-P-11	PREDATOR OIL BC LTD.	200D056L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1807	200/B-076-L/094-P-11/00	Active	014578	PREDATOR OIL BC HELMET B-076-L/094-P-11	PREDATOR OIL BC LTD.	200B076L094P1100	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1808	200/A-012-A/094-P-12/00	Active	012870	PREDATOR OIL BC THETLAANDOA A-012-A/094-P-12	PREDATOR OIL BC LTD.	200A012A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1809	200/A-023-A/094-P-12/00	Active	015239	PREDATOR OIL BC THETLAANDOA A-023-A/094-P-12	PREDATOR OIL BC LTD.	200A023A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1810	200/B-040-A/094-P-12/00	Active	017167	PREDATOR OIL BC TSEA B-040-A/094-P-12	PREDATOR OIL BC LTD.	200B040A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1811	200/D-052-A/094-P-12/00	Active	013450	PREDATOR OIL BC THETLAANDOA D-052-A/094-P-12	PREDATOR OIL BC LTD.	200D052A094P1200	Gas	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1812	200/D-052-A/094-P-12/02	Active	013450	PREDATOR OIL BC THETLAANDOA D-052-A/094-P-12	PREDATOR OIL BC LTD.	200D052A094P1202	Gas	Abandoned	9/2/2009	BLDG	WILDBOY FIELD (BC)		100.00000000%
1813	200/C-054-A/094-P-12/00	Active	012071	PREDATOR OIL BC THETLAANDOA C-054-A/094-P-12	PREDATOR OIL BC LTD.	200C054A094P1200	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1814	200/B-0												

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1823	200/B-024-B/094-P-14/00	Active	020246	PREDATOR OIL BC HZ HELMET A-014-B/094-P-14	PREDATOR OIL BC LTD.	200A014B094P1400	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1824	200/C-028-B/094-P-14/00	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1825	200/D-029-B/094-P-14/02	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1826	200/D-029-B/094-P-14/03	Active	018618	PREDATOR OIL BC HZ HOSSITL C-028-B/094-P-14	PREDATOR OIL BC LTD.	200C028B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1827	200/B-051-B/094-P-14/00	Active	017168	PREDATOR OIL BC HZ HOSSITL B-051-B/094-P-14	PREDATOR OIL BC LTD.	200B051B094P1400	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1828	200/A-070-B/094-P-14/00	Active	018619	PREDATOR OIL BC HZ HOSSITL A-060-B/094-P-14	PREDATOR OIL BC LTD.	200A060B094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1829	200/B-077-B/094-P-14/00	Active	017395	PREDATOR OIL BC HZ HOSSITL B-077-B/094-P-14	PREDATOR OIL BC LTD.	200B077B094P1400	N/A	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1830	200/C-077-B/094-P-14/02	Active	017395	PREDATOR OIL BC HZ HOSSITL B-077-B/094-P-14	PREDATOR OIL BC LTD.	200B077B094P1402	Gas	Producing	2/28/2019	FSMP	WILDBOY FIELD (BC)		100.00000000%
1831	200/A-005-C/094-P-14/00	Active	015250	PREDATOR OIL BC HELMET A-005-C/094-P-14	PREDATOR OIL BC LTD.	200A005C094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1832	200/A-081-C/094-P-14/00	Active	018706	PREDATOR OIL BC HZ HOSSITL D-081-C/094-P-14	PREDATOR OIL BC LTD.	200D081C094P1400	Gas	Producing	2/1/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1833	200/B-025-F/094-P-14/00	Active	018642	PREDATOR OIL BC HOSSITL B-025-F/094-P-14	PREDATOR OIL BC LTD.	200B025F094P1400	Gas	Suspended	2/3/2006	BLDG	WILDBOY FIELD (BC)		100.00000000%
1834	200/C-073-F/094-P-14/00	Active	015227	PREDATOR OIL BC HOSSITL C-073-F/094-P-14	PREDATOR OIL BC LTD.	200C073F094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1835	200/B-008-G/094-P-14/00	Active	018697	PREDATOR OIL BC HZ HOSSITL A-098-B/094-P-14	PREDATOR OIL BC LTD.	200A098B094P1400	Gas	Flowing	2/17/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1836	200/D-017-G/094-P-14/00	Active	020221	PREDATOR OIL BC HZ HOSSITL D-017-G/094-P-14	PREDATOR OIL BC LTD.	200A027G094P1400	Gas	Suspended	N/A		WILDBOY FIELD (BC)		100.00000000%
1837	200/D-017-G/094-P-14/02	Active	020221	PREDATOR OIL BC HZ HOSSITL D-017-G/094-P-14	PREDATOR OIL BC LTD.	200A027G094P1400	Gas	Suspended	5/9/2007	JNMR	WILDBOY FIELD (BC)		100.00000000%
1838	200/B-028-G/094-P-14/02	Active	018698	PREDATOR OIL BC HZ HOSSITL C-029-G/094-P-14	PREDATOR OIL BC LTD.	200D029G094P1400	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.00000000%
1839	200/A-029-G/094-P-14/00	Active	018698	PREDATOR OIL BC HZ HOSSITL D-029-G/094-P-14	PREDATOR OIL BC LTD.	200D029G094P1400	Gas	Producing	2/25/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1840	200/D-031-G/094-P-14/00	Active	007008	PREDATOR OIL BC HOSSITL D-031-G/094-P-14	PREDATOR OIL BC LTD.	200D031G094P1400	Gas	Abandoned	4/10/1996	SLVP	WILDBOY FIELD (BC)		100.00000000%
1841	200/C-034-G/094-P-14/00	Active	015508	PREDATOR OIL BC HOSSITL D-035-G/094-P-14	PREDATOR OIL BC LTD.	200D035G094P1400	N/A	Potential	N/A		WILDBOY FIELD (BC)		100.00000000%
1842	200/C-039-G/094-P-14/00	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		100.00000000%
1843	200/C-039-G/094-P-14/02	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	N/A		WILDBOY FIELD (BC)		100.00000000%
1844	200/C-039-G/094-P-14/03	Active	020226	PREDATOR OIL BC HZ HOSSITL A-039-G/094-P-14	PREDATOR OIL BC LTD.	200A039G094P1400	Gas	Producing	5/31/2012	JNMR	WILDBOY FIELD (BC)		100.00000000%
1845	200/D-052-G/094-P-14/00	Inactive	002319	CANDEL BARNWELL HB HOSS D-052-G/094-P-14	CANDEL OIL LTD.	200D052G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	100.00000000%
1846	200/A-072-G/094-P-14/00	Active	008327	PREDATOR OIL BC HOSSITL A-072-G/094-P-14	PREDATOR OIL BC LTD.	200A072G094P1400	Gas	Abandoned	4/20/1996	SLVP	WILDBOY FIELD (BC)		100.00000000%
1847	200/B-082-G/094-P-14/00	Active	002234	PREDATOR OIL BC HOSSITL B-082-G/094-P-14	PREDATOR OIL BC LTD.	200B082G094P1400	Gas	Abandoned	6/30/1995	SLVP	WILDBOY FIELD (BC)		100.00000000%
1848	202/B-082-G/094-P-14/00	Active	009690	PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	PREDATOR OIL BC LTD.	202B082G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1849	200/A-083-G/094-P-14/02	Active	009690	PREDATOR OIL BC HOSSITL B-A082-G/094-P-14	PREDATOR OIL BC LTD.	200B082G094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1850	200/B-002-I/094-P-14/00	Inactive	004351	CDN RES ET AL HOSS B-002-I/094-P-14	CANADIAN RESERVE OIL AND GAS LTD.	200B002I094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)	Inactivated as Reclaimed	87.50000000%
1851	200/A-003-J/094-P-14/00	Active	007810	PREDATOR OIL BC HOSSITL A-003-J/094-P-14	PREDATOR OIL BC LTD.	200A003J094P1400	Gas	Abandoned	3/31/1996	SLVP	WILDBOY FIELD (BC)		100.00000000%
1852	200/A-023-J/094-P-14/00	Active	003965	PREDATOR OIL BC HOSSITL A-023-J/094-P-14	PREDATOR OIL BC LTD.	200A023J094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1853	200/A-023-J/094-P-14/02	Active	003965	PREDATOR OIL BC HOSSITL A-023-J/094-P-14	PREDATOR OIL BC LTD.	200A023J094P1402	N/A	Abandoned	N/A	SLVP	WILDBOY FIELD (BC)		100.00000000%
1854	200/C-038-J/094-P-14/00	Active	015452	PREDATOR OIL BC HOSSITL C-038-J/094-P-14	PREDATOR OIL BC LTD.	200C038J094P1400	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1855	200/A-098-J/094-P-14/00	Active	007069	PREDATOR OIL BC HOSSITL A-098-J/094-P-14	PREDATOR OIL BC LTD.	200A098J094P1400	Gas	Abandoned	4/11/1996	SLVP	WILDBOY FIELD (BC)		100.00000000%
1856	200/B-007-A/094-P-15/00	Active	003930	PREDATOR OIL BC ET AL HELMET B-007-A/094-P-15	PREDATOR OIL BC LTD.	200B007A094P1500	Gas	Shut-in	N/A		WILDBOY FIELD (BC)		21.87500000%
1857	200/B-007-A/094-P-15/02	Active	003930	PREDATOR OIL BC ET AL HELMET B-007-A/094-P-15	PREDATOR OIL BC LTD.	200B007A094P1502	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		87.50000000%
1858	200/D-010-A/094-P-15/00	Active	012070	PREDATOR OIL BC HELMET D-010-A/094-P-15	PREDATOR OIL BC LTD.	200D010A094P1500	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		100.00000000%
1859	200/C-020-A/094-P-15/00	Active	007525	CNRL ET AL HELMET C-020-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200C020A094P1500	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1860	200/A-021-A/094-P-15/00	Active	007806	CNRL ET AL HELMET A-021-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200A021A094P1500	Gas	Suspended	4/20/2012	JNMR	WILDBOY FIELD (BC)		33.97245200%
1861	200/C-034-A/094-P-15/00	Active	007807	CNRL ET AL HELMET C-034-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200C034A094P1500	Gas	Suspended	10/16/2011	JNMR	WILDBOY FIELD (BC)		33.97245200%
1862	200/A-041-A/094-P-15/00	Active	007355	CNRL ET AL HELMET A-041-A/094-P-15	CANADIAN NATURAL RESOURCES LIMITED	200A041A094P1500	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1863	200/A-012-B/094-P-15/00	Active	013676	PREDATOR OIL BC ET AL HELMET A-012-B/094-P-15	PREDATOR OIL BC LTD.	200A012B094P1500	Gas	Suspended	12/1/2015	JNMR	WILDBOY FIELD (BC)		87.50000000%
1864	200/D-015-D/094-P-15/00	Active	003919	PREDATOR OIL BC HELMET D-015-D/094-P-15	PREDATOR OIL BC LTD.	200D015D094P1500	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		100.00000000%
1865	200/A-095-D/094-P-15/00	Active	030187	PREDATOR OIL BC HELMET C-A015-E/094-P-15	PREDATOR OIL BC LTD.	200C015E094P1500	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000%
1866	200/A-008-E/094-P-15/00	Inactive	027098	PENN WEST HELMET A-008-E/094-P-15	OBSDIAN ENERGY LTD.	200A008E094P1500	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1867	200/C-015-E/094-P-15/00	Active	030186	PREDATOR OIL BC HELMET C-015-E/094-P-15	PREDATOR OIL BC LTD.	200C015E094P1500	N/A	N/A	N/A		WILDBOY FIELD (BC)		100.00000000%
1868	200/A-009-D/094-P-16/00	Inactive	026883	PENN WEST HZ HELMET D-A077-L/094-P-09	OBSDIAN ENERGY LTD.	200D077L094P0900	N/A	Cancelled	N/A		WILDBOY FIELD (BC)	Cancelled	100.00000000%
1869	200/B-068-D/094-P-16/00	Active	007808	CNRL ET AL HELMET B-068-D/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200B068D094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1870	200/B-090-D/094-P-16/00	Active	013417	CNRL ET AL HZ HELMET A-080-D/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A080D094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		33.97245200%
1871	200/D-018-E/094-P-16/00	Active	009229	CNRL ET AL HZ HELMET A-017-E/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A017E094P1600	Gas	Producing	2/28/2019	JNMR	WILDBOY FIELD (BC)		29.41250000%
1872	200/A-025-E/094-P-16/00	Active	007368	CNRL ET AL N HELMET A-025-E/094-P-16	CANADIAN NATURAL RESOURCES LIMITED	200A025E094P1600	N/A	Abandoned	N/A		WILDBOY FIELD (BC)		35.29500000%
1873	200/B-026-E/094-P-16/00	Active	027534	PREDATOR OIL BC HZ HELMET A-047-E/094-P-16	PREDATOR OIL BC LTD.	200A047E094P1600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%
1874	200/C-036-E/094-P-16/00	Active	025879	PREDATOR OIL BC HELMET C-036-E/094-P-16	PREDATOR OIL BC LTD.	200C036E094P1600	N/A	Drilled & Cased	N/A		WILDBOY FIELD (BC)		100.00000000%

SCHEDULE B - WELLS
NON OP WELL D-081-K

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
756	200/D-081-K/094-A-11/00	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	Oil	Producing	2/28/2019	CDMN	BUICK FIELD (BC)		25.00000000%
757	200/D-081-K/094-A-11/02	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	N/A	Drilled & Cased	N/A		BUICK FIELD (BC)		25.00000000%

SCHEDULE "B" PART 2
RANCH OWNED LICENSED FACILITIES

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	BCBT0007874	Battery	PREDATOR OIL BC B-024-G/094-P-10	B-024-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007116	Compressor station	PREDATOR OIL BC C-051-L/094-P-06	C-051-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007393	Compressor station	PREDATOR OIL BC B-071-G/094-P-10	B-071-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007603	Compressor station	PREDATOR OIL BC C-009-I/094-P-06	C-009-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007615	Compressor station	PREDATOR OIL BC D-081-C/094-P-14	D-081-C/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007616	Compressor station	PREDATOR OIL BC A-098-B/094-P-14	A-098-B/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007617	Compressor station	PREDATOR OIL BC B-020-A/094-P-14	B-020-A/094-P-14	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007618	Compressor station	PREDATOR OIL BC A-079-I/094-P-11	A-079-I/094-P-11	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007619	Compressor station	PREDATOR OIL BC A-060-K/094-P-06	A-060-K/094-P-06	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007620	Compressor station	PREDATOR OIL BC B-064-L/094-P-06	B-064-L/094-P-06	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007636	Compressor station	PREDATOR OIL BC B-077-B/094-P-14	B-077-B/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCCS0007637	Compressor station	PREDATOR OIL BC A-020-K/094-P-11	A-020-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCDH0000803	Dehydrator	PREDATOR OIL BC B-002-J/094-P-14	B-002-J/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCGM0008272	Unknown	PREDATOR OIL BC B-002-J/094-P-14	B-002-J/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCGM0008425	Unknown	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCGM0008452	Unknown	PREDATOR OIL BC B-033-A/094-P-10	B-033-A/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCGP0002917	Gas processing plant	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018587	Unknown	PREDATOR OIL BC B-082-G/094-P-14	B-082-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018654	Unknown	PREDATOR OIL BC C-034-L/094-P-06	C-034-L/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018717	Unknown	PREDATOR OIL BC A-023-J/094-P-14	A-023-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018879	Unknown	PREDATOR OIL BC C-089-G/094-P-10	C-089-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018880	Unknown	PREDATOR OIL BC B-071-J/094-P-10	B-071-J/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018978	Unknown	PREDATOR OIL BC D-031-G/094-P-14	D-031-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0018988	Unknown	PREDATOR OIL BC A-098-J/094-P-14	A-098-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019060	Unknown	PREDATOR OIL BC A-003-J/094-P-14	A-003-J/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019117	Unknown	PREDATOR OIL BC A-072-G/094-P-14	A-072-G/094-P-14	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019182	Unknown	PREDATOR OIL BC D-075-A/094-P-11	D-075-A/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019329	Unknown	PREDATOR OIL BC C-057-A/094-P-11	C-057-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019436	Unknown	PREDATOR OIL BC C-057-A/094-P-11	C-057-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019445	Unknown	PREDATOR OIL BC B-076-G/094-P-10	B-076-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019446	Unknown	PREDATOR OIL BC A-097-A/094-P-11	A-097-A/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019447	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019487	Unknown	PREDATOR OIL BC D-010-A/094-P-15	D-010-A/094-P-15	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019541	Unknown	PREDATOR OIL BC A-044-G/094-P-11	A-044-G/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019576	Unknown	PREDATOR OIL BC A-077-A/094-P-11	A-077-A/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019599	Unknown	PREDATOR OIL BC C-094-D/094-P-11	C-094-D/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019600	Unknown	PREDATOR OIL BC D-051-K/094-P-06	D-051-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019602	Unknown	PREDATOR OIL BC C-048-D/094-P-11	C-048-D/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019695	Unknown	PREDATOR OIL BC D-041-K/094-P-06	D-041-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019696	Unknown	PREDATOR OIL BC D-048-C/094-P-11	D-048-C/094-P-11	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019700	Unknown	PREDATOR OIL BC A-016-J/094-P-11	A-016-J/094-P-11	Operating	PREDATOR OIL BC LTD.

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	BCWF0019702	Unknown	PREDATOR OIL BC C-025-C/094-P-11	C-025-C/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019705	Unknown	PREDATOR OIL BC C-034-I/094-P-05	C-034-I/094-P-05	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019706	Unknown	PREDATOR OIL BC A-001-K/094-P-06	A-001-K/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019716	Unknown	PREDATOR OIL BC C-068-L/094-P-06	C-068-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019717	Unknown	PREDATOR OIL BC B-039-K/094-P-06	B-039-K/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019718	Unknown	PREDATOR OIL BC D-029-J/094-P-11	D-029-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019742	Unknown	PREDATOR OIL BC A-012-B/094-P-15	A-012-B/094-P-15	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019860	Unknown	PREDATOR OIL BC A-012-K/094-P-06	A-012-K/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019862	Unknown	PREDATOR OIL BC D-055-F/094-P-06	D-055-F/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019868	Unknown	PREDATOR OIL BC A-018-J/094-P-11	A-018-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019870	Unknown	PREDATOR OIL BC A-038-J/094-P-11	A-038-J/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0019871	Unknown	PREDATOR OIL BC D-005-K/094-P-11	D-005-K/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020015	Unknown	PREDATOR OIL BC A-097-H/094-P-06	A-097-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020016	Unknown	PREDATOR OIL BC D-065-I/094-P-05	D-065-I/094-P-05	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020018	Unknown	PREDATOR OIL BC B-003-K/094-P-11	B-003-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020019	Unknown	PREDATOR OIL BC A-020-K/094-P-11	A-020-K/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020020	Unknown	PREDATOR OIL BC B-083-H/094-P-06	B-083-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020023	Unknown	PREDATOR OIL BC B-054-J/094-P-10	B-054-J/094-P-10	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020025	Unknown	PREDATOR OIL BC D-031-D/094-P-11	D-031-D/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020069	Unknown	PREDATOR OIL BC A-028-L/094-P-06	A-028-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020490	Unknown	PREDATOR OIL BC A-002-H/094-P-06	A-002-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020496	Unknown	PREDATOR OIL BC C-100-H/094-P-06	C-100-H/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020497	Unknown	PREDATOR OIL BC C-036-H/094-P-06	C-036-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020504	Unknown	PREDATOR OIL BC C-028-I/094-P-06	C-028-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020582	Unknown	PREDATOR OIL BC A-057-L/094-P-06	A-057-L/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020799	Unknown	PREDATOR OIL BC B-036-J/094-P-10	B-036-J/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020809	Unknown	PREDATOR OIL BC A-056-G/094-P-10	A-056-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020811	Unknown	PREDATOR OIL BC A-047-G/094-P-10	A-047-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020812	Unknown	PREDATOR OIL BC A-045-G/094-P-10	A-045-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020829	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020918	Unknown	PREDATOR OIL BC C-083-J/094-P-11	C-083-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020919	Unknown	PREDATOR OIL BC B-044-H/094-P-11	B-044-H/094-P-11	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020920	Unknown	PREDATOR OIL BC C-063-F/094-P-06	C-063-F/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020992	Unknown	PREDATOR OIL BC D-016-I/094-P-06	D-016-I/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0020997	Unknown	PREDATOR OIL BC C-083-E/094-P-06	C-083-E/094-P-06	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021591	Unknown	PREDATOR OIL BC B-016-J/094-P-10	B-016-J/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021594	Unknown	PREDATOR OIL BC A-019-J/094-P-10	A-019-J/094-P-10	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021617	Unknown	PREDATOR OIL BC D-043-F/094-P-06	D-043-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021618	Unknown	PREDATOR OIL BC B-086-G/094-P-06	B-086-G/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021619	Unknown	PREDATOR OIL BC B-034-I/094-P-06	B-034-I/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021620	Unknown	PREDATOR OIL BC B-071-G/094-P-06	B-071-G/094-P-06	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021621	Unknown	PREDATOR OIL BC C-098-H/094-P-06	C-098-H/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021624	Unknown	PREDATOR OIL BC A-017-G/094-P-14	A-017-G/094-P-14	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021625	Unknown	PREDATOR OIL BC D-047-H/094-P-06	D-047-H/094-P-06	Operating	PREDATOR OIL BC LTD.

DEAL PACKAGE	AREA	Govt Code (sorted)	Type	Facility Name	Location	Operational Status	Operator Name
WILDBOY	WILDBOY	BCWF0021626	Unknown	PREDATOR OIL BC A-100-I/094-P-11	A-100-I/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021627	Unknown	PREDATOR OIL BC A-071-J/094-P-11	A-071-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021628	Unknown	PREDATOR OIL BC A-039-G/094-P-14	A-039-G/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021629	Unknown	PREDATOR OIL BC A-092-J/094-P-11	A-092-J/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021630	Unknown	PREDATOR OIL BC B-079-F/094-P-06	B-079-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021639	Unknown	PREDATOR OIL BC A-014-B/094-P-14	A-014-B/094-P-14	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021680	Unknown	PREDATOR OIL BC A-045-F/094-P-06	A-045-F/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021684	Unknown	PREDATOR OIL BC B-058-I/094-P-11	B-058-I/094-P-11	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0021955	Unknown	PREDATOR OIL BC C-058-G/094-P-06	C-058-G/094-P-06	Discontinued	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0023565	Unknown	PREDATOR OIL BC B-064-G/094-P-10	B-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0023570	Unknown	PREDATOR OIL BC C-064-G/094-P-10	C-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0024563	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0024909	Unknown	PREDATOR OIL BC D-016-E/094-P-10	D-016-E/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025194	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025195	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025196	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025199	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025200	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025201	Unknown	PREDATOR OIL BC D-064-G/094-P-10	D-064-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025246	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025323	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025324	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025359	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025360	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025361	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025362	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025363	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025364	Unknown	PREDATOR OIL BC D-051-G/094-P-10	D-051-G/094-P-10	Operating	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025376	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	To Be Constructed	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025399	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025400	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025401	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025402	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.
WILDBOY	WILDBOY	BCWF0025403	Unknown	PREDATOR OIL BC D-055-A/094-P-10	D-055-A/094-P-10	Suspended	PREDATOR OIL BC LTD.

SCHEDULE "B" PART 3
RANCH OWNED LICENSED PIPELINES
WILDBOY AREA

License & Line	OWNER	Operator Name	Licensee Name	Regulatory Code	Status	From Location	To Location	License Approval Date	Licensee Effective Date	Substance	Length (km)	Outside Diameter (mm)
91071-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011071	Deactivated	D-065-I/094-P-05	D-061-I/094-P-05	November 19, 2002	June 1, 2017	Natural Gas	2.81999993	168.300003
91030-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011030	Deactivated	C-034-I/094-P-05	D-063-I/094-P-05	November 12, 2002	June 1, 2017	Natural Gas	3	168.300003
90961-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010961	Deactivated	D-086-I/094-P-05	D-065-I/094-P-05	October 29, 2002	June 1, 2017	Natural Gas	2.38499999	168.300003
94565-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014565	Active	C-081-E/094-P-06	C-083-E/094-P-06	February 14, 2005	June 1, 2017	Sour Natural Gas	1.49199998	273.100006
93833-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013833	Active	C-083-E/094-P-06	A-085-E/094-P-06	December 3, 2004	June 1, 2017	Sour Natural Gas	1.10000002	273.100006
93830-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013830	Active	A-087-E/094-P-06	B-085-E/094-P-06	December 2, 2004	June 1, 2017	Sour Natural Gas	1.125	273.100006
91003-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011003	Active	D-055-F/094-P-06	D-051-F/094-P-06	November 6, 2002	June 1, 2017	Natural Gas	2.71000004	168.300003
93870-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013870	Active	C-063-F/094-P-06	D-053-F/094-P-06	December 7, 2004	June 1, 2017	Natural Gas	1.08099997	168.300003
93803-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013803	Active	C-075-G/094-P-06	D-095-G/094-P-06	November 30, 2004	June 1, 2017	Sour Natural Gas	1.94799995	114.300003
90124-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	C-089-G/094-P-06	C-098-G/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	1.52699995	114.300003
90124-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	D-099-G/094-P-06	C-098-G/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	0.235	168.300003
96040-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016040	Active	B-071-G/094-P-06	C-078-H/094-P-06	October 25, 2005	June 1, 2017	Natural Gas	2.29999995	168.300003
91024-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011024	Active	A-097-H/094-P-06	C-086-H/094-P-06	November 8, 2002	June 1, 2017	Sour Natural Gas	0.62	114.300003
96101-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016101	New	C-036-H/094-P-06	C-088-H/094-P-06	October 31, 2005	November 9, 2017	Natural Gas	5.01399994	168.300003
92510-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012510	Active	C-100-H/094-P-06	D-099-H/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	1.09000003	168.300003
93864-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013864	Active	D-016-I/094-P-06	C-009-I/094-P-06	December 7, 2004	June 1, 2017	Sour Natural Gas	3.11999989	168.300003
92501-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012501	New	C-028-I/094-P-06	C-009-I/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	2.09899998	168.300003
99346-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000019346	Active	C-009-I/094-P-06	C-028-I/094-P-06	January 17, 2007	June 1, 2017	Prod Water	1.75399995	114.300003
91102-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011102	Active	B-083-H/094-P-06	D-003-J/094-P-06	November 28, 2002	June 1, 2017	Sour Natural Gas	8.56499958	168.300003
92500-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012500	Active	D-095-G/094-P-06	A-006-J/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	1.01499999	114.300003
90974-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010974	Active	D-003-J/094-P-06	D-006-J/094-P-06	October 31, 2002	June 1, 2017	Natural Gas	2.23000002	168.300003
90124-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Abandoned	C-098-G/094-P-06	A-009-J/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	2.56999993	168.300003
90962-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010962	Active	A-006-J/094-P-06	A-009-J/094-P-06	October 29, 2002	June 1, 2017	Natural Gas	2.1099999	168.300003

91005-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011005	Active	D-051-F/094-P-06	A-001-K/094-P-06	November 6, 2002	June 1, 2017	Natural Gas	5.03999996	219.100006
90124-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010124	Active	A-009-J/094-P-06	A-001-K/094-P-06	October 15, 2001	June 1, 2017	Natural Gas	1.72000003	168.300003
90151-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010151	Active	A-012-K/094-P-06	A-012-K/094-P-06	October 25, 2001	June 1, 2017	Natural Gas	0.05	114.300003
90934-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010934	Active	B-037-K/094-P-06	B-037-K/094-P-06	October 22, 2002	June 1, 2017	Natural Gas	0.30000001	114.300003
90078-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010078	Deactivated	D-029-K/094-P-06	B-039-K/094-P-06	September 26, 2001	June 1, 2017	Natural Gas	0.74000001	168.300003
89463-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009463	Deactivated	C-030-K/094-P-06	B-040-K/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	0.38999999	114.300003
97176-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000017176	Active	D-051-K/094-P-06	D-052-K/094-P-06	February 15, 2006	June 1, 2017	Natural Gas	0.75	168.300003
89640-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009640	Active	D-041-K/094-P-06	C-063-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	2.90000001	168.300003
89640-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009640	Deactivated	B-071-K/094-P-06	C-063-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	1.70000005	168.300003
89639-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009639	Active	D-087-K/094-P-06	C-076-K/094-P-06	February 16, 2001	June 1, 2017	Natural Gas	0.88999999	168.300003
89462-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009462	Active	C-063-K/094-P-06	B-084-K/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	1.70000005	168.300003
90429-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010429	Active	C-025-C/094-P-11	B-085-K/094-P-06	January 22, 2002	June 1, 2017	Natural Gas	4.69000006	168.300003
90969-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010969	Active	B-098-K/094-P-06	D-087-K/094-P-06	October 30, 2002	June 1, 2017	Natural Gas	1.25999999	114.300003
90969-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010969	Active	C-007-C/094-P-11	B-097-K/094-P-06	October 30, 2002	June 1, 2017	Natural Gas	1.38	114.300003
93900-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013900	Active	B-085-E/094-P-06	C-034-L/094-P-06	December 10, 2004	June 1, 2017	Sour Natural Gas	5.32499981	273.100006
90439-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010439	Active	D-036-L/094-P-06	C-034-L/094-P-06	January 25, 2002	June 1, 2017	Natural Gas	1.09000003	323.899994
89649-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009649	Active	C-068-L/094-P-06	C-034-L/094-P-06	February 20, 2001	June 1, 2017	Natural Gas	4.69999981	168.300003
90942-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010942	Active	A-028-L/094-P-06	D-036-L/094-P-06	October 23, 2002	June 1, 2017	Natural Gas	2.01999998	114.300003
90084-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010084	New	D-036-L/094-P-06	D-036-L/094-P-06	September 28, 2001	June 1, 2017	Natural Gas	0.278	114.300003
90439-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010439	Active	C-068-L/094-P-06	D-036-L/094-P-06	January 25, 2002	June 1, 2017	Natural Gas	3.5999999	273.100006
89458-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009458	Deactivated	B-064-L/094-P-06	B-043-L/094-P-06	January 10, 2001	June 1, 2017	Natural Gas	2.40000001	168.300003
90081-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010081	Active	A-060-K/094-P-06	C-051-L/094-P-06	September 28, 2001	June 1, 2017	Natural Gas	0.93000001	114.300003
90138-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010138	Active	C-024-L/094-P-06	C-051-L/094-P-06	October 23, 2001	June 1, 2017	Salt Water	3.81500006	114.300003
90854-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010854	Deactivated	C-034-L/094-P-06	C-051-L/094-P-06	September 20, 2002	June 1, 2017	Sour Natural Gas	2.92199993	406.299988
94564-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014564	Active	B-041-L/094-P-06	C-051-L/094-P-06	February 14, 2005	June 1, 2017	Sour Natural Gas	1.47099996	114.300003
90151-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010151	Active	A-001-K/094-P-06	A-052-L/094-P-06	October 25, 2001	June 1, 2017	Natural Gas	9.43999958	219.100006
89463-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009463	Removed	B-039-K/094-P-06	A-052-L/094-P-06	January 11, 2001	June 1, 2017	Natural Gas	2.8499999	168.300003

90134-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	C-048-D/094-P-11	A-052-L/094-P-06	October 17, 2001	June 1, 2017	Natural Gas	11.6669998	219.100006
92507-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012507	Active	A-057-L/094-P-06	A-057-L/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	0.11	114.300003
90134-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	B-062-L/094-P-06	B-062-L/094-P-06	October 17, 2001	June 1, 2017	Natural Gas	0.05	168.300003
92506-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012506	Active	B-072-L/094-P-06	C-062-L/094-P-06	December 11, 2003	June 1, 2017	Sour Natural Gas	0.20999999	114.300003
90135-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010135	Active	D-061-L/094-P-05	C-068-L/094-P-06	October 18, 2001	June 1, 2017	Natural Gas	2.13499999	168.300003
91398-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011398	Deactivated	D-061-L/094-P-05	C-068-L/094-P-06	January 21, 2003	June 1, 2017	Natural Gas	1.96000004	273.100006
90135-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010135	Deactivated	C-088-L/094-P-06	D-069-L/094-P-06	October 18, 2001	June 1, 2017	Natural Gas	2.28500009	168.300003
89501-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009501	Active	B-071-A/094-P-11	D-060-D/094-P-10	January 22, 2001	June 1, 2017	Natural Gas	1.95000005	60.2999992
92576-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Active	A-047-F/094-P-10	A-016-E/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	7.03599977	273.100006
722654-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-075-A/094-P-11	D-016-E/094-P-10	November 17, 2011	June 1, 2017	Prod Water	8.20800018	179.899994
92671-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012671	Active	C-033-F/094-P-10	A-034-F/094-P-10	January 7, 2004	June 1, 2017	Sour Natural Gas	0.78500003	168.300003
721206-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021206	Active	B-046-G/094-P-10	A-047-F/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	7.76000023	273.100006
92576-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Deactivated	B-029-J/094-P-10	A-047-F/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	9.63199997	273.100006
92672-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012672	Active	C-023-F/094-P-10	B-047-F/094-P-10	January 7, 2004	June 1, 2017	Sour Natural Gas	3.56500006	168.300003
93744-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-045-G/094-P-10	C-033-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.22399998	114.300003
93744-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-047-G/094-P-10	A-045-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.64999998	114.300003
721207-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021207	Active	B-024-G/094-P-10	B-046-G/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	2.35800004	273.100006
93744-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013744	Active	A-056-G/094-P-10	B-046-G/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	0.95999998	114.300003
721206-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021206	Active	B-064-G/094-P-10	B-046-G/094-P-10	October 18, 2008	June 1, 2017	Sour Natural Gas	2.81999993	219.100006
722654-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	B-064-G/094-P-10	B-046-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	2.5309999	406.399994
722654-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-059-H/094-P-10	D-051-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	1.43299997	406.399994
87932-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-062-G/094-P-10	A-062-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	0.26499999	114.300003
94618-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014618	Active	B-071-G/094-P-10	A-062-G/094-P-10	February 24, 2005	June 1, 2017	Natural Gas	1.10500002	168.300003
722763-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022763	Active	B-071-G/094-P-10	A-062-G/094-P-10	March 1, 2012	June 1, 2017	Sour Natural Gas	1.11199999	114.300003
87932-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-064-G/094-P-10	B-062-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	1.63499999	114.300003
722744-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022744	Active	D-024-G/094-P-10	A-064-G/094-P-10	February 24, 2012	June 1, 2017	Prod Water	5.56799984	323.799988
722654-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	D-051-G/094-P-10	B-064-G/094-P-10	November 17, 2011	June 1, 2017	Sour Natural Gas	2.65199995	406.399994

87932-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007932	Active	B-076-G/094-P-10	B-064-G/094-P-10	January 14, 1999	June 1, 2017	Sour Natural Gas	2.11999989	88.9000015
95832-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015832	Active	D-096-G/094-P-10	A-071-G/094-P-10	October 6, 2005	June 1, 2017	Natural Gas	4.6500001	168.300003
92786-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012786	Active	D-094-G/094-P-10	D-096-G/094-P-10	January 20, 2004	June 1, 2017	Natural Gas	1.37	88.9000015
88099-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008099	Active	D-097-G/094-P-10	D-096-G/094-P-10	March 4, 1999	June 1, 2017	Sour Natural Gas	0.58200002	114.300003
95796-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015796	Active	D-097-G/094-P-10	D-096-G/094-P-10	September 30, 2005	June 1, 2017	Natural Gas	0.56	168.300003
91096-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011096	Active	C-089-G/094-P-10	A-097-G/094-P-10	November 26, 2002	June 1, 2017	Sour Natural Gas	1.93799996	114.300003
87950-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	B-027-J/094-P-10	D-097-G/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.70000005	114.300003
93788-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013788	Deactivated	B-071-G/094-P-10	A-065-H/094-P-10	November 26, 2004	June 1, 2017	Natural Gas	4.73999977	168.300003
85920-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005920	Active	C-074-I/094-P-10	B-066-I/094-P-10	February 7, 1994	June 1, 2017	Sour Natural Gas	1.52400005	88.9000015
87950-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	A-089-I/094-P-10	C-088-I/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	0.472	114.300003
85920-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005920	Active	B-007-A/094-P-15	C-088-I/094-P-10	February 7, 1994	June 1, 2017	Sour Natural Gas	0.97500002	88.9000015
88099-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008099	Active	C-088-I/094-P-10	A-089-I/094-P-10	March 4, 1999	June 1, 2017	Sour Natural Gas	0.40200001	88.9000015
87950-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	B-071-J/094-P-10	A-089-I/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.52800012	114.300003
95796-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015796	Active	B-016-J/094-P-10	A-017-J/094-P-10	September 30, 2005	June 1, 2017	Natural Gas	0.73500001	168.300003
87950-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	D-025-J/094-P-10	B-027-J/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	1.79999995	88.9000015
93743-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013743	Active	B-036-J/094-P-10	B-027-J/094-P-10	November 22, 2004	June 1, 2017	Natural Gas	1.523	114.300003
92576-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012576	Active	D-029-J/094-P-10	B-029-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	0.73199999	273.100006
92575-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012575	Active	B-021-K/094-P-10	B-029-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	1.15999997	168.300003
92574-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012574	Active	A-031-K/094-P-10	B-030-J/094-P-10	December 15, 2003	June 1, 2017	Sour Natural Gas	1.35000002	168.300003
92572-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012572	Active	B-034-J/094-P-10	B-036-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	1.63999999	168.300003
722387-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022387	Active	C-036-J/094-P-10	B-036-J/094-P-10	March 3, 2011	June 1, 2017	Natural Gas	0.177	168.300003
92572-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012572	Active	B-038-J/094-P-10	B-036-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	1.63999999	168.300003
92573-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012573	Active	D-029-J/094-P-10	B-038-J/094-P-10	December 15, 2003	June 1, 2017	Natural Gas	0.66000003	273.100006
89528-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009528	Active	A-090-I/094-P-10	B-071-J/094-P-10	January 29, 2001	June 1, 2017	Natural Gas	1.23000002	88.9000015
87950-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007950	Active	D-075-J/094-P-10	B-071-J/094-P-10	January 16, 1999	June 1, 2017	Sour Natural Gas	2.79999995	114.300003
88023-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008023	Active	B-052-A/094-P-11	D-041-A/094-P-11	February 11, 1999	June 1, 2017	Natural Gas	1.47800004	60.2999992
88619-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008619	Active	A-034-A/094-P-11	C-042-A/094-P-11	January 11, 2000	June 1, 2017	Natural Gas	1.95000005	168.300003

88619-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008619	Active	A-034-A/094-P-11	C-042-A/094-P-11	January 11, 2000	June 1, 2017	Natural Gas	1.95000005	60.2999992
89599-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009599	Active	B-052-A/094-P-11	C-042-A/094-P-11	February 8, 2001	June 1, 2017	Salt Water	0.64999998	88.9000015
87944-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	D-075-A/094-P-11	C-045-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	3.079	60.2999992
90958-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010958	Deactivated	D-052-A/094-P-12	C-048-A/094-P-11	October 28, 2002	June 1, 2017	Natural Gas	3.19499993	168.300003
88023-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008023	Active	D-041-A/094-P-11	B-052-A/094-P-11	February 11, 1999	June 1, 2017	Natural Gas	1.47800004	168.300003
88818-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008818	Active	D-075-A/094-P-11	B-052-A/094-P-11	March 7, 2000	June 1, 2017	Salt Water	3.09899998	88.9000015
87944-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	C-045-A/094-P-11	A-065-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.31099999	168.300003
89501-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009501	Active	D-060-D/094-P-10	B-071-A/094-P-11	January 22, 2001	June 1, 2017	Natural Gas	1.95000005	114.300003
88616-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008616	Active	B-071-A/094-P-11	C-073-A/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.53999996	114.300003
88616-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008616	Active	B-071-A/094-P-11	C-073-A/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.53999996	60.2999992
724552-1	Ranch	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000024552	Abandoned	C-073-A/094-P-11	C-073-A/094-P-11	July 1, 1999	July 26, 2017	Fresh Water	0.121	76.1999969
87938-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007938	Active	D-075-A/094-P-11	C-073-A/094-P-11	January 15, 1999	June 1, 2017	Natural Gas	1.47500002	60.2999992
90854-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010854	Active	C-051-L/094-P-06	D-075-A/094-P-11	September 20, 2002	June 1, 2017	Sour Natural Gas	22.0629997	406.299988
92503-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012503	Active	A-016-E/094-P-10	D-075-A/094-P-11	December 11, 2003	June 1, 2017	Sour Natural Gas	7.4000001	273.100006
722654-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022654	Active	B-046-G/094-P-10	D-075-A/094-P-11	November 17, 2011	June 1, 2017	Sour Natural Gas	22.4130001	323.799988
88371-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008371	Active	C-045-A/094-P-11	D-075-A/094-P-11	September 2, 1999	June 1, 2017	Prod Water	2.98699999	168.300003
88058-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008058	Active	B-052-A/094-P-11	D-075-A/094-P-11	February 23, 1999	June 1, 2017	Natural Gas	3.079	168.300003
88058-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008058	Active	B-052-A/094-P-11	D-075-A/094-P-11	February 23, 1999	June 1, 2017	Natural Gas	3.079	60.2999992
87585-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	C-057-A/094-P-11	D-075-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	4.29799986	114.300003
87944-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007944	Active	A-065-A/094-P-11	D-075-A/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.76800001	168.300003
87938-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007938	Active	C-073-A/094-P-11	D-075-A/094-P-11	January 15, 1999	June 1, 2017	Sour Natural Gas	1.47500002	114.300003
87476-10	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.73099995	88.9000015
87476-11	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.73099995	114.300003
87476-12	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Deactivated	A-078-A/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.73099995	60.2999992
88519-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	A-078-G/094-P-11	D-075-A/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	16.7460003	320.700012
87476-14	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-028-H/094-P-11	D-075-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	5.31599998	273.100006
87476-13	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	A-076-A/094-P-11	A-076-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.152	168.300003

87476-15	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-028-H/094-P-11	D-076-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	5.01100016	60.2999992
96110-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016110	Active	C-009-I/094-P-06	A-078-A/094-P-11	October 31, 2005	June 1, 2017	Natural Gas	17.2889996	323.899994
89206-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009206	Active	C-034-L/094-P-06	A-078-A/094-P-11	November 8, 2000	June 1, 2017	Natural Gas	22.6000004	323.899994
87585-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Active	C-057-A/094-P-11	A-078-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.49399996	114.300003
87585-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	C-057-A/094-P-11	A-078-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.49399996	60.2999992
87476-16	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Deactivated	A-078-A/094-P-11	A-078-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.142	114.300003
87476-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Abandoned	B-096-A/094-P-11	D-087-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.75400001	168.300003
87476-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Abandoned	B-096-A/094-P-11	D-087-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.75400001	60.2999992
92569-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012569	Active	A-093-A/094-P-11	A-093-A/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	0.2	114.300003
94079-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014079	Active	C-003-H/094-P-11	A-093-A/094-P-11	January 5, 2005	June 1, 2017	Natural Gas	1.48500001	114.300003
87585-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Deactivated	A-005-H/094-P-11	B-096-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.37199998	168.300003
87585-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007585	Active	A-005-H/094-P-11	B-096-A/094-P-11	March 2, 1998	June 1, 2017	Natural Gas	1.37199998	60.2999992
87476-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-098-A/094-P-11	D-098-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.28400001	114.300003
87476-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-098-A/094-P-11	D-098-A/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	0.28400001	60.2999992
90944-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010944	Deactivated	D-092-J/094-P-06	A-004-B/094-P-11	October 23, 2002	June 1, 2017	Natural Gas	1.36000001	168.300003
90085-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010085	Active	A-004-B/094-P-11	C-007-B/094-P-11	September 28, 2001	June 1, 2017	Natural Gas	2.83999991	168.300003
89453-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009453	Active	C-007-B/094-P-11	C-018-B/094-P-11	January 10, 2001	June 1, 2017	Natural Gas	1.10000002	168.300003
91279-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011279	Active	B-065-B/094-P-11	A-071-B/094-P-11	January 8, 2003	June 1, 2017	Natural Gas	4.4000001	168.300003
90955-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010955	Active	D-015-C/094-P-11	C-025-C/094-P-11	October 25, 2002	June 1, 2017	Natural Gas	1.25	114.300003
90936-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010936	Active	A-038-C/094-P-11	A-026-C/094-P-11	October 23, 2002	June 1, 2017	Sour Natural Gas	2.31999993	168.300003
92555-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012555	Active	D-031-D/094-P-11	A-038-C/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	2.0999999	168.300003
90134-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	A-035-D/094-P-11	A-035-D/094-P-11	October 17, 2001	June 1, 2017	Natural Gas	0.015	114.300003
90134-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010134	Active	D-037-D/094-P-11	D-037-D/094-P-11	October 17, 2001	June 1, 2017	Natural Gas	0.05	114.300003
90978-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010978	Active	C-094-D/094-P-11	C-048-D/094-P-11	November 1, 2002	June 1, 2017	Natural Gas	6.88999987	219.100006
88693-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	C-071-F/094-P-11	B-061-F/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	1.55999994	168.300003
88693-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	C-071-F/094-P-11	B-061-F/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	1.55999994	60.2999992
89424-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-091-F/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.05	114.300003

89424-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-011-K/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.67000008	168.300003
89424-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-011-K/094-P-11	C-091-F/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.67000008	60.2999992
87943-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007943	Active	C-009-H/094-P-11	A-001-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.10800004	60.2999992
88594-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008594	Active	A-013-G/094-P-11	D-003-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.54000002	114.300003
88594-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008594	Active	A-013-G/094-P-11	D-003-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.54000002	60.2999992
89381-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009381	Active	C-005-G/094-P-11	C-015-G/094-P-11	December 15, 2000	June 1, 2017	Natural Gas	0.64999998	168.300003
88679-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008679	Active	B-018-G/094-P-11	A-028-G/094-P-11	January 27, 2000	June 1, 2017	Natural Gas	0.94999999	168.300003
88679-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008679	Active	B-018-G/094-P-11	A-028-G/094-P-11	January 27, 2000	June 1, 2017	Natural Gas	0.94999999	60.2999992
89432-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009432	Active	B-040-G/094-P-11	C-028-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.87	168.300003
87940-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007940	Active	C-015-G/094-P-11	B-032-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.71300006	168.300003
87940-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007940	Active	C-015-G/094-P-11	B-032-G/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.71300006	60.2999992
88763-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008763	Active	A-044-G/094-P-11	B-035-G/094-P-11	February 23, 2000	June 1, 2017	Natural Gas	1.39999998	114.300003
88763-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008763	Active	A-044-G/094-P-11	B-035-G/094-P-11	February 23, 2000	June 1, 2017	Natural Gas	1.39999998	60.2999992
88606-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	D-037-G/094-P-11	D-037-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.23	114.300003
88606-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	D-037-G/094-P-11	D-037-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	0.23	60.2999992
88606-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	A-035-G/094-P-11	D-038-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	1.93900001	168.300003
88606-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008606	Active	A-035-G/094-P-11	D-038-G/094-P-11	January 5, 2000	June 1, 2017	Natural Gas	1.93900001	60.2999992
87920-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-061-G/094-P-11	B-052-G/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	1.097	60.2999992
88643-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	D-057-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.97000003	114.300003
88643-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	D-057-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.97000003	60.2999992
88643-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	A-059-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.95999998	168.300003
88643-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008643	Active	A-059-G/094-P-11	D-058-G/094-P-11	January 18, 2000	June 1, 2017	Natural Gas	0.95999998	60.2999992
88693-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	B-063-F/094-P-11	A-059-G/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	3.15899992	168.300003
88693-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008693	Active	B-063-F/094-P-11	A-059-G/094-P-11	February 1, 2000	June 1, 2017	Natural Gas	3.15899992	60.2999992
87920-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-052-G/094-P-11	B-061-G/094-P-11	January 12, 1999	June 1, 2017	Sour Natural Gas	1.097	114.300003
87920-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	A-049-H/094-P-11	B-061-G/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	3.04800001	60.2999992
88615-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008615	Active	D-070-H/094-P-11	B-061-G/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.20000005	168.300003

88615-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008615	Active	D-070-H/094-P-11	B-061-G/094-P-11	January 7, 2000	June 1, 2017	Natural Gas	1.20000005	60.2999992
88634-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008634	Active	D-065-G/094-P-11	D-068-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	2.0999999	114.300003
88634-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008634	Active	D-065-G/094-P-11	D-068-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	2.0999999	60.2999992
88703-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008703	Active	A-085-G/094-P-11	B-075-G/094-P-11	February 3, 2000	June 1, 2017	Natural Gas	1.39900005	168.300003
88703-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008703	Active	A-085-G/094-P-11	B-075-G/094-P-11	February 3, 2000	June 1, 2017	Acid Gas	1.39900005	60.2999992
88519-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	D-075-A/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	16.8209991	60.2999992
88519-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	A-078-G/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	0.64999998	320.600006
88519-11	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008519	Active	D-078-G/094-P-11	A-078-G/094-P-11	December 2, 1999	June 1, 2017	Natural Gas	0.168	114.300003
91057-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011057	Active	A-038-J/094-P-11	A-078-G/094-P-11	November 15, 2002	June 1, 2017	Natural Gas	5.61999989	219.100006
89427-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	D-083-G/094-P-11	D-083-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.17	60.2999992
89427-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	D-083-G/094-P-11	D-083-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.17	114.300003
89427-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	C-081-G/094-P-11	A-085-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3.04999995	114.300003
89427-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009427	Active	C-081-G/094-P-11	A-085-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3.04999995	60.2999992
88668-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	D-078-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.24000001	168.300003
88668-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	D-078-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.24000001	60.2999992
88668-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	C-089-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.20000005	168.300003
88668-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008668	Active	C-089-G/094-P-11	D-088-G/094-P-11	January 21, 2000	June 1, 2017	Natural Gas	1.20000005	60.2999992
88633-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008633	Active	A-097-G/094-P-11	D-088-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	0.85000002	168.300003
88633-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008633	Active	A-097-G/094-P-11	D-088-G/094-P-11	January 14, 2000	June 1, 2017	Natural Gas	0.85000002	60.2999992
89424-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-004-K/094-P-11	C-089-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	4	168.300003
89424-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	C-004-K/094-P-11	C-089-G/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	4	60.2999992
88811-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-036-J/094-P-11	A-098-G/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	4.44899988	168.300003
88811-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-036-J/094-P-11	A-098-G/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	4.34899998	60.2999992
87942-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007942	Active	A-008-H/094-P-11	A-007-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	0.76200002	60.2999992
87942-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007942	Active	A-007-H/094-P-11	A-008-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	0.76200002	114.300003
87476-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-009-H/094-P-11	D-008-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.12800002	168.300003
87476-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-020-H/094-P-11	D-008-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	2.37700009	60.2999992

87943-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007943	Active	A-001-G/094-P-11	C-009-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.10800004	168.300003
87476-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	C-020-H/094-P-11	C-009-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.25	114.5
87476-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	B-026-H/094-P-11	C-028-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.34099996	114.300003
87476-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007476	Active	B-026-H/094-P-11	C-028-H/094-P-11	December 29, 1997	June 1, 2017	Natural Gas	1.34099996	60.2999992
87939-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	B-032-G/094-P-11	B-038-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	2.92600012	60.2999992
87939-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	A-040-H/094-P-11	B-038-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.25	168.300003
87939-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007939	Active	B-032-G/094-P-11	A-040-H/094-P-11	January 16, 1999	June 1, 2017	Natural Gas	1.676	168.300003
93804-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013804	Active	B-044-H/094-P-11	D-042-H/094-P-11	November 30, 2004	June 1, 2017	Natural Gas	1.81900001	168.300003
87503-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	C-028-H/094-P-11	B-048-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	1.676	273.100006
87503-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	A-049-H/094-P-11	B-048-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	0.63999999	60.2999992
87920-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007920	Active	B-061-G/094-P-11	A-049-H/094-P-11	January 12, 1999	June 1, 2017	Natural Gas	3.04800001	273.100006
87503-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007503	Active	C-028-H/094-P-11	A-049-H/094-P-11	January 12, 1998	June 1, 2017	Natural Gas	2.31699991	60.2999992
91031-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011031	Active	D-042-H/094-P-11	D-064-H/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	2.73000002	114.300003
91042-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011042	Active	D-064-H/094-P-11	B-066-H/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	2.75999999	168.300003
89431-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	A-068-H/094-P-11	B-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.2	114.300003
89431-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	A-068-H/094-P-11	B-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.2	60.2999992
89431-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	C-088-H/094-P-11	C-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.70000005	114.300003
89431-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	C-088-H/094-P-11	C-068-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.70000005	60.2999992
89431-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	B-066-H/094-P-11	D-070-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3	168.300003
89431-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009431	Active	B-066-H/094-P-11	D-070-H/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	3	60.2999992
91055-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011055	Active	C-071-H/094-P-11	A-074-H/094-P-11	November 15, 2002	June 1, 2017	Natural Gas	2.08999991	114.300003
93805-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013805	Active	A-067-I/094-P-11	A-079-I/094-P-11	November 30, 2004	June 1, 2017	Natural Gas	2.26999998	168.300003
96016-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016016	Active	A-071-J/094-P-11	A-079-I/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	1.49000001	168.300003
96027-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016027	Active	A-100-I/094-P-11	C-100-I/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	0.56699997	168.300003
89424-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009424	Active	D-010-J/094-P-11	D-010-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	0.05	114.300003
89426-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009426	Active	B-014-J/094-P-11	A-018-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.5999999	168.300003
89426-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009426	Active	B-014-J/094-P-11	A-018-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	2.5999999	60.2999992

88811-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008811	Active	A-018-J/094-P-11	A-018-J/094-P-11	March 7, 2000	June 1, 2017	Natural Gas	0.1	114.300003
89430-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009430	Active	D-029-J/094-P-11	A-028-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.10000002	168.300003
89430-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009430	Active	D-029-J/094-P-11	A-028-J/094-P-11	December 28, 2000	June 1, 2017	Natural Gas	1.10000002	60.2999992
90298-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010298	Active	A-038-J/094-P-11	A-028-J/094-P-11	December 10, 2001	June 1, 2017	Natural Gas	0.88800001	168.300003
91043-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011043	Active	B-042-J/094-P-11	D-033-J/094-P-11	November 12, 2002	June 1, 2017	Natural Gas	0.62	168.300003
93908-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013908	Active	C-035-J/094-P-11	C-035-J/094-P-11	December 11, 2004	June 1, 2017	Sour Natural Gas	0.059	114.300003
91064-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011064	Active	B-056-J/094-P-11	A-038-J/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	2.6099999	219.100006
91533-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011533	Active	C-022-J/094-P-11	D-038-J/094-P-11	February 18, 2003	June 1, 2017	Natural Gas	4.43499994	168.300003
94069-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014069	Active	A-079-I/094-P-11	B-042-J/094-P-11	December 30, 2004	June 1, 2017	Natural Gas	3.38499999	168.300003
91063-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011063	Active	A-061-K/094-P-11	D-048-J/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	3.30999994	168.300003
96037-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016037	Active	B-058-I/094-P-11	A-051-J/094-P-11	October 25, 2005	June 1, 2017	Natural Gas	1.84399998	168.300003
92567-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012567	Active	C-054-J/094-P-11	B-056-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.25999999	168.300003
92565-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012565	Active	C-077-J/094-P-11	B-056-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	2.71099997	219.100006
92561-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012561	Active	A-097-J/094-P-11	C-077-J/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.17999995	219.100006
96028-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016028	Active	A-092-J/094-P-11	A-092-J/094-P-11	October 24, 2005	June 1, 2017	Natural Gas	0.08	114.300003
93871-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013871	Active	C-083-J/094-P-11	B-093-J/094-P-11	December 7, 2004	June 1, 2017	Natural Gas	0.62400001	168.300003
93987-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013987	Active	B-020-A/094-P-14	A-097-J/094-P-11	December 17, 2004	June 1, 2017	Natural Gas	6.26300001	168.300003
93096-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013096	Active	B-077-B/094-P-14	A-097-J/094-P-11	March 3, 2004	June 1, 2017	Sour Natural Gas	8.14999962	219.100006
90954-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010954	Active	B-003-K/094-P-11	B-003-K/094-P-11	October 25, 2002	June 1, 2017	Natural Gas	0.15000001	114.300003
90112-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010112	Active	D-005-K/094-P-11	C-004-K/094-P-11	October 15, 2001	June 1, 2017	Natural Gas	0.60000002	168.300003
91095-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011095	Active	C-007-K/094-P-11	D-005-K/094-P-11	November 26, 2002	June 1, 2017	Natural Gas	1.5	168.300003
91094-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011094	Active	A-020-K/094-P-11	C-007-K/094-P-11	November 26, 2002	June 1, 2017	Natural Gas	2.02500001	168.300003
91062-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011062	Active	C-010-K/094-P-11	B-019-K/094-P-11	November 18, 2002	June 1, 2017	Natural Gas	0.72000003	114.300003
92559-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012559	Active	A-072-K/094-P-11	A-061-K/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.67200005	168.300003
90989-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010989	Active	A-005-C/094-P-14	A-061-K/094-P-11	November 4, 2002	June 1, 2017	Natural Gas	5.98999977	168.300003
92560-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012560	Active	C-074-K/094-P-11	A-072-K/094-P-11	December 15, 2003	June 1, 2017	Sour Natural Gas	1.76400006	168.300003
90993-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010993	Active	B-085-K/094-P-11	A-085-K/094-P-11	November 4, 2002	June 1, 2017	Sour Natural Gas	0.13	168.300003

93874-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013874	Active	C-098-K/094-P-11	C-097-K/094-P-11	December 7, 2004	June 1, 2017	Sour Natural Gas	0.76099998	168.300003
85317-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005317	Abandoned	B-069-A/094-P-14	A-069-A/094-P-14	January 2, 1992	June 1, 2017	Sour Natural Gas	0.2	88.9000015
96020-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016020	Active	A-014-B/094-P-14	D-007-B/094-P-14	October 24, 2005	June 1, 2017	Natural Gas	2.57399988	168.300003
93868-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013868	Active	A-098-B/094-P-14	B-077-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	1.82000005	219.100006
93867-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013867	Active	D-081-C/094-P-14	A-098-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	2.0999999	168.300003
93865-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013865	Active	D-029-G/094-P-14	A-098-B/094-P-14	December 7, 2004	June 1, 2017	Sour Natural Gas	3.47199988	219.100006
93988-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013988	Active	C-097-K/094-P-11	A-005-C/094-P-14	December 17, 2004	June 1, 2017	Sour Natural Gas	1.62399995	168.300003
93923-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013923	Abandoned	B-025-F/094-P-14	C-029-G/094-P-14	December 13, 2004	June 1, 2017	Sour Natural Gas	4.58300018	168.300003
96022-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016022	Active	A-039-G/094-P-14	C-029-G/094-P-14	October 24, 2005	June 1, 2017	Natural Gas	0.62199998	219.100006
85107-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-048-A/094-P-14	D-031-G/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	15.8999996	88.9000015
85856-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005856	Abandoned	B-082-G/094-P-14	A-072-G/094-P-14	December 7, 1993	June 1, 2017	Sour Natural Gas	1.29999995	88.9000015
85107-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-082-G/094-P-14	B-002-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	2.29999995	88.9000015
85317-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005317	Abandoned	A-003-J/094-P-14	B-002-J/094-P-14	January 2, 1992	June 1, 2017	Sour Natural Gas	0.50999999	88.9000015
85107-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	A-098-J/094-P-14	B-002-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	10.6000004	114.300003
85107-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005107	Abandoned	B-002-J/094-P-14	A-023-J/094-P-14	December 24, 1990	June 1, 2017	Sour Natural Gas	2.4000001	60.2999992
89528-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009528	Active	A-012-B/094-P-15	D-010-A/094-P-15	January 29, 2001	June 1, 2017	Natural Gas	1.48399997	88.9000015
88123-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008123	Active	D-010-A/094-P-15	C-020-A/094-P-15	March 15, 1999	June 1, 2017	Natural Gas	0.84100002	114

THE FOLLOWING COMPRISES SCHEDULE "B-2" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Tangibles, Pipelines and Facilities for the Fort St. John Area and Fort St. John Wells

SCHEDULE "B" PART 2
RANCH OWNED LICENSED FACILITIES

DEAL PACKAGE	AREA	Govt Code (sorted)	TYPE (OGC)	Facility Name	Location	Operational Status	Operator Name	Comment
FSJ 61	STODDART	BCBT0000194	PROCESSING BATTERY	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	BCCS0000254	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 10-23-083-18W6	10-23-083-18W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	BCCS0000308	BOOSTER COMPRESSOR	PREDATOR OIL BC C-022-F/094-A-14	C-022-F/094-A-14	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	BCCS0000435	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC D-093-K/094-A-11	D-093-K/094-A-11	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	BCCS0000754	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 11-23-088-19W6	11-23-088-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREWEED	BCCS0002118	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC A-057-A/094-A-13	A-057-A/094-A-13	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	BCCS0002277	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC 04-09-083-17W6	04-09-083-17W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREBIRD	BCCS0002487	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FSJ	BCGM0008007	GAS SALES METER	PREDATOR OIL BC 10-23-083-18W6	10-23-083-18W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	STODDART	BCGM0008050	GAS SALES METER	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREWEED	BCGM0008103	GAS SALES METER	PREDATOR OIL BC A-057-A/094-A-13	A-057-A/094-A-13	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREBIRD	BCGM0008226	GAS SALES METER	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	
FSJ 61	BUICK	BCGM0008231	GAS SALES METER	PREDATOR OIL BC D-093-K/094-A-11	D-093-K/094-A-11	Operating	PREDATOR OIL BC LTD.	
FSJ 61	STODDART	BCWF0018554	WELL FACILITY *	PREDATOR OIL BC 06-11-086-19W6	06-11-086-19W6	Operating	PREDATOR OIL BC LTD.	This is only the Equipment related to the operation of Facility #194 and specifically excludes well # 001841 at the same surface location, which is owned by Predator.

SCHEDULE "B" PART 1 - FSJ 61
RANCH WELLS

#	UWI (Full UWI)	Active/Inactive	License Number (Accumop-20190429)	Well Name (Accumop-20190429)	Current License (Accumop-20190429)	Surface Hole Location (Accumop-20190429)	Fluid (Accumop- 20190429)	Mode (Accumop-20190429)	Last Prod Date (Accumop-20190429)	Producing Zone (Accumop- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
8	100/16-31-082-17W6/02	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	100153208217W600	Gas	Producing	11/6/2017	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
9	100/13-32-082-17W6/00	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	100153208217W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)		100.00000000%
68	100/08-04-083-17W6/00	Active	009499	PREDATOR OIL BC HZ FT ST JOHN SE 14-04-083-17	PREDATOR OIL BC LTD.	100140408317W600	Gas	Producing	1/7/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
79	102/04-09-083-17W6/00	Active	009560	PREDATOR OIL BC FT ST JOHN SE A04-09-083-17	PREDATOR OIL BC LTD.	102040908317W600	Gas	Producing	11/6/2017	HLFY	FORT ST JOHN FIELD (BC)		100.00000000%
80	102/04-10-083-17W6/00	Active	000184	PREDATOR OIL BC FT ST JOHN SE A04-10-083-17	PREDATOR OIL BC LTD.	102041008317W600	Gas	Producing	1/3/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
120	100/13-14-083-18W6/00	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W600	Gas	Abandoned	10/26/1994	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
121	100/13-14-083-18W6/02	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W602	N/A	Abandoned	N/A		FORT ST JOHN FIELD (BC)		100.00000000%
122	100/13-14-083-18W6/03	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W603	Gas	Producing	7/1/2018	BLLY	FORT ST JOHN FIELD (BC)		100.00000000%
123	100/13-14-083-18W6/04	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W604	Gas	Producing	7/1/2018	BDLK,COPU	FORT ST JOHN FIELD (BC)		100.00000000%
143	100/10-20-083-18W6/00	Active	014371	PREDATOR OIL BC FT ST JOHN 10-20-083-18	PREDATOR OIL BC LTD.	100102008318W600	Gas	Shut-in	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
145	102/14-21-083-18W6/00	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	102142108318W600	Gas	Producing	5/29/2018	HLFY	FORT ST JOHN FIELD (BC)		100.00000000%
146	102/14-21-083-18W6/02	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	102142108318W602	Gas	Suspended	10/30/2002	BLLY	FORT ST JOHN FIELD (BC)		100.00000000%
151	100/14-22-083-18W6/00	Active	000076	PREDATOR OIL BC FT ST JOHN 14-22-083-18	PREDATOR OIL BC LTD.	100142208318W600	Gas	Producing	3/23/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
158	100/13-23-083-18W6/00	Active	000082	PREDATOR OIL BC FT ST JOHN 13-23-083-18	PREDATOR OIL BC LTD.	100132308318W600	Gas	Producing	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
169	103/03-29-083-18W6/00	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	103032908318W600	Gas	Abandoned	5/14/1996	HLFY	FORT ST JOHN FIELD (BC)		100.00000000%
170	103/03-29-083-18W6/02	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	103032908318W602	Gas	Producing	5/30/2018	PNGC	FORT ST JOHN FIELD (BC)		100.00000000%
171	104/03-29-083-18W6/00	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	104032908318W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)		100.00000000%
172	104/03-29-083-18W6/02	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	104032908318W602	Gas	Producing	5/30/2018	BLDN	FORT ST JOHN FIELD (BC)		100.00000000%
379	100/11-31-086-18W6/00	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	100113108618W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.00000000%
380	100/11-31-086-18W6/02	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	100113108618W602	Gas	Producing	6/2/2018	BLDN	STODDART FIELD (BC)		100.00000000%
406	100/14-25-086-19W6/00	Active	019756	PREDATOR OIL BC MONTNEY 14-25-086-19	PREDATOR OIL BC LTD.	100142508619W600	Gas	Flowing	4/10/2018	BLDN	STODDART FIELD (BC)		100.00000000%
407	100/16-26-086-19W6/00	Active	014046	PREDATOR OIL BC MONTNEY 16-26-086-19	PREDATOR OIL BC LTD.	100162608619W600	Gas	Producing	6/5/2018	BLDN	STODDART FIELD (BC)		100.00000000%
547	100/04-31-088-18W6/00	Active	021930	PREDATOR OIL BC ET AL RIGEL 04-31-088-18	PREDATOR OIL BC LTD.	100043108818W600	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)		89.00000000%
551	100/14-14-088-19W6/00	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	100141408819W600	Gas	Shut-in	N/A		STODDART FIELD (BC)		100.00000000%
552	100/14-14-088-19W6/02	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	100141408819W602	Gas	Producing	9/5/2018	BSLK	STODDART FIELD (BC)		100.00000000%
567	100/13-19-088-19W6/00	Active	021883	PREDATOR OIL BC BUICK 13-19-088-19	PREDATOR OIL BC LTD.	100131908819W600	N/A	Drilled & Cased	N/A		STODDART FIELD (BC)		100.00000000%
568	100/13-19-088-19W6/02	Active	021883	PREDATOR OIL BC BUICK 13-19-088-19	PREDATOR OIL BC LTD.	100131908819W602	Gas	Producing	11/8/2018	SPRV	STODDART FIELD (BC)		100.00000000%
569	102/10-22-088-19W6/00	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.00000000%
570	102/10-22-088-19W6/02	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W602	N/A	Suspended	N/A		STODDART FIELD (BC)		100.00000000%
571	102/10-22-088-19W6/03	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W603	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)		100.00000000%
572	102/10-22-088-19W6/04	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W604	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)		100.00000000%
573	100/11-23-088-19W6/00	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	100112308819W600	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)		100.00000000%
574	100/11-23-088-19W6/02	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	100112308819W602	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)		100.00000000%
575	100/10-24-088-19W6/00	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W600	N/A	Abandoned	N/A		STODDART FIELD (BC)		100.00000000%
576	100/10-24-088-19W6/02	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W602	Gas	Abandoned	4/30/1980	CDMN	STODDART FIELD (BC)		100.00000000%
577	100/10-24-088-19W6/03	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W603	Gas	Producing	5/3/2018	BSLK	STODDART FIELD (BC)		100.00000000%
578	100/07-25-088-19W6/00	Active	007724	PREDATOR OIL BC ET AL BUICK 07-25-088-19	PREDATOR OIL BC LTD.	100072508819W600	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)		77.00864800%
579	100/11-26-088-19W6/00	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	100112608819W600	N/A	Drilled & Cased	N/A		STODDART FIELD (BC)		100.00000000%
580	100/11-26-088-19W6/02	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	100112608819W602	Gas	Producing	4/13/2018	BSLK	STODDART FIELD (BC)		100.00000000%
584	100/04-28-088-19W6/00	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	100042808819W600	N/A	Suspended	N/A		STODDART FIELD (BC)		100.00000000%
585	100/04-28-088-19W6/02	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	100042808819W602	Gas	Producing	11/11/2017	COPU	STODDART FIELD (BC)		100.00000000%
587	100/05-30-088-19W6/00	Active	020489	PREDATOR OIL BC BUICK 05-30-088-19	PREDATOR OIL BC LTD.	100053008819W600	Gas	Producing	11/8/2018	SPRV	STODDART FIELD (BC)		100.00000000%
608	102/07-24-088-20W6/00	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	102072408820W600	Gas	Producing	12/2/2017	DNLY	STODDART FIELD (BC)		75.00000000%
609	102/07-24-088-20W6/02	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	102072408820W602	Gas	Producing	12/2/2017	BSLK	STODDART FIELD (BC)		75.00000000%
771	202/C-024-A/094-A-13/00	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)		100.00000000%
772	202/C-024-A/094-A-13/02	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1302	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)		100.00000000%
773	200/A-025-A/094-A-13/00	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)		100.00000000%
774	200/A-025-A/094-A-13/02	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1300	Gas	Producing	6/16/2018	BSLK	FIREWEED FIELD (BC)		100.00000000%
775	200/A-033-A/094-A-13/00	Active	009263	PREDATOR OIL BC ET AL FIREWEED A-033-A/094-A-13	PREDATOR OIL BC LTD.	200A033A094A1300	Gas	Producing	6/17/2018	BSLK	FIREWEED FIELD (BC)		90.93950000%
779	200/B-042-A/094-A-13/00	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1300	Gas	Shut-In	N/A		FIREWEED FIELD (BC)		79.20396000%
780	200/B-042-A/094-A-13/02	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1302	N/A	Suspended	N/A		FIREWEED FIELD (BC)		79.20396000%
781	200/B-042-A/094-A-13/03	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1303	Gas	Producing	6/15/2018	CDMN	FIREWEED FIELD (BC)		79.20396000%
790	202/A-057-A/094-A-13/00	Active	016092	PREDATOR OIL BC FIREWEED A-A057-A/094-A-13	PREDATOR OIL BC LTD.	202A057A094A1300	Gas	Producing	5/25/2018	BLDN	FIREWEED FIELD (BC)		100.00000000%
797	200/B-077-A/094-A-13/00	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200B067A094A1300	Gas	Producing	5/25/2018	BLDN	FIREWEED FIELD (BC)		100.00000000%
798	200/B-077-A/094-A-13/02	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200B067A094A1300	Gas	Producing	6/18/2018	CDMN	FIREWEED FIELD (BC)		100.00000000%
845	200/A-007-H/094-A-13/00	Active	003152	PREDATOR OIL BC ET AL FIREWEED A-007-H/094-A-13	PREDATOR OIL BC LTD.	200A007H094A1300	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)		76.30600000%
924	200/D-017-C/094-A-14/00	Active	000384	PREDATOR OIL BC ET AL W BUICK D-017-C/094-A-14	PREDATOR OIL BC LTD.	200D017C094A1400	Gas	Producing	1/20/2018	CDMN	BUICK FIELD (BC)		56.25000000%
933	200/C-078-C/094-A-14/00	Active	018788	PREDATOR OIL BC ET AL W BUICK B-088-C/094-A-14	PREDATOR OIL BC LTD.	200B088C094A1400	Gas	Suspended	12/31/2005	BLDN	BUICK FIELD (BC)		56.25000000%
934	200/C-078-C/094-A-14/02	Active	018788	PREDATOR OIL BC ET AL W BUICK B-088-C/094-A-14	PREDATOR OIL BC LTD.	200B088C094A1400	Gas	Flowing	1/22/2018	CDMN	BUICK FIELD (BC)		56.25000000%
940	200/D-089-C/094-A-14/00	Active	000268	PREDATOR OIL BC ET AL W BUICK D-089-C/094-A-14	PREDATOR OIL BC LTD.	200D089C094A1400	Gas	Producing	6/5/2018	DNLY	BUICK FIELD (BC)		56.25000000%
961	200/B-091-D/094-A-14/00	Active	000255	PREDATOR OIL BC ET AL W BUICK B-091-D/094-A-14	PREDATOR OIL BC LTD.	200B091D094A1400	Gas	Producing	5/1/2018	DNLY	BUICK FIELD (BC)		56.25000000%
963	200/C-002-E/094-A-14/00	Active	000239	PREDATOR OIL BC ET AL W BUICK C-002-E/094-A-14	PREDATOR OIL BC LTD.	200C002E094A1400	Gas	Producing	5/2/2018	CDMN	BUICK FIELD (BC)		56.25000000%
964	200/D-004-E/094-A-14/00	Active	005754	PREDATOR OIL BC ET AL W BUICK D-004-E/094-A-14	PREDATOR OIL BC LTD.	200D004E094A1400	Gas	Producing	6/10/2018	DNLY	BUICK FIELD (BC)		56.25000000%
965	200/A-013-E/094-A-14/00	Active	008889	PREDATOR OIL BC ET AL HZ W BUICK B-A023-E/094-A-14	PREDATOR OIL BC LTD.	200B023E094A1400	Gas	Producing	6/9/2018	BLDN	BUICK FIELD (BC)		56.25000000%
986	200/B-002-F/094-A-14/00	Active	002026	PREDATOR OIL BC ET AL N BUICK B-002-F/094-A-14	PREDATOR OIL BC LTD.	200B002F094A1400	Gas	Producing	6/7/2018	DNLY	BUICK FIELD (BC)		65.62500000%
989	200/C-022-F/094-A-14/00	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1400	Gas	Producing	6/7/2018	DNLY	BUICK FIELD (BC)		71.36314700%
990	200/C-022-F/094-A-14/02	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1402	Gas	Suspended	3/23/1989	BSLK	BUICK FIELD (BC)		71.36314700%
1154	202/D-061-D/094-H-02/00	Active	012849	PREDATOR OIL BC FIREBIRD D-A061-D/094-H-02	PREDATOR OIL BC LTD.	202D061D094H0200	Gas	Producing	6/28/2018	BSLK	FIREBIRD FIELD (BC)		100.00000000%
1155													

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	Comment	RANCH DOI CURRENT
1168	202/C-100-D/094-H-02/00	Active	016424	PREDATOR OIL BC FIREBIRD C-A100-D/094-H-02	PREDATOR OIL BC LTD.	202C100D094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1171	200/A-007-E/094-H-02/00	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0200	N/A	Suspended	N/A		FIREBIRD FIELD (BC)		100.00000000%
1172	200/A-007-E/094-H-02/02	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0202	Gas	Shut-In	N/A		FIREBIRD FIELD (BC)		100.00000000%
1173	200/A-007-E/094-H-02/03	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0203	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1174	200/C-008-E/094-H-02/00	Active	019953	PREDATOR OIL BC FIREBIRD C-008-E/094-H-02	PREDATOR OIL BC LTD.	200C008E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1175	200/A-009-E/094-H-02/00	Active	013788	PREDATOR OIL BC FIREBIRD A-009-E/094-H-02	PREDATOR OIL BC LTD.	200A009E094H0200	Gas	Flowing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1177	200/C-016-E/094-H-02/00	Active	010325	PREDATOR OIL BC FIREBIRD C-016-E/094-H-02	PREDATOR OIL BC LTD.	200C016E094H0200	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1178	202/C-016-E/094-H-02/00	Active	015222	PREDATOR OIL BC FIREBIRD C-A016-E/094-H-02	PREDATOR OIL BC LTD.	202C016E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1179	200/C-017-E/094-H-02/00	Active	019956	PREDATOR OIL BC FIREBIRD C-017-E/094-H-02	PREDATOR OIL BC LTD.	200C017E094H0200	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1185	200/D-042-E/094-H-02/00	Active	005199	PREDATOR OIL BC DONIS D-042-E/094-H-02	PREDATOR OIL BC LTD.	200D042E094H0200	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1221	200/B-053-A/094-H-03/00	Active	018166	PREDATOR OIL BC FIREBIRD B-053-A/094-H-03	PREDATOR OIL BC LTD.	200B053A094H0300	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1228	200/D-073-A/094-H-03/00	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0300	Gas	Producing	6/28/2018	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1229	200/D-073-A/094-H-03/02	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0302	Gas	Producing	2/28/2011	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1250	200/A-001-H/094-H-03/00	Active	018169	PREDATOR OIL BC FIREBIRD A-001-H/094-H-03	PREDATOR OIL BC LTD.	200A001H094H0300	Gas	Producing	6/28/2018	NTKN	FIREBIRD FIELD (BC)		100.00000000%
1253	200/A-003-H/094-H-03/00	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0300	Oil	Suspended	1/27/1994	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1254	200/A-003-H/094-H-03/02	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0302	Gas	Producing	6/28/2018	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1257	200/A-012-H/094-H-03/00	Active	016351	PREDATOR OIL BC FIREBIRD A-012-H/094-H-03	PREDATOR OIL BC LTD.	200A012H094H0300	Gas	Producing	6/28/2018	NTKN	FIREBIRD FIELD (BC)		100.00000000%
1272	200/B-099-F/094-H-05/00	Active	009239	PREDATOR OIL BC ET AL LAPRISE B-099-F/094-H-05	PREDATOR OIL BC LTD.	200B099F094H0500	Gas	Producing	2/27/2019	BLDN,CLLK	LAPRISE FIELD (BC)		85.00000000%
1274	200/B-011-L/094-H-05/00	Active	010378	PREDATOR OIL BC ET AL LAPRISE B-011-L/094-H-05	PREDATOR OIL BC LTD.	200B011L094H0500	Gas	Producing	2/22/2019	BLDN	LAPRISE FIELD (BC)		85.00000000%
1164	200/A-098-D/094-H-02/00	Active	019124	PREDATOR OIL BC FIREBIRD A-098-D/094-H-02	PREDATOR OIL BC LTD.	200A098D094H0200	Water Injection	Injection	n/a (last In) Jun/18)	HLFY	FIREBIRD	Necessary for area operations	100.00000000%

SCHEDULE "B" PART 3
RANCH OWNED LICENSED PIPELINES
"FJS 61"

License & Line (sorted)	OWNER	Operator Name	Licensee Name	Regulatory Code	Status	From Location	To Location	License Approval Date	Licensee Effective Date	Substance	Length (km)	Outside Diameter (mm)
700229-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000000229	Active	04-31-088-18W6	12-30-088-18W6	December 10, 2007	June 1, 2017	Natural Gas	1.00100005	114.300003
700233-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000000233	Active	13-19-088-19W6	12-19-088-19W6	December 11, 2007	June 1, 2017	Natural Gas	0.264	88.9000015
721606-1	Ranch	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021606	New	C-016-E/094-H-02	A-016-E/094-H-02	June 17, 1998	June 1, 2017	Unknown	0.73199999	
722417-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000022417	Active	03-29-083-18W6	14-21-083-18W6	March 21, 2011	June 1, 2017	Sour Natural Gas	1.74600005	168.300003
723695-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000023695	Active	D-004-E/094-A-14	C-002-E/094-A-14	October 22, 1982	June 1, 2017	Sour Natural Gas	1.60000002	114.300003
81008-13	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001008	Active	13-14-083-18W6	13-23-083-18W6	October 30, 1956	June 1, 2017	Sour Natural Gas	1.39999998	114.300003
81008-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001008	Active	14-22-083-18W6	14-22-083-18W6	October 30, 1956	June 1, 2017	Sour Natural Gas	0.2	168.300003
81010-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001010	Active	16-32-082-17W6	16-04-083-17W6	November 1, 1956	June 1, 2017	Sour Natural Gas	1.23399997	219.100006
81012-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	B-023-E/094-A-14	C-002-E/094-A-14	July 1, 1957	June 1, 2017	Natural Gas	1.64999998	168.300003
81012-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	C-002-E/094-A-14	A-068-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	5.19999981	219.100006
81012-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	D-089-C/094-A-14	A-090-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	0.93000001	114.300003
81012-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	A-068-C/094-A-14	D-015-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	4.75	273.100006
81012-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	B-078-C/094-A-14	A-079-C/094-A-14	July 1, 1957	June 1, 2017	Sour Natural Gas	1.96000004	114.300003
81012-9	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001012	New	D-015-C/094-A-14	D-093-K/094-A-11	July 1, 1957	June 1, 2017	Sour Natural Gas	2.4000001	323.899994
81029-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001029	Active	D-017-C/094-A-14	B-025-C/094-A-14	October 1, 1958	June 1, 2017	Natural Gas	1.28799999	114.300003
81343-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001343	Active	C-022-F/094-A-14	A-098-C/094-A-14	December 1, 1965	June 1, 2017	Natural Gas	5.79099989	168.300003
81383-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001383	Active	06-11-086-19W6	04-24-086-20W6	August 1, 1966	June 1, 2017	Natural Gas	11.5869999	114.300003
81622-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000001622	Active	A-098-C/094-A-14	D-089-C/094-A-14	September 1, 1970	June 1, 2017	Natural Gas	0.93099999	168.300003
82160-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000002160	Active	B-042-A/094-A-13	D-075-A/094-A-13	August 1, 1975	June 1, 2017	Sour Natural Gas	3.82800007	114.300003
82160-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000002160	Active	A-007-H/094-A-13	B-004-H/094-A-13	August 1, 1975	June 1, 2017	Sour Natural Gas	1.95200002	114.300003
83605-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000003605	Active	03-29-083-18W6	08-20-083-18W6	October 6, 1982	June 1, 2017	Sour Natural Gas	1.35000002	114.300003
84152-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000004152	Active	14-21-083-18W6	09-23-083-18W6	November 6, 1985	June 1, 2017	Sour Natural Gas	4.0999999	168.300003
85093-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005093	Active	11-26-088-19W6	11-23-088-19W6	November 9, 1990	June 1, 2017	Natural Gas	1.75	114.300003

85093-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005093	Active	10-22-088-19W6	11-23-088-19W6	November 9, 1990	June 1, 2017	Natural Gas	1.20000005	114.300003
85306-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005306	Active	07-25-088-19W6	11-23-088-19W6	October 26, 1991	June 1, 2017	Natural Gas	2.5	114.300003
85460-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005460	Active	A-028-K/094-A-10	07-25-088-19W6	July 3, 1992	June 1, 2017	Natural Gas	2.4000001	114.300003
85621-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005621	Active	10-24-088-19W6	16-23-088-19W6	January 29, 1993	June 1, 2017	Natural Gas	1.18499994	114.300003
85871-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005871	Active	16-30-088-19W6	10-22-088-19W6	December 15, 1993	June 1, 2017	Natural Gas	5.90999985	114.300003
85878-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005878	Active	07-24-088-20W6	09-30-088-19W6	December 23, 1993	June 1, 2017	Natural Gas	2.86500001	114.300003
85908-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000005908	Active	C-035-A/094-A-13	A-057-A/094-A-13	January 31, 1994	June 1, 2017	Sour Natural Gas	1.91499996	168.300003
86316-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006316	Active	B-023-E/094-A-14	B-023-E/094-A-14	December 12, 1994	June 1, 2017	Sour Natural Gas	0.12	114.300003
86336-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006336	Active	C-024-A/094-A-13	C-035-A/094-A-13	December 16, 1994	June 1, 2017	Sour Natural Gas	1.5	88.9000015
86386-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006386	Active	C-035-A/094-A-13	A-057-A/094-A-13	February 8, 1995	June 1, 2017	Sour Natural Gas	1.89999998	60.2999992
86459-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006459	Active	B-099-F/094-H-05	C-072-E/094-H-05	March 20, 1995	June 1, 2017	Oil Well Effluent	3.09200001	114.300003
86811-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006811	Active	04-09-083-17W6	04-09-083-17W6	June 18, 1996	June 1, 2017	Sour Natural Gas	0.30000001	88.9000015
86812-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006812	Active	04-10-083-17W6	04-09-083-17W6	June 18, 1996	June 1, 2017	Sour Natural Gas	1.60000002	219.100006
86813-12	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	16-04-083-17W6	04-10-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.82999998	168.300003
86813-15	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	14-04-083-17W6	04-09-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.64999998	114.300003
86813-8	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006813	Active	04-10-083-17W6	04-10-083-17W6	June 25, 1996	June 1, 2017	Sour Natural Gas	0.101	60.2999992
86818-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000006818	Active	15-32-082-17W6	15-32-082-17W6	June 28, 1996	June 1, 2017	Sour Natural Gas	0.055	88.9000015
87046-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	D-042-E/094-H-02	B-015-E/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	4.19999981	114.300003
87046-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	B-015-E/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	3.79999995	168.300003
87046-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	D-073-A/094-H-03	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	2.84999999	114.300003
87046-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	1.39999998	168.300003
87046-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	0.1	88.9000015
87166-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007166	Active	14-14-088-18W6	11-23-088-19W6	April 2, 1997	June 1, 2017	Sour Natural Gas	1.17400002	114.300003
87190-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007190	Active	D-067-A/094-A-13	A-057-A/094-A-13	April 15, 1997	June 1, 2017	Sour Natural Gas	1.08899999	114.300003
87607-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007607	Active	B-011-L/094-H-05	B-099-F/094-H-05	March 6, 1998	June 1, 2017	Natural Gas	3.29999995	114.300003
87710-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007710	Active	C-024-A/094-A-13	C-035-A/094-A-13	June 17, 1998	June 1, 2017	Sour Natural Gas	1.46300006	114.300003
87710-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007710	Active	A-033-A/094-A-13	C-024-A/094-A-13	June 17, 1998	June 1, 2017	Sour Natural Gas	1.31099999	88.9000015

87773-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007773	Active	B-002-F/094-A-14	C-022-F/094-A-14	September 2, 1998	June 1, 2017	Sour Natural Gas	2.25	114.300003
87789-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007789	Active	04-28-088-19W6	11-23-088-19W6	September 18, 1998	June 1, 2017	Natural Gas	3.96199989	114.300003
88287-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008287	Active	11-31-086-18W6	16-36-086-19W6	July 14, 1999	June 1, 2017	Sour Natural Gas	1.86000001	88.9000015
88747-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008747	Active	A-054-D/094-H-02	D-089-D/094-H-02	February 22, 2000	June 1, 2017	Natural Gas	5.21000004	168.300003
88810-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008810	Active	D-061-D/094-H-02	A-054-D/094-H-02	March 7, 2000	June 1, 2017	Natural Gas	3.02999997	168.300003
89819-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000009819	Active	09-25-086-19W6	16-36-086-19W6	May 1, 2001	June 1, 2017	Sour Natural Gas	1.89999998	88.9000015
90505-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	09-25-086-19W6	16-24-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	1.29999995	114.300003
90505-4	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	16-26-086-19W6	16-24-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	2.29999995	114.300003
90505-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010505	Active	16-24-086-19W6	06-11-086-19W6	February 12, 2002	June 1, 2017	Sour Natural Gas	5.40000001	168.300003
90867-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000010867	Active	10-20-083-18W6	10-20-083-18W6	September 30, 2002	June 1, 2017	Sour Natural Gas	0.05	88.9000015
91663-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011663	Active	A-007-E/094-H-02	A-007-E/094-H-02	March 26, 2003	June 1, 2017	Natural Gas	0.12	88.9000015
92391-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012391	Active	A-062-A/094-H-03	D-073-A/094-H-03	December 1, 2003	June 1, 2017	Sour Natural Gas	1.48000002	219.100006
92441-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012441	Active	A-003-H/094-H-03	A-012-H/094-H-03	December 4, 2003	June 1, 2017	Sour Natural Gas	1.125	168.300003
92445-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012445	Active	D-073-A/094-H-03	D-089-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	4.30000019	219.100006
92446-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012446	Active	A-009-E/094-H-02	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	1.23000002	168.300003
92447-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012447	Active	A-012-H/094-H-03	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Sour Natural Gas	2.77399993	168.300003
92472-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012472	Active	C-100-D/094-H-02	C-100-D/094-H-02	December 9, 2003	June 1, 2017	Sour Natural Gas	0.115	114.300003
93143-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013143	Active	D-089-D/094-H-02	D-089-D/094-H-02	March 16, 2004	June 1, 2017	Sour Natural Gas	0.1	114.300003
93692-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013692	Active	B-053-A/094-H-03	A-062-A/094-H-03	November 15, 2004	June 1, 2017	Natural Gas	1.29999995	168.300003
93694-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013694	Active	A-001-H/094-H-03	B-010-E/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	0.31999999	114.300003
93710-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013710	Active	A-090-D/094-H-02	D-089-D/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	1.10000002	114.300003
94352-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014352	Active	D-089-D/094-H-02	A-098-D/094-H-02	January 24, 2005	June 1, 2017	Prod Water	1.17499995	93
94854-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014854	Active	B-088-C/094-A-14	B-078-C/094-A-14	April 7, 2005	June 1, 2017	Sour Natural Gas	0.86900002	114.300003
95322-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015322	Active	14-25-086-19W6	11-25-086-19W6	July 21, 2005	June 1, 2017	Sour Natural Gas	0.44999999	114.300003
95790-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015790	Active	C-017-E/094-H-02	B-016-E/094-H-02	September 30, 2005	June 1, 2017	Natural Gas	0.60799998	114.300003
95837-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015837	Active	C-008-E/094-H-02	A-009-E/094-H-02	October 6, 2005	June 1, 2017	Natural Gas	0.49200001	168.300003
96546-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000016546	Active	05-30-088-19W6	16-30-088-19W6	December 12, 2005	June 1, 2017	Natural Gas	0.80000001	114.300003

THE FOLLOWING COMPRISES SCHEDULE "C" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

Preferential Purchase Rights

SCHEDULE "B-5" (FAC AGMTS) & SCHEDULE "C-2" (JV ROFR)
RANCH - FACILITY AGREEMENTS WITH ROFR INFO
(BY SUB WITH ROFR INFO)

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-A	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K94-A-11	CON O & O	Jan 01, 2001	FACILITY CONSISTS OF: MAIN PIPELINE FROM B-23-E94-A-14 TO D-80- C94-A-14 NORTHEAST LATERAL PIPELINE FROM C-22- F/94-A-14 TO D-80-C94-A-14 COMPRESSOR AND DEHYDRATOR @ D-93- K94-A-11	NTS 94-A-11 BLK K UNIT 93 QTR D (FROM) NTS 94-A-11 BLK E UNIT 23 QTR B (TO) NTS 94-A-11 BLK K UNIT 93 QTR D (FROM) NTS 94-A-11 BLK F UNIT 22 QTR C (TO) NTS 94-A-11 BLK C UNIT 80 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-B	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K94-A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: MAIN PIPELINE FROM B-23-E94-A-14 TO D-93- K94-A-11	(PIPELINE STARTS) NTS 94-A-14 BLK E UNIT 23 QTR B (PIPELINE ENDS) NTS 94-A-14 BLK E UNIT 2 QTR C (PIPELINE STARTS) NTS 94-A-14 BLK C UNIT 78 QTR B (PIPELINE ENDS) NTS 94-A-14 BLK C UNIT 15 QTR C (PIPELINE ENDS) NTS 94-A-14 BLK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCTION UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-C	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K94-A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: PIPELINE FROM C-22-F94-A-14 TO D-80-C94- A-14	(PIPELINE STARTS) NTS 94-A-14 BLK F UNIT 22 QTR C (PIPELINE ENDS) NTS 94-A-14 BLK C UNIT 80 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-D	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K94-A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: COMPRESSOR & DEHY @ D-93-K94-A-11	NTS 94-A-11 BLK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01362-A	FIREWEED FIELD (BC)	FIREWEED A-57-A94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FACILITY CONSISTS OF: DEHYDRATION UNIT, COMPRESSOR, & PIPELINE FROM D-75-A94-A-13. FACILITY IS LOCATED @ A-57-A CENTRAL FACILITIES	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-B	FIREWEED FIELD (BC)	FIREWEED A-57-A94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: DEHYDRATION UNIT A-57-A94-A-13 FIREWEED A-57-A CENTRAL FACILITIES INLET SEPARATOR; FLARE STACK; GLYCOL DEHYDRATION CONTACTOR; PRODUCED WATER STORAGE TANKS; ELECTRICAL POWER GENERATORS; SALES GAS METER; RAW NGL METER; INLET TO SALES LINE	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-C	FIREWEED FIELD (BC)	FIREWEED A-57-A94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: COMPRESSOR @ A-57-A94-A-13 FIREWEED A-57-A CENTRAL FACILITIES WAUKESHA ENGINE; COMPRESSOR; AUXILIARIES INCLUDES: GAS GATHERING SYSTEM FROM C-24-A TO C-35-A; A-33-A TO C-24-A; AND C- 35-A TO A-57-A THE COMPRESSOR AT A-57-A IS FUELED BY THE PRODUCTION FROM THE WELLS LOCATED AT A-33-A AND C-24-A	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01362-D	FIREWEED FIELD (BC)	FIREWEED A-57-A/94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: 6" PIPELINE UNIT FROM D-75-A/94-A-13 TO 57-A/94-A-13	(PIPELINE STARTS) NTS 94-A-13 BLK A UNIT 75 QTR D (PIPELINE ENDS) NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01366-A	FORT ST JOHN FIELD (BC)	NEW S E FORT ST JOHN COMPRESSOR 4-9-83-17W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF: COMPRESSOR & DEHY @ 4-9-83-17W6	TWP 83 RGE 17 W6M LSD 04 SEC 09	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01367-A	FORT ST JOHN FIELD (BC)	NEW FORT ST JOHN COMPRESSOR STATION 10-23- 83-18W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF: COMPRESSOR & DEHY @ 10-23-93-18W6	TWP 83 RGE 18 W6M LSD 10 SEC 23	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01371-A	FIREWEED FIELD (BC)	JEANS CENTRAL GAS FACILITY #2 @ B-4-H/94-A-13	CON O & O	Mar 03, 1975	FACILITY CONSISTS OF: GAS FACILITY @ B-4-H/94-A-13	NTS 94-A-13 BLK H UNIT 4 QTR A	1333002 ALBERTA LTD. (100004)	OVERALL FACILITY PARTICIPATION (FACILITY)	1333002 ALBERTA LTD. (100004) 70.243 %; PHILLIPS PETROLEUM RESOURCES, LTD. (100372) 23.1325 %; RANCH ENERGY CORPORATION (1) 6.6245 %;	6.6245	No Cls 10.1	N/A	ASSIGN	NO	OVERALL PARTICIPATION: RANCH @ 6.6245%, 1333002 AB LTD. @ 70.243%, PHILLIPS PET @ 23.1325%	
FSJ 61	JF01389-A	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1968	06-11-086-19W6M TO 11-08-086-19W6M STODDART LINE "A"	TWP 86 RGE 19 W6M LSD 6 SEC 11 TWP 86 RGE 19 W6M LSD 11 SEC 8	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 1 (WI1)	RANCH ENERGY CORPORATION (1) 100 %;	100	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01389-B	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1968	STODDART 11-08-086-19W6M TO 04-24-086- 20W6M LINE "B"	TWP 86 RGE 19 W6M LSD 11 SEC 8 TWP 86 RGE 20 W6M LSD 4 SEC 24	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 2 (WI2)	RANCH ENERGY CORPORATION (1) 38.94893 %; CANADIAN NATURAL RESOURCES (100 100) 34.70318 %; PENGROWTH ENERGY CORPORATION (100357) 26.34789 %;	38.94893	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01413-A	STODDART FIE	STODDART 6-11-86- 19W6M COMPRESSION FACILITY (100%)	100% AGMT	1-Oct-95	FACILITY CONSISTS OF: COMPRESSOR @ 6-11-86-19W6	TWP 86 RGE 19 W6M LSD 6 SEC 11			RANCH 100%	100	N/A	N/A	ASSIGN	100% AGMT. NO AGMT BUT CORRESPONDENCE AND AFES. ASSIGN FOR THEIR INFO AND LET PURCHASER TERMINATE POST- CLOSE IF THEY CHOOSE TO.	PRED ASSIGNED FAC TO RANCH. PRED ALSO ASSIGNED CONT TO FW, THEN FW BACK TO PRED WHICH SHOULD BE RETRACTED AS THIS FAC WAS ACTUALLY SOLD TO AND OWNED BY RANCH. FILE TO BE ADDED TO RANCH CS.	
FSJ 61	N/A-	BUICK FIELD	BUICK FIELD COMPRESSOR @ C-22- F/94-A-14 (BCCS0000308)	100% AGMT						RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	BUICK FIELD (B	BUICK FIELD COMPRESSOR @ 11-23-088-19W6 (BCCS0000754)	100% AGMT	N/A		088-19W6M: 23 (LSD 11)			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	FIREBIRD FIELD	FIREBIRD D-89-D/94-H-2 COMPRESSOR & SALES (BCCS0002487 & BCGM0008226)	100% AGMT	N/A		NTS 94-H-2: BLK D UNIT 089 QTR D			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		

SCHEDULE C - JV AMGTS AND ROFRS
NON OP WELL D-081-K

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
NON-OP D-081-K	JFO1108-A	BUICK FIELD (BC)	BUICK C-79-J/94A-11 COMPRESSION FACILITY	O&O	Mar 06, 2002	FACILITY CONSISTS OF: 738HP COMPRESSION UNIT LOCATED @ C-79- J/94-A-11 SALES LINE TO WESTCOAST METER STATION (LOC. NOT STATED)	NTS 94-A-11 BLK J UNIT 79 QTR C	BONAVISTA ENERGY CORPORATION (100074)	OVERALL FACILITY PARTICIPATION (FACILITY)	BONAVISTA ENERGY CORPORATION (100074) 67 %; CREW ENERGY INC. (100132) 11 %; CANADIAN NATURAL RESOURCES (100100) 11 %; RANCH ENERGY CORPORATION (1) 11 %;	11	No	N/A	ASSIGN	NO ROFR	OVERALL PARTICIPATION: RANCH @ 11%, BONAVISTA @ 67%, CNR @ 11%, CREW @ 11%	

SCHEDULE C-1
RIGHTS OF FIRST REFUSAL - LAND FILES
"FSJ 61"

Land Contract Sub File Number	Land Contract Sub	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C104157	A	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	***200/A-009-E/094-H-02/00: Lic 13788 Flowing; Gas; SPRV***; Jun 28, 2018 ***202/D-089-D/094-H-02/00: Lic 15277 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-908-E/094-H-02/00: Lic 19953 Producing; Gas; SPRV***; Jun 28, 2018	200/C-098-D/094-H-02/00: Lic 12048 Producing; Gas; NTKN; Jun 28, 2018 200/D-089-D/094-H-02/02: Lic 707 Abandoned;; 200/D-089-D/094-H-02/00: Lic 707 Abandoned; Water Disposal; GTNG; Mar 12, 1988	NTS 94-H-2 BLK D UNIT 78-79,88-89, 96-99 NTS 94-H-2 BLK E UNIT 8-9	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	B	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	200/A-063-D/094-H-02/00: Lic 12850 Abandoned; N/A; : N/A ***200/A-063-D/094-H-02/02: Lic 12850 Producing; Gas; BLSK***; Jun 28, 2018	202/A-063-D/094-H-02/00: Lic 18167 Producing; Gas; NTKN; Jun 28, 2018 202/D-043-D/094-H-02/00: Lic 18165 Producing; Gas; NTKN; Jun 28, 2018	NTS 94-H-2 BLK D UNIT 52-53, 62-63	PNG IN THE BLUESKY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	C	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	200/A-007-E/094-H-02/00: Lic 6790 Suspended; N/A; : N/A 200/A-007-E/094-H-02/02: Lic 6790 Shut-In; Gas; : N/A ***200/A-007-E/094-H-02/03: Lic 6790 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-016-E/094-H-02/00: Lic 10325 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-018-E/094-H-02/00: Lic 15222 Producing; Gas; SPRV***; Jun 28, 2018 ***200/C-017-E/094-H-02/00: Lic 19956 Producing; Gas; SPRV***; Jun 28, 2018 200/C-100-D/094-H-02/00: Lic 7010 Abandoned; N/A; : N/A ***200/C-100-D/094-H-02/02: Lic 7010 Producing; Gas; BLSK***; Jun 28, 2018 ***202/C-100-D/094-H-02/00: Lic 16424 Producing; Gas; SPRV***; Jun 28, 2018 ***200/A-001-H/094-H-03/00: Lic 18169 Producing; Gas; NTKN***; Jun 28, 2018	200/C-010-E/094-H-02/00: Lic 19945 Suspended; Gas; SPRV; Dec 02, 2011	NTS 94-H-02 BLK D UNIT 96, 97, 100 NTS 94-H-02 BLK E UNIT 6, 7, 10, 16, 17, 26, 27 NTS 94-H-03 BLK A UNIT 91 NTS 94-H-03 BLK H UNIT 01	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C104157	D	ACTIVE	MEMORANDUM OF AGREEMENT	Feb 09, 1955	RANCH ENERGY CORPORATION (1)	***200/A-090-D/094-H-02/00: Lic 18380 Producing; Gas; NTKN***; Jun 28, 2018	200/B-081-A/094-H-03/00: Lic 15278 Producing; Gas; SPRV; Jun 28, 2018	NTS 94-H-02 BLK D UNIT 80, 90 NTS 94-H-03 BLK A UNIT 71, 81	PNG TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	FIREBIRD FIELD (BC)	10% NCI ON 100% PROD TO KARY HOLDINGS 100% BY RANCH 100% 5% NCI TO KARY HOLDINGS 100% BY RANCH 100%	RANCH 100% PAYOR	General 5 Days	Exempt if selling all of BC	Y		
C124469	H	ACTIVE	JOINT OPERATING AGREEMENT	Mar 26, 1999	RANCH ENERGY CORPORATION (1)			(1) TWP 83 RGE 18 W6M E 14, SW 14 (2) TWP 83 RGE 18 W6M NW 14, SE 15 (3) TWP 83 RGE 18 W6M N 15, SW 15	(1) PET IN BALDONNEL "A" (2) PET IN BALDONNEL "A" & "B" (3) PET IN BALDONNEL "A", "B" & HALFWAY	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OBSIDIAN 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C124469	I	ACTIVE	JOINT OPERATING AGREEMENT	Mar 26, 1999	RANCH ENERGY CORPORATION (1)			TWP 83 RGE 18 W6M 14, 15	PETROLEUM IN CADOMIN	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OBSIDIAN 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125434	A	ACTIVE	POOLING AGREEMENT	Aug 01, 2000	RANCH ENERGY CORPORATION (1)			NTS 94-A-14 BLK C UNIT 92, 93 NTS 94-A-14 BLK F UNIT 2, 3	ALL NG IN DUNLEVY	BUICK FIELD (BC)	POOLED WI CNR 21.875%, YOHO 11.25%, IMPERIAL 1.25%	POOLED WI RANCH 65.625%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125435	A	ACTIVE	POOLING AGREEMENT	Aug 02, 2000	RANCH ENERGY CORPORATION (1)	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 12, 13, 22, 23	ALL NG IN BLUESKY "A" ALL NG IN DUNLEVY "B"	FORT ST JOHN FIELD (BC)	POOLED WI CNR 23.787716%, YOHO 4.364224%, IMPERIAL 0.484913%	POOLED WI RANCH 71.363147%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125647	A	ACTIVE	OPERATING AGREEMENT	May 10, 1972	RANCH ENERGY CORPORATION (1)	***200/A-007-H/094-A-13/00: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018		(1) NTS 94-A-13 BLK A UNIT 98, 97 NTS 94-A-13 BLK H UNIT 6, 7	(1) (PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN)	FIREWEED FIELD (BC)	CNR 23.694% WI	RANCH 76.306%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	

C125650	B	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)			(1) NTS 94-A-13 BLK A UNIT 53, 63 (2) NTS 94-A-13 BLK A UNIT 33, 43	(1) PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN (2) PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY AND EXCL PNG IN BLUESKY	FIREWEED FIELD (BC)	CNR 18.121% WI	RANCH 81.879%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125650	C	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 33, 43	NATURAL_GAS IN DUNLEVY	FIREWEED FIELD (BC)	N/A	RANCH 100% WI	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	N	RANCH HAS NO PARTNERS OR ROYALTIES IN SUB. NO ROFR. CONT IS A RELATED DOC TO THE MIN, NOT A GOV AGMT.	
C125656	A	ACTIVE	POOLING AGREEMENT	Sep 13, 1972	RANCH ENERGY CORPORATION (1)	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 33, 42, 43	NG IN DUNLEVY	FIREWEED FIELD (BC)	POOLED WI CNR 20.79604%	POOLED WI RANCH 79.20396%	General Cls 27 15 Days	Cls 27(d): Sell all or substantially all in BC	? - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125659	B	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125659	C	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125659	D	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optionor Only = Not on Ranch = NO ROFR	N		
C125673	A	ACTIVE	POOLING AGREEMENT	Jul 15, 1998	RANCH ENERGY CORPORATION (1)	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125673	B	ACTIVE	POOLING AGREEMENT	Jul 15, 1998	RANCH ENERGY CORPORATION (1)	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		

SCHEDULE C - LAND ROFR
NON OP WELL D-081-K

Land Contract Sub	Land Contract	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C120182	L	ACTIVE	JOINT OPERATING AGREEMENT	Dec 01, 1991	BONAVISTA ENERGY CORPORATION (100074)	200/D-081-K/094-A-11/00: Lie 15179 Producing; Oil; CDMN; Feb 28, 2019 200/D-081-K/094-A-11/02: Lie 15179 Drilled & Cased;		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN- DUNLEVY- NIKANASSIN	BUICK FIELD (BC)	CNR 25% BONAVISTA 25% CREW 25%		CAPL 1990 30 Days	5% Rule or 90% of BC	N	EXEMPT	

SCHEDULE C-1
RIGHTS OF FIRST REFUSAL - LAND FILES
WILDBOY

ROW #	RANCH FILE	RANCH FILE SUB	RANCH FILE STATUS	CONTRACT NAME	CONTRACT DATE	AREA	LANDS	RIGHTS	WELLS	ENCUMBRANCE S	OPERATOR	THIRD PARTY	RANCH INTEREST %	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
1	C100062	A	ACTIVE	OPERATING AGREEMENT	5/3/1972	WILDBOY FIELD	NTS 94-P-15 BLK A UNIT 64	ALL PNG TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 68.75%	31.25	General Clause 23 15 Days	None	Yes		
2	C100063	A	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	50	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
3	C100063	B	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNITS 98-99	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	TALLAHASSEE RESOURCES INC. 29.6875% , CANADIAN NATURAL RESOURCES 20.3125% ,	50	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
4	C100063	C	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 38, 39, 48, 49	NG IN (14003) SULPHUR_PT-KEGR-PINE_PT	-	-	CREW	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	48.125	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
5	C100063	D	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	38.75	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
6	C100063	E	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 94, 95, 96, 97	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	50	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
7	C100063	F	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 60, 70 NTS 94-P-10 BLK I UNITS 51, 61	NG IN SULPHUR_PT-KEGR-PINE_PT("E")	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	38.75	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
8	C100063	G	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNIT 58, 59, 68, 69	ALL NG IN SULPHUR_PT-KEGR-PINE_PT	200/B-059-L/094-P-09/00 LIC 5619; SHUTIN; GAS	-	CNR	TALLAHASSEE RESOURCES INC. 29.6875% ,	21.875	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
9	C100063	H	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	ALL NG IN JEAN MARIE FM	200/C-078-G/094-P-10/00 LIC 20168; PROD; GAS; JNMR	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	70.3125	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
10	C100063	I	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	NG IN SULPHUR_PT-KEGR-PINE_PT	200/C-089-G/094-P-10/00 LIC 5718; PROD GAS JNMR	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	17.5781	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
11	C100063	J	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	ALL NG IN JEAN MARIE FM ("A" FORMATION)	200/C-074-I/094-P-10/02 LIC 5255; SUSP GAS JNMR	-	CNR	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
12	C100063	K	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	NG IN SULPHUR_PT-KEGR-PINE_PT("E")	200/C-074-I/094-P-10/00 LIC 5255; SHUTIN GAS	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
13	C100063	L	ACTIVE	OPERATING AGREEMENT	11/17/1976	WILDBOY FIELD	NTS 94-P-9 BLK L UNITS 78, 79, 88, 89	NG IN JEAN MARIE ("A")	-	-	CNR	CANADIAN NATURAL RESOURCES 90% , LOUISE MIANO (100293) 1.11215% ,	50	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
14	C103760	A	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29 NTS 94-P-10 BLK J UNITS 34, 35, 44, 45	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
15	C103760	B	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 98, 99 NTS 94-P-15 BLK A UNIT 8, 9	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
16	C103760	C	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% ,	62.5	CAPL 1971 15 Days	None	Yes		
17	C103760	D	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 72, 73, 82, 83	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
18	C103760	E	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 76, 77, 86, 87, 96, 97 NTS 94-P-15 BLK B UNITS 6, 7	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 36.7647% , CANADIAN NATURAL RESOURCES LIMITED 7.35295% ,	55.88235	CAPL 1971 15 Days	None	Yes		
19	C103760	F	ACTIVE	OPERATING AGREEMENT	12/1/1971	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE_PT	200/B-027-J/094-P-10/00 LIC 4760; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% ,	34.375	CAPL 1971 15 Days	None	Yes		

20	C105389	A	ACTIVE	AGREEMENT	3/20/1973	WILDBOY FIELD	NTS 94-P-6 BLK G UNIT 78, 79, 88, 89	ALL PNG TO BASE DEBOLT	200/C-089-G/094-P-06/00 LIC 3413; ABD GAS DBLT	NCGOR 5-15% OIL; 15% GAS TO SHANGHAI 100%	RANCH	NCGOR OWNER: SHANGHAI ENERGY CORPORATION	100% PAYOR OF NCGOR	CAPL 1971 15 Days	None	Yes		
21	C106512	A	ACTIVE	OPERATING AGREEMENT	11/1/1976	WILDBOY FIELD	NTS 94-P-14 BLK A UNIT 46, 47 NTS 94-P-15 BLK A UNIT 91 NTS 94-P-16 BLK D UNITS 96, 97, 98, 99, 100 NTS 94-P-16 BLK E UNITS 6, 7, 8, 9, 10, 16, 17, 18, 19, 26, 27, 28, 29, 36, 37, 46, 47	PNG TO BASE SLAVE POINT	-	-	RANCH	CANADIAN NATURAL RESOURCES LIMITED 40%,	60	CAPL 1974 20 Days	Cls 2402: All or substantially all in Province	Yes		
22	C109490	A	ACTIVE	POOLING AND OPERATING AGREEMENT	2/13/1995	WILDBOY FIELD	NTS 94-P-16 BLK D UNITS 94, 95 NTS 94-P-16 BLK E UNITS 4, 5, 14, 15, 24, 25, 34, 35, 44, 45	PNG TO BASE JEAN MARIE	200/D-018-E/094-P-16/00 LIC 9229; PROD GAS JNMR	-	CNRL	CANADIAN NATURAL RESOURCES (CNR) 46.8725% , CANADIAN NATURAL RESOURCES LIMITED 23.715% ,	29.4125	CAPL 1990 30 Days	5% Rule	No - Exempt		
23	C109490	B	ACTIVE	POOLING AND OPERATING AGREEMENT	2/13/1995	WILDBOY FIELD	NTS 94-P-16 BLK D UNITS 94, 95 NTS 94-P-16 BLK E UNITS 4, 5, 14, 15, 24, 25, 34, 35, 44, 45	PNG TO BASE JEAN MARIE	200/A-025-E/094-P-16/00 LIC 7368; ABD	-	CNRL	CANADIAN NATURAL RESOURCES (CNR) 45.735% , CANADIAN NATURAL RESOURCES LIMITED 18.97% ,	35.295	CAPL 1990 30 Days	5% Rule	No - Exempt		
24	C110666	A	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 12, 13, 16, 17, 18, 19, 20, 22, 23, 26, 27, 28, 29, 30, 38, 39, 48, 49, 76, 77, 86, 87, 98, 99 NTS 94-P-10 BLK J UNITS 11, 21 NTS 94-P-15 BLK A UNITS 8, 9, 17, 18, 19, 27, 28, 29	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 88.988% , CHINOOK ENERGY INC. 10.3515% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
25	C110666	B	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-9 BLK L UNIT 100 NTS 94-P-10 BLK I UNITS 91 NTS 94-P-15 BLK A UNITS 45, 51, 55, 61, 65, 71, 81 NTS 94-P-16 BLK D UNITS 36, 37, 38, 39, 46, 47, 48, 49, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 89, 90	ALL PNG IN JEAN_MARIE_FM	200/B-068-D/094-P-16/00 LIC 7808; PROD GAS JNMR 200/B-090-D/094-P-16/00 LIC 13417; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
26	C110666	C	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK G UNIT 91 NTS 94-P-10 BLK H UNIT 34, 35, 44, 45, 54, 55, 58, 59, 64, 65, 68, 69, 78, 79, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99, 100 NTS 94-P-10 BLK I UNITS 2, 3, 4, 5, 6, 7, 8, 9, 10, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 92, 93 NTS 94-P-10 BLK J UNITS 1, 32, 33, 42, 43, 51, 52, 53, 61, 62, 63 NTS 94-P-15 BLK A UNITS 20, 30, 50 NTS 94-P-15 BLK B UNITS 11, 21, 32, 33, 41, 42, 43	ALL PNG IN JEAN_MARIE_FM	200/B-058-H/094-P-10/00 LIC 13634; SUSP GAS JNMR 200/A-005-I/094-P-10/00 LIC 7322; SUSP GAS JNMR 200/C-008-I/094-P-10/00 LIC 11696; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
27	C110666	D	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 32, 33, 34, 35, 42, 43, 44, 45, 52, 53, 62, 63, 72, 73, 82, 83	ALL NG IN JEAN_MARIE	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
28	C110666	E	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 14, 15, 24, 25, 54, 55, 64, 65	ALL NG IN JEAN_MARIE	200/A-025-I/094-P-10/00 LIC 7658; SUSP GAS JNMR 200/C-054-I/094-P-10/00 LIC 7783; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
29	C110666	F	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 4, 5	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
30	C110666	G	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-16 BLK I UNITS 94, 95	ALL PNG IN JEAN_MARIE_FM	200/C-094-I/094-P-10/00 LIC 7622; PROD GAS JNMR 200/D-037-I/094-P-10/00 LIC 7350; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
31	C110666	H	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNITS 36, 37, 40, 46, 47, 50, 78, 79, 88, 89 NTS 94-P-10 BLK J UNITS 31, 41, 92, 93 NTS 94-P-15 BLK A UNITS 11, 21 NTS 94-P-15 BLK B UNITS 2, 3 NTS 94-P-16 BLK D UNITS 20, 30	ALL PNG IN JEAN_MARIE_FM	200/B-050-I/094-P-10/00 LIC 7784; PROD GAS JNMR 200/A-089-I/094-P-10/00 LIC 7785; PROD GAS JNMR 200/C-092-J/094-P-10/00 LIC 7794; SUSP GAS JNMR 200/A-021-A/094-P-15/00 LIC 7806; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
32	C110666	I	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 72, 73, 82, 83	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		

33	C110666	J	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 12, 13, 22, 23, 31, 32, 33, 34, 35, 41, 42, 43, 44, 52, 53, 62, 63 NTS 94-P-16 BLK D UNITS 40, 50	ALL PNG IN JEAN_MARIE_FM	200/C-034-A/094-P-15/00 LIC 7807; SUSP GAS JNMR 200/A-041-A/094-P-15/00 LIC 7355; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
34	C110666	K	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK J UNITS 94, 95	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
35	C110666	L	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK B UNITS 4, 5	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
36	C110666	M	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-15 BLK A UNITS 14, 15, 16, 24, 25, 26, 54 NTS 94-P-16 BLK D UNITS 18, 19, 28, 29	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
37	C110666	N	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK H UNIT 56, 57, 66, 67, 74, 75, 84, 85	ALL PNG IN JEAN_MARIE_FM	200/B-066-H/094-P-10/00 LIC 7190; PROD GAS JNMR 200/B-085-H/094-P-10/02 LIC 5626; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
38	C110666	O	ACTIVE	JULY LAKE POOLING AGREEMENT	9/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK H UNIT 36, 37, 46, 47, 72, 73, 76, 77, 82, 83, 86, 87	ALL PNG IN JEAN_MARIE_FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
39	C111121	A	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	12/7/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG TO BASE JEAN MARIE	200/B-007-A/094-P-15/02 LIC 3930; PROD GAS JNMR	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
40	C111121	B	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	12/7/1976	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG BASE JEAN MARIE TO BASE SULPHUR POINT-KEG RIVER-PINE POINT	200/B-007-A/094-P-15/00 LIC 3930; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cis 2402: All or substantially all in Province	Yes		
41	C111122	A	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-15 BLK B UNIT 12, 13, 22, 23	PNG TO BASE JEAN MARIE	200/A-012-B/094-P-15/00 LIC 13676; SUSP GAS JNMR	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 42.8571% , TALLAHASSEE RESOURCES INC. 7.1429% ,	87.5	CAPL 1974 30 Days (ex-20 Days)	Cis 2402: All or substantially all in Province	Yes		
42	C111122	B	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-15 BLK A UNIT 1 NTS 94-P-16 BLK D UNIT 10	PNG TO BASE JEAN MARIE	-	-	CNR	TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	50	CAPL 1974 30 Days (ex-20 Days)	Cis 2402: All or substantially all in Province	Yes		
43	C111122	C	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	PNG TO BASE JEAN MARIE (EXCLUDING PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	-	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	81.25	CAPL 1974 30 Days (ex-20 Days)	Cis 2402: All or substantially all in Province	Yes		
44	C111122	D	ACTIVE	OPERATING AGREEMENT	4/2/1980	WILDBOY FIELD	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	(PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	200/B-054-J/094-P-10/00 LIC 15260; D&C 200/A-090-I/094-P-10/00 LIC 13677; SUSP GAS JNMR 200/B-071-J/094-P-10/00 LIC 5719; SUSP GAS 200/B-071-J/094-P-10/02 LIC 5719; SUSP GAS JNMR	-	RANCH	BPP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 0% , APP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	BPP: 87.5 APP: 81.25	CAPL 1974 30 Days (ex-20 Days)	Cis 2402: All or substantially all in Province	Yes		
45	C111123	A	ACTIVE	JOINT OPERATING AGREEMENT	1/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG TO BASE JEAN MARIE	200/B-071-J/094-P-10/02 LIC 5719; SUSP GAS JNMR	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1990 30 Days	5% Rule	No - Exempt		
46	C111123	B	ACTIVE	JOINT OPERATING AGREEMENT	1/1/2003	WILDBOY FIELD	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG BASE JEAN MARIE TO BASE SULPHUR PT - KEG RIVER - PINE POINT	-	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1990 30 Days	5% Rule	No - Exempt		
47	C125557	A	ABANDON	POOLING, PARTICIPATION, FARMOUT & OPTION PROPOSAL	12/10/2001	WILDBOY FIELD	NTS 94-P-13 BLK K UNIT 92 QTR C	(WELLBORE ONLY 200/C-092-K/094-P-13/00)	200/C-092-K/094-P-13/00 LIC 14935; ABD	-	CNRL	CANADIAN NATURAL RESOURCES LIMITED 75% ,	25	CAPL 1990 30 Days	5% Rule	No - Exempt		

THE FOLLOWING COMPRISES SCHEDULE "D" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

THIS GENERAL CONVEYANCE made as of this ____ day of _____, 2018.

BETWEEN:

ERNST & YOUNG INC., in its capacity as the receiver of **RANCH ENERGY CORPORATION**, and not in its personal or corporate capacity (hereinafter referred to as "**Vendor**")

- and -

[PURCHASER NAME], a corporation incorporated under the laws of Alberta (hereinafter referred to as "**Purchaser**")

WHEREAS pursuant to an order of the Honourable [•] of the Alberta Court of Queen's Bench dated [•], 2018, Ernst & Young Inc. was appointed as the receiver and manager of the assets, undertaking and property of Ranch Energy Corporation;

AND WHEREAS Vendor wishes to sell, and Purchaser wishes to purchase, the Assets subject to and in accordance with the terms and conditions contained herein;

NOW THEREFORE for the consideration provided in the Purchase Agreement and in consideration of the premises hereto and the covenants and agreements hereinafter set forth and contained, the Parties covenant and agree as follows:

1. Definitions

In this General Conveyance, including the recitals hereto, the definitions set forth in the Purchase Agreement are adopted herein by reference and, in addition:

"**Purchase Agreement**" means that Asset Purchase Agreement dated [agreement date] between Ernst & Young Inc., solely in its capacity as the receiver and manager of the assets, undertaking and property of Ranch Energy Corporation, and not in its personal capacity, as Vendor, and **[Purchaser Name]**, as Purchaser.

2. Conveyance

Pursuant to and for the consideration provided for in the Purchase Agreement, Vendor hereby sells, assigns, transfers, conveys and sets over to Purchaser the entire right, title, estate and interest of Ranch in and to the Assets, to have and to hold the same absolutely, together with all benefit and advantage to be derived therefrom.

3. Subordinate Document

This General Conveyance is executed and delivered by the Parties pursuant to the Purchase Agreement and the provisions of the Purchase Agreement shall prevail in the event of a conflict between the provisions of the Purchase Agreement and the provisions of this General Conveyance.

4. No Merger

The covenants, representations, warranties and indemnities contained in the Purchase Agreement are incorporated herein as fully and effectively as if they were set out herein and there shall be no merger of any covenant, representation, warranty or indemnity contained in the Purchase Agreement by virtue of the execution and delivery hereof, any rule of law, equity or statute to the contrary notwithstanding.

5. Governing Law

This General Conveyance shall be subject to and interpreted, construed and enforced in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and shall, in every regard, be treated as a contract made in the Province of Alberta. The Parties irrevocably attorn and submit to the jurisdiction of the courts of the Province of Alberta and courts of appeal therefrom in respect of all matters arising out of this Agreement.

6. Enurement

This General Conveyance shall be binding upon and shall enure to the benefit of each of the Parties and their respective administrators, trustees, receivers, successors and assigns.

7. Further Assurances

Each Party will, from time to time and at all times hereafter, at the request of the other Party but without further consideration, do all such further acts and execute and deliver all such further documents as shall be reasonably required in order to fully perform and carry out the terms hereof.

8. Counterpart Execution

This Agreement may be executed in counterpart and by facsimile or other electronic means and all such executed counterparts together shall constitute one and the same agreement.

IN WITNESS WHEREOF the Parties have executed this General Conveyance on the date first above written.

ERNST & YOUNG INC., solely in its capacity
as the receiver and manager of the assets,
undertaking and property of **RANCH**
ENERGY CORPORATION, and not in its
personal capacity

[PURCHASER NAME]

Per: _____
Name:
Title:

Per: _____
Name:
Title:

THE FOLLOWING COMPRISES SCHEDULE "E" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

[VENDOR'S][PURCHASER'S] OFFICER'S CERTIFICATE

TO: [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")]

RE: Asset Purchase Agreement dated [agreement date] between Vendor and Purchaser (the "Agreement")

Unless otherwise defined herein, the definitions provided for in the Agreement are adopted in this certificate (the "Certificate").

I, [Name], [Position] of [Name of Vendor/Purchaser] [(the "Vendor")] [(the "Purchaser")] hereby certify that as of the date of this Certificate:

1. Each of the covenants, representations and warranties of the [Vendor][Purchaser] contained in Article 4 of the Agreement were true and correct in all material respects when made and remain true and correct in all material respects up to the Closing Time.
2. All obligations of [Vendor] [Purchaser] contained in the Agreement to be performed prior to or at Closing have been timely performed in all material respects.
3. This Certificate is made for and on behalf of the [Vendor] [Purchaser] and is binding upon it, and I am not incurring, and will not incur, any personal liability whatsoever with respect to it.
4. This Certificate is made with full knowledge that the [Vendor] [Purchaser] is relying on the same for the Closing of the Transaction.

IN WITNESS WHEREOF I have executed this Certificate this ____ day of _____, 2018.

[Name of Vendor/Purchaser]

Per: _____
Name: _____
Title: _____

THE FOLLOWING COMPRISES SCHEDULE "F" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

COURT ORDER

COURT FILE NUMBER 1801-09188 Clerk's Stamp

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PLAINTIFF THIRD EYE CAPITAL CORPORATION

DEFENDANTS RANCH ENERGY CORPORATION,
OPSMOBIL INC., 1734163 ALBERTA
INC., 1859821 ALBERTA INC.,
OPSMOBIL GROUP INC., OPSMOBIL
CONSTRUCTION INC., OPSMOBIL
ENERGY SERVICES INC., AIR
DALLAIRE LTD., and K.L. CAPITAL
CORP.

DOCUMENT APPROVAL AND VESTING ORDER
(Sale by Receiver)

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT Josef G.A. Kruger, Q.C./ Robyn Gurofsky
Borden Ladner Gervais LLP
1900, 520 3rd Ave. S.W.
Calgary, AB T2P 0R3
Telephone: (403) 232-9774 / (403) 232-9774
Facsimile: (403) 266-1395
Email: JKruger@blg.com/ RGurofsky@blg.com
File No. 413255.63

DATE ON WHICH ORDER WAS PRONOUNCED: July 29, 2019

LOCATION WHERE ORDER WAS PRONOUNCED: Calgary, Alberta

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice K. Horner

UPON THE APPLICATION (the "**Application**") by Ernst and Young Inc. ("**EY**") in its capacity as the Court-appointed receiver and manager (the "**Receiver**") of the undertakings, property and assets of, among others, Ranch Energy Corporation (the "**Debtor**") for an order approving the sale transaction (the "**Transaction**") contemplated by an agreement of purchase and sale (the "**Sale Agreement**") between the Receiver and Trinitaine Energy Inc. (the "**Purchaser**") dated July 2, 2019 and appended to the Tenth Report of the Receiver dated July 19, 2019 (the "**Report**"), and vesting in the Purchaser the Debtor's right, title and interest in and to the assets described in the Sale Agreement (the "**Purchased Assets**");

AND UPON HAVING READ the Receivership Order dated July 19, 2018, as amended on August 7, 2018 (the “**Receivership Order**”), the Application appending the Service List and order sought, the Report, the Confidential Supplement to the Tenth Report of the Receiver dated July 19, 2019, the Brief of Law of the Receiver dated July 19, 2019 and the Affidavit of Service;

AND UPON NOTING that the British Columbia Oil and Gas Commission’s (the “**BCOGC**”) position respecting the Application and this Order is the result of a negotiated arrangement which the BCOGC determined was appropriate in these particular and unique circumstances;

AND UPON HEARING the submissions of counsel for the Receiver, the Purchaser, and any other person on the service list in attendance at the hearing;

AND UPON BEING ADVISED that the Service List includes the working interest partners (“**WIPS**”) and the non-operating working interest partners (“**NOWIPS**”) associated with the Purchased Assets;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this Application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

APPROVAL OF TRANSACTION

2. The Transaction is hereby approved and execution of the Sale Agreement by the Receiver is hereby authorized and approved, with such minor amendments as the Receiver may deem necessary. The Receiver is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction and conveyance of the Debtor’s right, title and interest in and to the Purchased Assets to the Purchaser.
3. Having been served with notice of the Application, to the extent the WIPS and NOWIPS have consent rights associated with the transfer of any of the Purchased Assets, the WIPS and NOWIPS are deemed to have consented to the Transaction.
4. Pursuant to the Transaction, the Purchaser shall be assuming and, after closing the Transaction, responsible for satisfying all amounts constituting Post-Closing Payments and Operational

Expenses (as such terms are defined in the Sale Agreement) arising on or after the date of the Receivership Order. This Sale Approval and Vesting Order shall be without prejudice to the position of any claimant or the Purchaser regarding the validity and enforceability of any claim asserted as a Post-Closing Payment or an Operational Expense and whether such claim constitutes a Post-Closing Payment or an Operational Expense. Any disputes between a claimant and the Purchaser with respect to the validity and enforceability of a claim for any Post-Closing Payment or Operational Expense shall be determined either by agreement of the claimant and the Purchaser or by Court order upon application by either the claimant or the Purchaser. For clarity, any application as aforesaid shall be made after closing the Transaction, on notice to the Receiver, although the Receiver's participation in such application or any settlement reached in respect thereof as between the claimant and the Purchaser, is not necessary.

VARIATION OF TRUST

5. The trust arrangement (the "**Trust**") whereby Predator Oil B.C. Ltd. ("**Predator BC**") is holding the permits associated with the Debtor's petroleum and natural gas assets regulated by the BCOGC in trust for the Debtor pursuant to a purchase and sale agreement dated May 8, 2017 as between the Debtor and Predator BC, is hereby varied pursuant to section 42 of the *Trustee Act*, RSA 200, c T-8, such that legal title only to those permits and leases associated with the Purchased Assets (the "**PSA Permits and Leases**") is hereby, and without any further action, transferred to the Debtor to facilitate the transfer by the Receiver of the PSA Permits and Leases pursuant to the BCOGC's regulatory, including permit transfer approval, process.
6. The Receiver is hereby authorized on behalf of the Debtor to initiate the permit transfer request process established by the BCOGC, to transfer the PSA Permits to the Purchaser, subject to the BCOGC's permit transfer approval process.
7. The Receiver is hereby authorized to take any additional step required to transfer the PSA Permits and Leases to the Purchaser, subject to the process established for such transfer, to give effect to the Transaction.

VESTING OF PROPERTY

8. Subject only to approval by the BCOGC of transfer of any applicable licenses, permits and approvals pursuant to section 29 of the *Oil and Gas Activities Act* (British Columbia) and approval by a Government Authority (as defined below) of transfer of any applicable agreement, license,

permit, approval, certificate, lease or other instrument or authorization, upon delivery of a Receiver's certificate to the Purchaser substantially in the form set out in **Schedule "A"** hereto (the "**Receiver's Closing Certificate**"), all of the Debtor's right, title and interest in and to the Purchased Assets listed in the Sale Agreement shall vest absolutely in the name of the Purchaser, free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Receivership Order;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta); and
- (d) those Claims listed in **Schedule "B"** hereto (all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "C"** (collectively, "**Permitted Encumbrances**"))

and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets

9. Upon delivery of the Receiver's Closing Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Receiver's Closing Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of British Columbia Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title as summarized in **Schedule “D”** (the “**Lands**”)
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser, namely, Trinitaine Energy Inc.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in **Schedule “E”**, to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in **Schedule “E”**; and
 - (iv) discharge and expunge the Encumbrances listed in **Schedule “B”** to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) The British Columbia Ministry of Energy, Mines and Petroleum Resources (“**Energy Ministry**”) shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders’ liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Debtor in and to any of the Purchased Assets located in the Province of British Columbia; and
 - (ii) transfer all Crown leases listed in **Schedule “F”** to this Order held by the Debtor or on behalf of the Debtor by Predator BC, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the British Columbia Personal Property Registry shall and is hereby directed to forthwith cancel and discharge any registrations at the British Columbia Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

- (d) the Registrar of the Alberta Personal Property Registry shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Debtor in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
10. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Receiver's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
11. No authorization, approval or other action by and no notice to or filing with any Governmental Authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by the Receiver of the Sale Agreement, other than any required approval by the BCOGC referenced in paragraph 8 above.
12. Upon delivery of the Receiver's Closing Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by the Receiver in its capacity as Receiver of the Debtor and not in its personal capacity.
13. For the purposes of determining the nature and priority of Claims, net proceeds from sale of the Purchased Assets (to be held in an interest bearing trust account by the Receiver) shall stand in the place and stead of the Purchased Assets from and after delivery of the Receiver's Closing Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), the Receiver shall not make any distributions to creditors of net proceeds from sale of the Purchased Assets without further order of

this Court, provided however the Receiver may apply any part of such net proceeds to repay any amounts the Receiver has borrowed for which it has issued a Receiver's Certificate pursuant to the Receivership Order.

14. Except as expressly provided for in the Sale Agreement or by section 5 of the Alberta *Employment Standards Code* and section 97 of the British Columbia *Employment Standards Act*, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against the Debtor.
15. Upon completion of the Transaction, the Debtor and all persons who claim by, through or under the Debtor in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
16. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the Debtor, or any person claiming by, through or against the Debtor.
17. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against the Receiver.
18. The Receiver is directed to file with the Court a copy of the Receiver's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).

SEALING ORDER

19. The Confidential Supplement shall be sealed on the Court file, kept confidential, and shall not be available for public inspection until three months after the Receiver has filed the Receiver's Closing Certificate.

20. The Receiver is empowered and authorized, but not directed, to provide the Confidential Supplement (or any portion thereof or information contained therein) to any interest party, entity or person that the Receiver considers reasonable in the circumstances, subject to confidentiality arrangements satisfactory to the Receiver.
21. The Clerk of the Court shall file the Confidential Supplement in a sealed envelope attached to a notice that sets out the style of cause of these proceedings and states that:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS, BEING THE CONFIDENTIAL SUPPLEMENT TO THE RECEIVER'S TENTH REPORT DATED 19 (THE "**CONFIDENTIAL MATERIALS**") PURSUANT TO THE SEALING ORDER ISSUED BY THE HONOURABLE MADAM JUSTICE K. HORNER ON JULY 29, 2019. THE CLERK OF THE COURT SHALL NOT RELEASE THE CONFIDENTIAL MATERIALS TO THE PUBLIC UNTIL THE THREE MONTHS AFTER THE RECEIVER HAS FILED A CLOSING CERTIFICATE CONFIRMING THAT THE TRANSACTION APPROVED PURSUANT TO THE JULY 29, 2019 ORDER HAS CLOSED.

MISCELLANEOUS MATTERS

22. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Debtor, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of the Debtor; and
 - (d) the provisions of any federal or provincial statute:

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of the Debtor and shall not be void or voidable by creditors of the Debtor, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

23. The Receiver, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
24. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Receiver and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Receiver, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Receiver and its agents in carrying out the terms of this Order.
25. Service of this Order shall be deemed good and sufficient by:
- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (b) Posting a copy of this Order on the Receiver's website at:
www.documentcentre.eycan.com/
- and service on any other person is hereby dispensed with.
26. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

Schedule "A"

Form of Receiver's Certificate

COURT FILE NUMBER	1801-09188	Clerk's Stamp
COURT	COURT OF QUEEN'S BENCH OF ALBERTA	
JUDICIAL CENTRE	CALGARY	
PLAINTIFF	THIRD EYE CAPITAL CORPORATION	
DEFENDANTS	RANCH ENERGY CORPORATION, OPSMOBIL INC., 1734163 ALBERTA INC., 1859821 ALBERTA INC., OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION INC., OPSMOBIL ENERGY SERVICES INC., AIR DALLAIRE LTD., and K.L. CAPITAL CORP.	
DOCUMENT	RECEIVER'S CERTIFICATE	
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	Josef G.A. Kruger, Q.C./ Robyn Gurofsky Borden Ladner Gervais LLP 1900, 520 3 rd Ave. S.W. Calgary, AB T2P 0R3 Telephone: (403) 232-9774 / (403) 232-9774 Facsimile: (403) 266-1395 Email: JKruger@blg.com / RGurofsky@blg.com File No. 413255.63	

RECITALS

- A. Pursuant to an Order of the Honourable Justice B.E.C. Romaine of the Court of Queen's Bench of Alberta, Judicial District of Calgary (the "**Court**") dated July 19, 2018, as amended on August 7, 2018, Ernst and Young Inc. was appointed as the receiver and manager (the "**Receiver**") of the undertakings, property and assets of, *inter alia*, Ranch Energy Corporation (the "**Debtor**").
- B. Pursuant to an Order of the Court dated July 29, 2019 the Court approved the agreement of purchase and sale made as of July 2, 2019 (the "**Sale Agreement**") between the Receiver and Trinitaine Energy Inc. (the "**Purchaser**") and provided for the vesting in the Purchaser of the Debtor's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the

Purchased Assets upon the delivery by the Receiver to the Purchaser of a certificate confirming (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing as set out in section 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Receiver.

- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE RECEIVER CERTIFIES the following:

1. The Purchaser (or its nominee) has paid and the Receiver has received the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in section 3 of the Sale Agreement have been satisfied or waived by the Receiver and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Receiver.

This Certificate was delivered by the Receiver at [Time] on [Date].

Ernst and Young Inc., in its capacity as Receiver of the undertakings, property and assets of Ranch Energy Corporation, and not in its personal capacity.

Per: _____

Name:

Title:

SCHEDULE "B"

CLAIMS

SCHEDULE "C"
PERMITTED ENCUMBRANCES

SCHEDULE "D"

LANDS

SCHEDULE "E"

CAVEATS, RIGHTS OF WAY, EASEMENTS

SCHEDULE "F"
CROWN LEASES

THE FOLLOWING COMPRISES SCHEDULE "G" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

INTENTIONALLY DELETED

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

EXCLUDED ASSETS

With reference to the Data Room, those asset categories referred to therein as:

- "BUICK AREA"
- "CHINCHAGA AREA"
- "FIREBIRD AREA"
- "FIREWEED AREA"
- "FORT ST JOHN AREA"
- "INGA AREA"
- "KLUA AREA"
- "LAPRISE AREA"
- "MONIAS AREA"
- "RIGEL AREA"
- "STODDART AREA"
- "SUNDOWN AREA"
- "YOYO AREA"

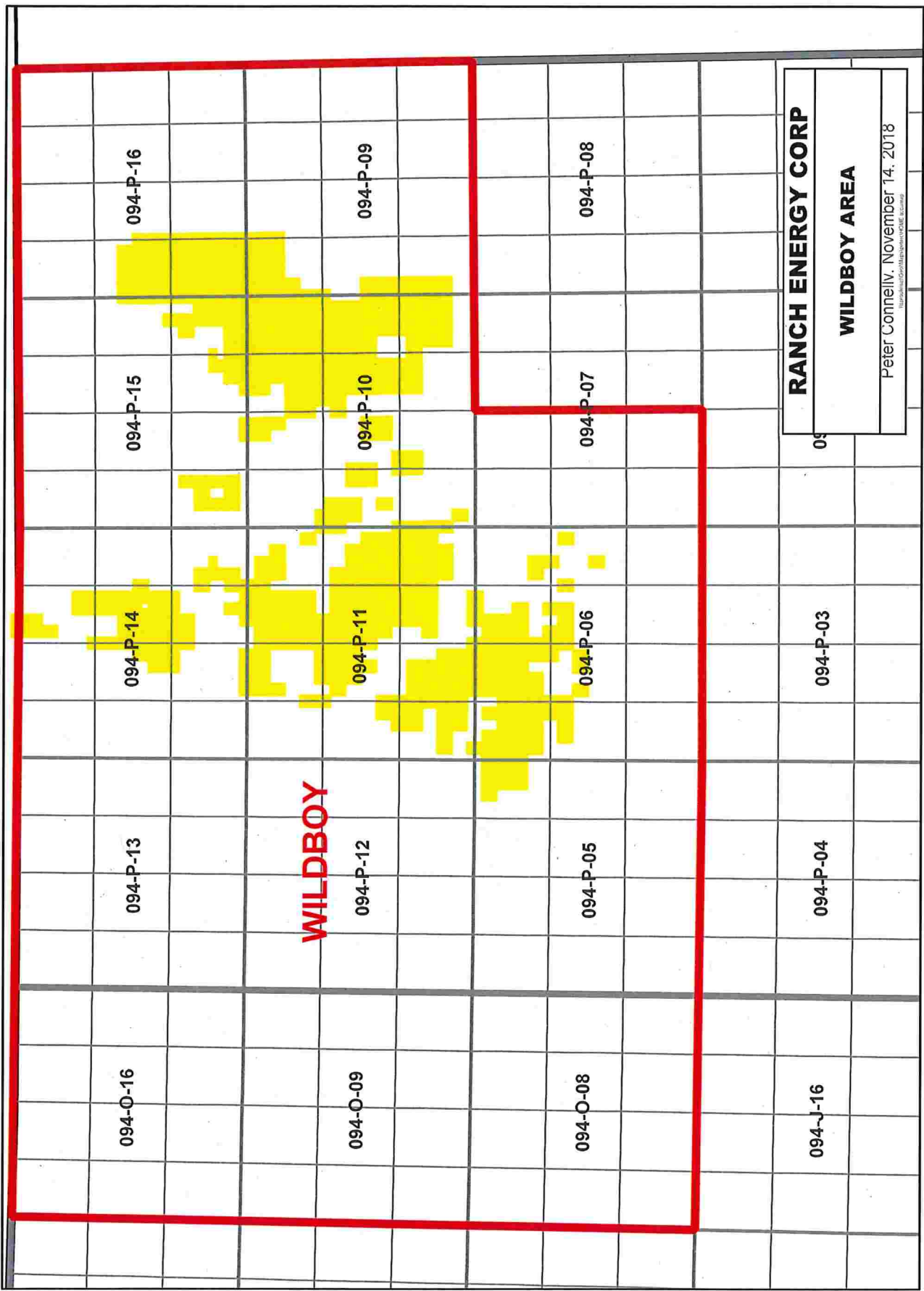
(other than, in each case, the Fort St. John assets specifically listed in Schedules "B-2: and in Schedule "J", if any);

With reference to certain agreements to be excluded:

1. Agreement for the Construction, Ownership and Operation of the Wildboy Gas Plant, Gathering System and Sales Line dated February 16, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.
2. Contract Facilities Operation Agreement dated February 1, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.
3. Inlet Gas Buy-Sell Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.
4. Wildboy Area Gas Handling Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.

THE FOLLOWING COMPRISES SCHEDULE "I" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

WHITEMAP AREA



THE FOLLOWING COMPRISES SCHEDULE "J" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

CROWN SURFACE RIGHTS

**RANCH CROWN SURFACE FILES
WILDBOY
(ALL AGREEMENT TYPES; ie LEASES PERMITS AND ROW)**

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	WELL LIC #	WELL UWI	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	3919	WELL AUTHORITY	1/9/1977			NTS 94-P-15 BLK D UNIT 15 (D-15-D)	WELLSITE	S11352	
2	8001238	STATUTORY RIGHT-OF-WAY	6/19/1987			NTS 94-P-14 BLK J UNIT 23 (A-23-J)	WELLSITE A-23-J, 94-P-14	S64184	
3	8001294	STATUTORY RIGHT-OF-WAY	6/1/2017			NTS 94-P-11 BLK C UNIT 035 (D-35-C)	WELLSITE D-35-C, 94-P-11	S61070	
4	8002441	STATUTORY RIGHT-OF-WAY	11/3/2000			NTS 94-P-11 BLK H UNIT 38 (A-38-H)	WELLSITE A-38-H, 94-P-11 (BH B-048-H)	S53775	
5	8004616	STATUTORY RIGHT-OF-WAY	2/19/1991			NTS 94-P-10 BLK J UNIT 75 QTR D	WELLSITE & ACCESS ROAD D-75-J, 94-P-10	S74733	
6	8004629	STATUTORY RIGHT-OF-WAY	11/6/1989			NTS 94-P-14 BLK A UNIT 48 QTR A (B-48-A)	WELLSITE B-48-A, 94-P-14	S64182	
7	8005021	STATUTORY RIGHT-OF-WAY	1/7/1991			NTS 94-P-14 BLK G UNIT 31(D-31-G)	WELLSITE, BORROW PIT AND TEMPORARY CAMPSITE	S64075	
8	8005095	STATUTORY RIGHT-OF-WAY	2/13/1990			NTS 94-P-14 BLK J UNIT 98 (A-98-J)	WELLSITE, ACCESS ROAD, BORROW PIT & TEMP CAMPSITE A-98-J, 94-P-14	S64183	
9	8006041	STATUTORY RIGHT-OF-WAY	5/3/1993			NTS 94-P-14 BLK G UNIT 82 (B-82-G & B-A082-G)	WELLSITE B-83-G, 94-P-14 & B-A082-G, 94-P-14 (BH A-083-G)	S64185	
10	8006131	STATUTORY RIGHT-OF-WAY (BC)	11/10/1992			NTS 94-P-14 BLK A UNIT 48, 59, 69, 79, 80, 90, 100 NTS 94-P-14 BLK B UNIT 91 NTS 94-P-14 BLK G UNIT 1, 11, 21, 22, 32, 42, 41, 51, 52, 62, 72, 82, 92 NTS 94-P-14 BLK J UNIT 2, 12, 22, 32, 33, 43, 44, 54, 55, 65, 76, 77, 78, 88, 98	PIPELINE A-98-J/94-P-14 TO B-48-A/94-P-14	E64186	
11	8006140	STATUTORY RIGHT-OF-WAY	4/14/1993			NTS 94-P-14 BLK J UNIT 2 (B-2-J)	PLANT SITE & DE-HYDRATION SITE @ B-2-J, 94-P-14	S64187	
12	8006194	STATUTORY RIGHT-OF-WAY	10/15/1993			NTS 94-P-10 BLK G UNIT 32 QTR C	WELLSITE C-32-G/94-P-10	S74720	
13	8006344	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK B UNIT 48 QTR A (B-48-A)	WELLSITE ADDITION @ B-48-A, 94-P-14	S64190	
14	8006345	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK G UNIT 31 (D-31-G)	WELLSITE ADDITION @ D-31-G, 94-P-14	S64188	
15	8006346	STATUTORY RIGHT-OF-WAY	4/15/1993			NTS 94-P-14 BLK J UNIT 98 (A-98-J)	WELLSITE ADDITION @ A-98-J, 94-P-14	S64193	
16	8006389	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-14 BLK J UNIT 2 QTR B (B-2-J)	CAMPSITE ADJACENT TO COMPRESSOR & DE-HYDRATION SITE	S64195	
17	8006600	STATUTORY RIGHT-OF-WAY	3/24/1995			NTS 94-P-14 BLK A UNIT 69 QTR B (B-69-A)	WELLSITE AND ACCESS ROAD B-69-A, 94-P-14	S64123	
18	8006601	STATUTORY RIGHT-OF-WAY	3/24/1995			NTS 94-P-14 BLK J UNIT 3 (A-3-J)	WELLSITE AND ACCESS ROAD a-3-J, 94-P-14	S64010	
19	8006616	STATUTORY RIGHT-OF-WAY	1/8/1993			NTS 94-P-10 BLK G UNIT 96 QTR D	WELLSITE D-96-G, 94-P-10	S74719	
20	8006640	STATUTORY RIGHT-OF-WAY (BC)	1/23/1995			NTS 94-P-14 BLK J UNIT 3 QTR A NTS 94-P-14 BLK J UNIT 2 QTR B	PIPELINE A-3-J/94-P-14 TO B-2-J/94-P-14	E64191	
21	8006641	STATUTORY RIGHT-OF-WAY (BC)	3/24/1995			NTS 94-P-14 BLK A UNIT 69	PIPELINE B-69-A/94-P-14 TO A-69-A/94-P-14	E64192	
22	8007876	STATUTORY RIGHT-OF-WAY (BC)	12/19/2002			NTS 94-P-14 BLK G UNIT 72 QTR A NTS 94-P-14 BLK G UNIT 82 QTR B	PIPELINE B-82-G/094-P-14 TO A-72-G/094-P-14	E64196	
23	8007877	STATUTORY RIGHT-OF-WAY	12/16/2002			NTS 94-P-14 BLK G UNIT 72 (A-72-G)	WELLSITE & ACCESS ROAD A-72-G, 94-P-14	S64194	

24	8008153	STATUTORY RIGHT-OF-WAY (BC)	8/1/1994			NTS 94-P-10 BLK I UNIT 66, 74, 88 (C-74-I TO B-66-I/94-P-10)	PIPELINE	E87372	
25	8008154	STATUTORY RIGHT-OF-WAY (BC)	8/1/1994			NTS 94-P-10 BLK I UNIT 88, 97, 98 NTS 94-P-15 BLK A UNIT 7 (WS B-007-A, 094-P-15 TO PL B-088-I, 094-P-10)	PIPELINE	E93202	
26	8009567	STATUTORY RIGHT-OF-WAY	4/29/1996			NTS 94-P-10 BLK I UNIT 74 QTR C (C-74-I)	WELLSITE C-74-I, 94-P-10	S74727	
27	8009568	STATUTORY RIGHT-OF-WAY	9/19/1996			NTS 94-P-15 BLK A UNIT 7 QTR B	WELLSITE B-7-A, 94-P-15	S74738	
28	8009999	STATUTORY RIGHT-OF-WAY	4/23/2001			NTS 94-P-11 BLK A UNIT 78 (A-78-A)	WELLSITE A-78-A, 94-P-11	S51590	
29	8010100	STATUTORY RIGHT-OF-WAY	12/14/1996			NTS 94-P-11 BLK A UNIT 96 (B-96-A)	WELLSITE B-96-A, 94-P-11	S51591	
30	8010634	LICENCE OF OCCUPATION	1/4/2017			NTS 94-P-11 BLK B UNIT 82 (C-82-B)	WELLSITE	S51939	
31	8010991	STATUTORY RIGHT-OF-WAY	11/25/1997			NTS 94-P-11 BLK H UNIT 26 (B-26-H)	WELLSITE B-26-H, 94-P-11	S53418	
32	8010992	STATUTORY RIGHT-OF-WAY	11/25/1997			NTS 94-P-11 BLK H UNIT 20 (C-20-H)	WELLSITE C-20-H, 94-P-11	S53417	
33	8011196	PERMIT BC	12/5/1996			NTS 94-P-11 BLK H UNIT 59 (B-59-H)	CAMP SITE	S53370	
34	8012207	STATUTORY RIGHT-OF-WAY (BC)	5/17/1998			NTS 94-P-10 BLK A UNIT 33 34 35 36, 37 38 39 40 NTS 94-P-10 BLK B UNIT 31 32 33 34 45(PTN) 46 47 48 49 50 NTS 94-P-10 BLK C UNIT 41 52 53 54 55 56 66 67(PTN) 68 69 70 NTS 94-P-10 BLK D UNIT 61 51 52 62 63 64 65 66 67 68 69 70 60 NTS 94-P-11 BLK A UNIT 51 52 53 63 64 74 75 (TIE IN D-75-A TO B-33-A/94-P-10 NOVA PIPELINE)	PIPELINE	E53730	
35	8012245	STATUTORY RIGHT-OF-WAY (BC)	6/9/1998			NTS 94-P-11 BLK H UNIT 20 28 49 (TIE IN A-49-H D-28-H C-20-H) NTS 94-P-11 BLK A UNIT 52 57 75 78 96 98 (c-98-A) (b-96-A) (d-75-A Compressor) (a-78-A) (c-57-A) (b-52-A) (Wildboy Gathering System b-52-A tie-in to a-49-H)	PIPELINE	E54313	
36	8012333	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 52 (B-52-A)	WELLSITE B-52-A, 94-P-11 (BH C-52-A, 94-P-11)	S53767	
37	8012334	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 57 (c-57-A)	WELLSITE C-57-A, 94-P-11	S53768	
38	8012336	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK A UNIT 98 QTR C	WELLSITE C-98-A, 94-P-11 (BH B-8-H)	S53771	
39	8012337	STATUTORY RIGHT-OF-WAY	11/3/2000			NTS 94-P-11 BLK G UNIT 001 QTR A	PAD SITE A-1-G, 94-P-11(BH A-11-G)	S53773	
40	8012338	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 05 QTR A	WELLSITE A-5-H, 94-P-11 (BH A-15-H)	S53772	
41	8012340	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 28 QTR D	WELLSITE @ D-28-H, 94-P-11 (BH D-18-H)	S53774	
42	8012342	STATUTORY RIGHT-OF-WAY	11/3/1999			NTS 94-P-11 BLK H UNIT 49 QTR A	WELLSITE A-49-H, 94-P-11 (BH B-59-H)	S53776	
43	8012700	PERMIT BC	1/28/1998			NTS 94-P-10 BLK D UNIT 043 NTS 94-P-11 BLK A UNIT 065, 75	QUARRY WITHIN BLK D UNIT 43, 94-P10 & BLK A UNITS 65 & 75, 94-P-11	S91245-01	
44	8012850	LICENCE OF OCCUPATION	1/19/2009			NTS 94-P-11 BLK B UNIT 19 (B-19-B)	WELLSITE b-19-B, 94-P-11 (SITE CONSTRUCTED, NOT DRILLED)	S54415	
45	9000042	LICENCE OF OCCUPATION	1/6/2017			NTS 94-P-11 BLK F UNIT 31 (D-31-F)	WELLSITE D-31-F, 94-P-11	S19602	
46	9000211	LICENCE OF OCCUPATION	11/9/2017			NTS 94-P-11 BLK A UNIT 75 QTR D (GAS PROCESSING PLANT)	GAS PROCESSING PLANT	S106238	

47	9000287	LICENCE OF OCCUPATION	3/7/2018			NTS 94-P-11 BLK A UNIT 75	WELLSITE 75-A, 94-P-11	S67154	
48	9600052	STATUTORY RIGHT-OF-WAY	10/15/2000			NTS 94-P-11 BLK A UNIT 080 QTR A	WELLSITE A-80-A, 94-P-11 (BH A-80-A & D-80-A)	S56497	
49	9600053	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 073 QTR C	WELLSITE C-73-A, 94-P-11 (DD TO B-73-A)	S56972	
50	9600054	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 45 QTR C	WELLSITE C-45-A, 94-P-11 (DD TO C-55-A) (WA 11676) AND C-A45-A, 94-P-11 (WA 12130)	S56474	
51	9600056	LICENCE OF OCCUPATION	1/8/2010			NTS 94-P-11 BLK A UNIT 57 QTR C	WELLSITE C-A57-A, 94-P-11	S56498	
52	9600057	LICENCE OF OCCUPATION	10/23/2009			NTS 94-P-11 BLK H UNIT 049 (A-A49-H)	WELLSITE A-A049-H, 94-P-11	S56977	
53	9600058	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK A UNIT 065 QTR A	WELLSITE A-65-A, 94-P-11 (DD TO D-65-A)	S56971	
54	9600059	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK H UNIT 040 QTR A	WELLSITE a-40-H, 94-P-11 (BH D-40-H) (WA 11679) AND a-A040-H, 94-P-11 (BH A-40-H) (WA 12692)	S56975	
55	9600071	LICENCE OF OCCUPATION	10/23/2009			NTS 94-P-11 BLK B UNIT 39 QTR C	WELLSITE C-39-B, 94-P-11	S56496	
56	9600072	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 078 QTR D	WELLSITE D-78-G, 94-P-11	S56491	
57	9600073	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 037 QTR D	WELLSITE D-37-G, 94-P-11 (BH D-47-G)	S56493	
58	9600074	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 059 (A-59-G)	WELLSITE A-59-G, 94-P-11	S56492	
59	9600075	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 032 (B-32-G)	WELLSITE	S56973	
60	9600076	STATUTORY RIGHT-OF-WAY	10/23/2000			NTS 94-P-11 BLK G UNIT 061 QTR B	PAD SITE B-61-G, 94-P-11 (BH C-51-G)	S56974	
61	9600184	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK G UNIT 052 (B-52-G)	WELLSITE b-52-G, 94-P-11 (BH B-62-G)	S56980	
62	9600185	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK H UNIT 007 (A-7-H)	WELLSITE A-7-H, 94-P-11 (BH D-7-H)	S56901	
63	9600186	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK G UNIT 015 QTR C	PAD SITE C-15-G, 94-P-11 (BH C-25-G)	S56494	
64	9600187	STATUTORY RIGHT-OF-WAY	11/12/2000			NTS 94-P-11 BLK A UNIT 97 (A-97-A)	WELLSITE	S55832	
65	9600195	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 76 QTR B	WELLSITE B-76-G, 94-P-10	S74716	
66	9600196	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 64 QTR B	WELLSITE ONLY B-64-G, 94-P-10	S74717	
67	9600197	STATUTORY RIGHT-OF-WAY	11/10/2002			NTS 94-P-10 BLK G UNIT 62 QTR B	WELLSITE ONLY B-62-G, 94-P-10	S74718	
68	9600305	LICENCE OF OCCUPATION	5/27/2012			NTS 94-P-11 BLK A UNIT 75 (b-75-A STORAGE SITE)	STORAGE SITE @ b-75-A, 94-P-11	S56490	
69	9600571	LICENCE OF OCCUPATION	1/14/2009			NTS 94-P-11 BLK F UNIT 009 (B-9-F)	WELLSITE B-9-F, 94-P-11	S56495	
70	9600572	STATUTORY RIGHT-OF-WAY	1/14/2000			NTS 94-P-11 BLK A UNIT 041 QTR D	PAD SITE D-41-A, 94-P-11 (BH A-41-A AND D-31-A, 94-P-11/03)	S56499	
71	9600645	STATUTORY RIGHT-OF-WAY (BC)	11/1/2000			NTS 94-P-10 BLK G UNIT 96	PIPELINE FROM TIE-IN D-96-G TO C-89-G, B-27-J & D-25-J/94-P-10	E87371	
72	9600651	STATUTORY RIGHT-OF-WAY (BC)	1/18/1999			NTS 94-P-11 BLK G UNIT 052 061 (TIE IN B-52-G TO B-61-G)	PIPELINE	E56481	
73	9600652	STATUTORY RIGHT-OF-WAY (BC)	1/18/1999			NTS 94-P-11 BLK G UNIT 061 (TIE IN B-61-G TO A-49-H) NTS 94-P-11 BLK H UNIT 049 (TIE IN A-49-H TO B-61-G)	()	E56480	
74	9600691	STATUTORY RIGHT-OF-WAY (BC)	9/2/2003			NTS 94-P-10 BLK G UNITS 62-66, 76	PIPELINE B-76-G/94-P-10 TO A-62-G/94-P-10	E83562	
75	9600702	STATUTORY RIGHT-OF-WAY (BC)	11/1/2000			NTS 94-P-10 BLK J UNIT 71, 75 (D-75-J TO B-71-J TO A-89-I/94-P-10)	PIPELINE	E87373	
76	9600707	STATUTORY RIGHT-OF-WAY (BC)	1/26/1999			NTS 94-P-11 BLK A UNIT 073 075 (TIE IN C-73-A TO D-75-A)	PIPELINE	E56483	

77	9600709	STATUTORY RIGHT-OF-WAY (BC)	2/28/2002			NTS 94-P-11 BLK A UNIT 073 (TIE IN C-73-A TO YEKA LAKE)	PIPELINE LICENSE #724552-1	E56486	
78	9600746	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK A UNIT 65 QTR C (C-65-A CAMPSITE)	CAMPSITE @ C-65-A, 94-P-11	S57790	
79	9600757	STATUTORY RIGHT-OF-WAY (BC)	2/17/1999			NTS 94-P-11 BLK G UNIT 015 032 (TIE IN C-15-G TO B-32-G) (PROJ 7940) NTS 94-P-11 BLK H UNIT 038 040 (TIE IN A-40-H TO A-38-H) (PROJ 7939)	PIPELINE	E56477	
80	9600790	STATUTORY RIGHT-OF-WAY (BC)	2/10/1999			NTS 94-P-11 BLK H UNIT 007 008 (TIE IN A-7-H TO A-8-H)	PIPELINE	E56446	
81	9600791	STATUTORY RIGHT-OF-WAY (BC)	2/23/1999			NTS 94-P-11 BLK G UNIT 001 (TIE IN A-1-G TO C-9-H) NTS 94-P-11 BLK H UNIT 009 (TIE IN C-9-H TO A-1-G)	PIPELINE	E56964	
82	9600792	STATUTORY RIGHT-OF-WAY (BC)	2/11/1999			NTS 94-P-11 BLK A UNIT 045 065 075 (TIE IN C-45-A TO A-65-A TO C-75-A COMPRESSOR)	PIPELINE	E56478	
83	9600812	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK G UNIT 89 QTR C	WELLSITE C-89-G, 94-P-10	S74731	
84	9600813	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 25 QTR D	WELLSITE D-25-J, 94-P-10	S74735	
85	9600814	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 27 QTR B	WELLSITE B-27-J, 94-P-10	S74732	
86	9600815	STATUTORY RIGHT-OF-WAY	1/13/2001			NTS 94-P-10 BLK J UNIT 71 (B-71-J/94-P-10)	WELLSITE & COMPRESSOR B-71-J, 94-P-10	S74729	
87	9600872	STATUTORY RIGHT-OF-WAY	2/12/1999			NTS 94-P-15 BLK A UNIT 10 QTR D (D-10-A)	WELLSITE, COMPRESSOR, DEHYDRATOR & A/R @ D-10-A, 94-P-15	S74721	
88	9600877	LICENCE OF OCCUPATION	2/11/2010			NTS 94-P-12 BLK A UNIT 54 (C-54-A)	WELLSITE C-54-A, 94-P-12	S56442	
89	9600878	LICENCE OF OCCUPATION	2/11/2009			NTS 94-P-6 BLK L UNIT 54 QTR C	WELLSITE @ C-54-L, 94-P-6	S56443	
90	9600888	STATUTORY RIGHT-OF-WAY (BC)	2/25/1999			NTS 94-P-11 BLK A UNIT 041 052 (TIE IN D-41-A TO B-52-A)	PIPELINE	E56479	
91	9601038	LICENCE OF OCCUPATION - BC	8/28/2014			NTS 94-P-11 BLK A UNIT 52, 75 (B-52-A TO D-75-A, 94-P-11)	PIPELINE	E56484	
92	9601092	STATUTORY RIGHT-OF-WAY	3/12/2004			NTS 94-P-06 BLK L UNIT 64 (B-64-L)	WELLSITE B-64-L, 94-P-6 (BH 202/C-54-L)	S56988	
93	9601099	LICENCE OF OCCUPATION	3/19/2012			NTS 94-P-11 BLK A UNIT 75 (B-75-A)	CAMPSITE & SEWAGE LAGOON @ B-75-A, 94-P-11	S61424	
94	9601149	STATUTORY RIGHT-OF-WAY (BC)	11/28/2000			NTS 94-P-15 BLK A UNIT 10, 20 (TIE IN OF D-10-A TO COMPRESSOR C-20-A)	PIPELINE	E83565	
95	9601193	STATUTORY RIGHT-OF-WAY	4/29/2001			NTS 94-P-11 BLK F UNIT 063 QTR B	PADSITE B-63-F, 94-P-11 (DD TO B-73-F)	S56985	
96	9601771	LICENCE OF OCCUPATION	7/22/2010			NTS 94-P-11 BLK A UNIT 052 (B-A52-A)	WELLSITE B-A52-A, 94-P-11	S57300	
97	9602106	STATUTORY RIGHT-OF-WAY (BC)	1/8/2002			NTS 94-P-11 BLK A UNIT 045 055 065 075 (TIE IN C-45-A TO COMPRESSOR AT D-75-A, 94-P-11)	PIPELINE	E57705	
98	9602130	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 35 QTR A	WELLSITE A-35-G, 94-P-11 (BH B-45-G)	S57553	
99	9602131	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 089 QTR C	WELLSITE C-89-G, 94-P-11 (BH B-99-G)	S57557	
100	9602132	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK F UNIT 071 QTR C	WELLSITE C-71-F, 94-P-11 (DD TO C-61-F)	S57556	

101	9602133	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 13 QTR A	WELLSITE A-13-G, 94-P-11 (DD TO C-13-G)	S57470	
102	9602134	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 97 QTR A	WELLSITE A-97-G, 94-P-11 (BH C-87-G)	S57610	
103	9602135	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 68 (A-68-G)	WELLSITE A-68-G, 94-P-11 (BH D-68-G)	S57473	
104	9602136	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK G UNIT 065 (D-65-G)	WELLSITE D-65-G, 94-P-11 (BH B-65-G)	S57554	
105	9602137	LICENCE OF OCCUPATION	3/23/2013			NTS 94-P-11 BLK F UNIT 51 QTR B (B-51-F CAMPSITE)	CAMPSITE B-51-F, 94-P-11	S57792	
106	9602429	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK H UNIT 070 QTR D	WELLSITE D-70-H, 94-P-11 (BH D-80-H)	S57559	
107	9602430	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK G UNIT 44 QTR A	WELLSITE A-44-G, 94-P-11 (BH D-45-G)	S57611	
108	9602431	STATUTORY RIGHT-OF-WAY	11/19/2001			NTS 94-P-11 BLK A UNIT 071 QTR B	PAD SITE B-71-A, 94-P-11 (BH B-81-A, 94-P-11)	S57576	
109	9602432	STATUTORY RIGHT-OF-WAY	11/24/2003			NTS 94-P-11 BLK G UNIT 83 QTR D	WELLSITE D-83-G, 94-P-11 (BH C-072-G)	S57577	
110	9602442	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK A UNIT 34 QTR A	WELLSITE A-34-A, 94-P-11 (BH D-34-A)	S57560	
111	9602443	STATUTORY RIGHT-OF-WAY	11/25/2000			NTS 94-P-11 BLK G UNIT 85 QTR A	WELLSITE A-85-G, 94-P-11 (BH D-75-G)	S57578	
112	9602444	STATUTORY RIGHT-OF-WAY	11/26/1999			NTS 94-P-11 BLK J UNIT 018 (A-18-J)	WELLSITE A-18-J, 94-P-11 (BH A-8-J) (WA12471) AND A-A18-J, 94-P-11 (BH A-18-J) (WA 14580)	S57555	
113	9602445	STATUTORY RIGHT-OF-WAY	11/26/2000			NTS 94-P-11 BLK J UNIT 036 (A-36-J)	WELLSITE A-36-J, 94-P-11	S57558	
114	9602446	STATUTORY RIGHT-OF-WAY	11/9/2002			NTS 94-P-11 BLK G UNIT 40 QTR B	WELLSITE B-40-G, 94-P-11 (BH C-39-G)	S57471	
115	9602447	STATUTORY RIGHT-OF-WAY	11/9/2000			NTS 94-P-11 BLK G UNIT 18 QTR B	PAD SITE B-18-G, 94-P-11 (BH B-28-G, 94-P-11)	S57472	
116	9602540	STATUTORY RIGHT-OF-WAY (BC)	12/13/1999			NTS 94-P-11 BLK A UNIT 075 76 77 78 79 80 NTS 94-P-11 BLK B UNIT 71 81 91 NTS 94-P-11 BLK G UNIT 2 3 13 14 15 16 17 27 28 38 39 48 58 68 78 (TIE IN D-78-G TO A-68-G TO C-15-G TO A-80-A TO COMPRESSOR AT D-75-A, 94-P-11)	PIPELINE	E57690	
117	9602624	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK H UNIT 059 (CAMPSITE B-59-H)	CAMPSITE	S57789	
118	9602626	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK F UNIT 41 QTR A(A-41-F CAMPSITE)	CAMPSITE	S65110	
119	9602781	STATUTORY RIGHT-OF-WAY	12/14/2000			NTS 94-P-11 BLK A UNIT 77 (A-77-A)	WELLSITE AND BORROW PIT @ A-77-A, 94-P-11	S57613	
120	9603055	LICENCE OF OCCUPATION	1/11/2012			NTS 94-P-11 BLK B UNIT 065 (D-65-B)	WELLSITE d-65-B, 94-P-11	S57699	
121	9603166	STATUTORY RIGHT-OF-WAY	1/18/2004			NTS 94-P-11 BLK B UNIT 007 (C-07-B)	WELLSITE C-7-B,94-P-11	S57830	
122	9603167	LICENCE OF OCCUPATION	1/18/2012			NTS 94-P-11 BLK B UNIT 060 QTR C	WELLSITE C-60-B, 94-P-11	S57831	
123	9603178	STATUTORY RIGHT-OF-WAY (BC)	1/26/2000			NTS 94-P-11 BLK G UNIT 3 13 (TIE IN A-13-G TO D-3-G)	PIPELINE	E59844	
124	9603220	STATUTORY RIGHT-OF-WAY (BC)	7/3/2002			NTS 94-P-11 BLK A UNIT 033 034 042 043 052 (TIE IN A-34-A TO B-52-A)	PIPELINE	E59843	
125	9603221	STATUTORY RIGHT-OF-WAY (BC)	5/10/2001			NTS 94-P-11 BLK G UNIT 061 (TIE IN D-70-H TO B-61-G) NTS 94-P-11 BLK H UNIT 070 (TIE IN D-70-H TO B-61-G)	PIPELINE	E59846	
126	9603222	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK A UNIT 071 072 073 (TIE IN C-73-A TO B-71-A)	PIPELINE	E59845	

127	9603223	LICENCE OF OCCUPATION	1/24/2012			NTS 94-P-11 BLK C UNIT 085 (B-85-C)	WELLSITE B-85-C, 94-P-11	S57833	
128	9603224	LICENCE OF OCCUPATION	1/25/2012			NTS 94-P-11 BLK D UNIT 094 (C-94-D)	WELLSITE C-94-D, 94-P-11	S57862	
129	9603238	LICENCE OF OCCUPATION	2/3/2017			NTS 94-P-06 BLK K UNIT 051 (D-51-K)	WELLSITE D-51-K, 94-P-6	S57704	
130	9603296	STATUTORY RIGHT-OF-WAY (BC)	2/7/2000			NTS 94-P-11 BLK G UNIT 35 37 38 (TIE IN A-35-G TO D-37-G, 94-P-11)	PIPELINE	E57722	
131	9603314	STATUTORY RIGHT-OF-WAY (BC)	2/7/2000			NTS 94-P-11 BLK G UNIT 59 (a-59-G & d- 57-G TO d-58-G, 94-P-11) NTS 94-P-11 BLK G UNIT 58 NTS 94-P-11 BLK G UNIT 57	PIPELINE	E57723	
132	9603315	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 65 (d-65-G TO d-68-G) NTS 94-P-11 BLK G UNIT 68	()	E57721	
133	9603316	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 88, 97	PIPELINE A-97-G TO D-88-G/94-P-11	E57720	
134	9603324	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 89 (c-89-G TO d-88-G) NTS 94-P-11 BLK G UNIT 78 NTS 94-P-11 BLK G UNIT 88	PIPELINE RIGHT OF WAY	E57724	
135	9603325	LICENCE OF OCCUPATION	2/7/2012			NTS 94-P-12 BLK A UNIT 12 (A-12-A)	WELLSITE A-12-A, 94-P-12	S57746	
136	9603327	STATUTORY RIGHT-OF-WAY	2/3/2015			NTS 94-P-05 BLK I UNIT 086 (D-86-I)	WELLSITE D-86-I, 94-P-5	S57744	
137	9603328	LICENCE OF OCCUPATION	2/4/2012			NTS 94-P-11 BLK D UNIT 048 (C-48-D)	WELLSITE C-48-D, 94-P-11	S57743	
138	9603385	STATUTORY RIGHT-OF-WAY (BC)	5/24/2001			NTS 94-P-11 BLK G UNIT 18 28 (TIE IN B-18-G TO A-28-G)	PIPELINE	E57793	
139	9603386	STATUTORY RIGHT-OF-WAY (BC)	2/9/2000			NTS 94-P-11 BLK G UNIT 35 44 (TIE IN A-44-G TO a-35-G)	PIPELINE	E57903	
140	9603387	STATUTORY RIGHT-OF-WAY (BC)	2/10/2000			NTS 94-P-11 BLK F UNIT 061 062 063 071 NTS 94-P-11 BLK G UNIT 059 060	PIPELINE TIE IN B-63-F & C-71-F TO A-59- G, 94-P-11	E57794	
141	9604011	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK L UNIT 64 QTR B (B-64- L CAMPSITE)	CAMPSITE FOR THE 2002/2003 SEASON	S57706	
142	9604048	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 043 (B-43-L)	WELLSITE B-43-L, 94-P-6	S57798	
143	9604049	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK G UNIT 075 085 (TIE IN A-85-G TO B-75-G)	PIPELINE	E57796	
144	9604267	LICENCE OF OCCUPATION	3/3/2012			NTS 94-P-11 BLK F UNIT 76 (A-76-F)	WELLSITE A-76-F, 94-P-11	S57981	
145	9604276	STATUTORY RIGHT-OF-WAY (BC)	8/30/2002			NTS 94-P-11 BLK J UNIT 8 18 26 27 28 36 NTS 94-P-11 BLK G UNIT 96 (TIE IN A- 36-J TO A-18-J TO EXISTING LINE 98- G)	PIPELINE	E57961	
146	9604286	LICENCE OF OCCUPATION - BC	5/19/2015			NTS 94-P-11 BLK A UNIT 52 75 (TIE IN B-A52-A TO COMPRESSOR IN D- 75-A, 94-P-11)	PIPELINE	E60123	
147	9604293	LICENCE OF OCCUPATION - BC	3/14/2000			NTS 94-P-11 BLK A UNIT 95 NTS 94-P-11 BLK H UNIT 5 (c-95-A to a-5-H/94-P-11)	()	E60124	
148	9604940	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 052 (b-52-A)	QUARRY	S61788	
149	9605238	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 041 QTR D	WELLSITE D-41-K, 94-P-6 (BH B-41-K)	S61631	
150	9605239	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-11 BLK C UNIT 048 (D-48-C)	WELLSITE AND ACCESS ROAD D-48-C, 94-P-11	S61641	

151	9605240	STATUTORY RIGHT-OF-WAY	12/5/2000			NTS 94-P-11 BLK G UNIT 005 QTR C	WELLSITE C-5-G, 94-P-11 (BH B-5-G)	S61647	
152	9605241	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 052 QTR D	WELLSITE D-52-K, 94-P-6 (DD TO A-52-K)	S61628	
153	9605242	LICENCE OF OCCUPATION	11/29/2012			NTS 94-P-06 BLK J UNIT 059 QTR B	WELLSITE B-59-J, 94-P-6 (BH D-60-J)	S61632	
154	9605248	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 079 QTR B	WELLSITE B-79-J, 94-P-6	S61648	
155	9605249	LICENCE OF OCCUPATION	11/29/2012			NTS 94-P-06 BLK K UNIT 081 QTR B	WELLSITE B-81-K, 94-P-6 (DD TO C-81-K)	S61629	
156	9605282	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 71 QTR B	WELLSITE AND ACCESS ROAD B-71-K, 94-P-6 (DD TO C-61-K)	S61683	
157	9605283	STATUTORY RIGHT-OF-WAY	11/29/2001			NTS 94-P-10 BLK D UNIT 060 QTR D	WELLSITE D-60-D, 94-P-10 (BH A-60-D)	S61630	
158	9605284	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 038 QTR D	WELLSITE D-38-J, 94-P-6 (BH A-48-J)	S61650	
159	9605285	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 63 QTR C	WELLSITE C-63-K, 94-P-6 (DD TO C-73-K)	S61652	
160	9605287	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 75 (b-075-A QUARRY)	QUARRY 2001/2002 SEASON	S61067	
161	9605288	LICENCE OF OCCUPATION	5/24/2012			NTS 94-P-11 BLK A UNIT 75 QTR C (C- 75-A)	CAMPSITE @ C-75-A, 94-P-11	S61066	
162	9605312	STATUTORY RIGHT-OF-WAY	12/5/2011			NTS 94-P-11 BLK J UNIT 016 QTR A	WELLSITE A-16-J, 94-P-11 (BH A-6-J)	S61639	
163	9605313	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK J UNIT 10 QTR D	WELLSITE @ D-10-J, 94-P-11 (BH A-20-J)	S61646	
164	9605318	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-11 BLK C UNIT 025 (C-25-C)	WELLSITE C-25-C, 94-P-11	S61682	
165	9605319	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-12 BLK A UNIT 052 QTR D	WELLSITE D-52-A, 94-P-12	S61645	
166	9605334	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-11 BLK G UNIT 081 QTR C	WELLSITE C-81-G, 94-P-11 (BH D-71-G)	S61638	
167	9605336	STATUTORY RIGHT-OF-WAY	12/4/2009			NTS 94-P-05 BLK I UNIT 034 (C-34-I)	WELLSITE C-34-I, 94-P-5	S61634	
168	9605337	LICENCE OF OCCUPATION	12/7/2012			NTS 94-P-11 BLK D UNIT 037 (D-37-D)	WELLSITE D-37-D, 94-P-11	S61686	
169	9605338	STATUTORY RIGHT-OF-WAY	12/7/2011			NTS 94-P-11 BLK J UNIT 014 QTR B	WELLSITE AND ACCESS ROAD TO B-14- J, 94-P-11 (BH B-24-J)	S61685	
170	9605339	LICENCE OF OCCUPATION	12/14/2012			NTS 94-P-11 BLK A UNIT 088 (C-88-A)	WELLSITE C-88-A, 94-P-11	S61690	
171	9605340	LICENCE OF OCCUPATION	12/4/2012			NTS 94-P-05 BLK I UNIT 068 (C-68-I)	WELLSITE AND ACCESS ROAD	S61635	
172	9605341	STATUTORY RIGHT-OF-WAY	12/5/2003			NTS 94-P-6 BLK K UNIT 1 QTR A (a-1-K)	WELLSITE A-1-K, 94-P-6	S61636	
173	9605342	STATUTORY RIGHT-OF-WAY	12/5/2011			NTS 94-P-06 BLK L UNIT 024 (C-24-L)	WELLSITE C-24-L, 94-P-6	S61633	
174	9605343	LICENCE OF OCCUPATION	12/4/2012			NTS 94-P-11 BLK D UNIT 053 (B-53-D)	WELLSITE B-53-D, 94-P-11	S61649	
175	9605365	STATUTORY RIGHT-OF-WAY	12/5/2002			NTS 94-P-11 BLK H UNIT 088 QTR C	WELLSITE C-88-H, 94-P-11 (BH C-78-H)	S61651	
176	9605385	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK K UNIT 011 QTR C	WELLSITE C-11-K, 94-P-11/02 (BH B-31-K)	S61644	
177	9605386	STATUTORY RIGHT-OF-WAY	12/7/2003			NTS 94-P-11 BLK J UNIT 29 QTR D	PAD SITE D-29-J, 94-P-11 (BH D-39-J)	S61681	
178	9605387	LICENCE OF OCCUPATION	12/5/2012			NTS 94-P-06 BLK J UNIT 057 QTR B	WELLSITE B-57-J, 94-P-6 (BH B-67-J)	S61637	
179	9605388	STATUTORY RIGHT-OF-WAY	11/24/2003			NTS 94-P-06 BLK K UNIT 039 (B-39-K)	WELLSITE B-39-K, 94-P-6	S61612	
180	9605389	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 068 (C-68-L)	WELLSITE C-68-L, 94-P-6	S61611	
181	9605390	STATUTORY RIGHT-OF-WAY	11/24/2010			NTS 94-P-06 BLK L UNIT 001 QTR B	WELLSITE B-1-L, 94-P-6	S61613	
182	9605391	STATUTORY RIGHT-OF-WAY	11/24/2009			NTS 94-P-06 BLK L UNIT 022 (C-22-L)	WELLSITE C-22-L, 94-P-6	S61610	
183	9605414	STATUTORY RIGHT-OF-WAY	12/7/2002			NTS 94-P-11 BLK H UNIT 68 QTR A	WELLSITE AND ACCESS ROAD TO A-68- H, 94-P-11 (BH C-68-H)	S61684	
184	9605415	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK F UNIT 091 QTR C	WELLSITE @ C-91-F, 94-P-11 (BH B-1-K)	S61642	
185	9605417	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK K UNIT 2 QTR D (D-2- K CAMPSITE)	CAMPSITE D-2-K, 94-P-11	S61314	
186	9605418	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK K UNIT 61 QTR D (D-61- K CAMPSITE)	CAMPSITE FOR THE 2002/2003 SEASON	S61315	

187	9605419	LICENCE OF OCCUPATION	4/21/2014			NTS 94-P-11 BLK C UNIT 36 QTR D (CAMPSITE d-36-C)	CAMPSITE @ D-36-C, 94-P-11	S61068	
188	9605466	PERMIT BC	11/7/2000			NTS 94-P-11 BLK C UNIT 035 036 (AIR STRIP)	AIR STRIP	S61426	
189	9605529	STATUTORY RIGHT-OF-WAY	12/5/2010			NTS 94-P-11 BLK K UNIT 004 QTR C	WELLSITE AND ACCESS ROAD C-4-K, 94-P-11 (BH C-94-F)	S61640	
190	9605536	STATUTORY RIGHT-OF-WAY (BC)	7/19/2002			NTS 94-P-6 BLK J UNIT 91 NTS 94-P-6 BLK K UNIT 60 68 69 70 76 77 78 84 85 86 91 92 93 94 NTS 94-P-6 BLK L UNIT 34 42 43 44 51 52 NTS 94-P-11 BLK A UNIT 60 69 70 78 79 NTS 94-P-11 BLK B UNIT 10 17 18 19 20 26 27 34 35 36 42 43 44 51 52 NTS 94-P-11 BLK C UNIT 1 (TIE IN A-78-A TO C-34-L)	PIPELINE	E61692	
191	9606176	STATUTORY RIGHT-OF-WAY	12/14/2003			NTS 94-P-15 BLK B UNIT 12 (A-12-B/94-P-15)	WELLSITE, A/R, 2 BORROW PITS & REMOTE SUMP A-12-B, 94-P-15	S74737	
192	9606177	STATUTORY RIGHT-OF-WAY	12/14/2001			NTS 94-P-10 BLK I UNIT 90 (A-90-I/94-P-10)	WELLSITE AND ACCESS ROAD A-90-I, 94-P-10	S74736	
193	9606208	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK L UNIT 034 (C-34-L)	WELLSITE	S61074	
194	9606362	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 (CAMPSITE D-51-A)	CAMPSITE	S57929	
195	9606383	LICENCE OF OCCUPATION	1/2/2011			NTS 94-P-11 BLK K UNIT 010 (C-10-K)	WELLSITE C-10-K, 94-P-11	S61694	
196	9606622	STATUTORY RIGHT-OF-WAY (BC)	7/11/2001			NTS 94-P-11 BLK G UNIT 5 15 (TIE IN C-5-G TO EXISTING LINE C-15-G)	PIPELINE	E61750	
197	9606663	STATUTORY RIGHT-OF-WAY (BC)	1/23/2003			NTS 94-P-11 BLK H UNIT 66 NTS 94-P-11 BLK H UNIT 68 NTS 94-P-11 BLK H UNIT 70 NTS 94-P-11 BLK H UNIT 88 (TIE IN B-66-H TO A-68-H TO C-88-H TO D-70-H)	PIPELINE	E61751	
198	9606664	STATUTORY RIGHT-OF-WAY (BC)	1/23/2003			NTS 94-P-11 BLK G UNIT 28 40 (TIE IN B-40-G TO EXISTING LINE C-28-G)	PIPELINE	E61748	
199	9606693	STATUTORY RIGHT-OF-WAY (BC)	7/7/2004			NTS 94-P-11 BLK G UNIT 81 83 85 (TIE IN C-81-G TO A-85-G AND D-83-G TO D-83-G / 94-P-11)	PIPELINE	E61746	
200	9606699	STATUTORY RIGHT-OF-WAY (BC)	12/19/2011			NTS 94-P-11 BLK J UNIT 14 16 18 (TIE IN B-14-J TO A-16-J TO EXISTING LINE A-18-J)	PIPELINE	E61752	

201	9606700	STATUTORY RIGHT-OF-WAY (BC)	7/21/2004			NTS 94-P-11 BLK J UNIT 28 29 (TIE IN D-29-J TO EXISTING LINE A-28-J)	PIPELINE	E61749	
202	9606724	STATUTORY RIGHT-OF-WAY (BC)	12/17/2008			NTS 94-P-11 BLK F UNIT 91 NTS 94-P-11 BLK G UNIT 89 NTS 94-P-11 BLK J UNIT 10 NTS 94-P-11 BLK K UNIT 4 11 (TIE IN C-4-K TO C-91-F) (TIE IN C-11-K TO D-10-J TO C-91-F TO EXISTING LINE C-89-G, 94-P-11)	PIPELINE c-4-K/94-P-11 TO c-89-G/94-P-11 PIPELINE c-91-F/94-P-11 TO c-11-K/94-P-11	E61753	
203	9606801	STATUTORY RIGHT-OF-WAY (BC)	7/26/2004			NTS 94-P-06 BLK L UNIT 043 064 (TIE IN B-64-L TO B-43-L)	PIPELINE	E61704	
204	9606803	STATUTORY RIGHT-OF-WAY (BC)	1/26/2004			NTS 94-P-11 BLK B UNIT 7 18 (TIE IN C-7-B TO D-18-B)	PIPELINE	E61754	
205	9606804	STATUTORY RIGHT-OF-WAY (BC)	3/31/2004			NTS 94-P-06 BLK K UNIT 030 039 040 NTS 94-P-06 BLK L UNIT 052 (b-39-K to a-52-L/94-P-6 and c-30-K to b-40-K/94-P-6)	PIPELINE	E61747	
206	9606805	STATUTORY RIGHT-OF-WAY (BC)	7/5/2002			NTS 94-P-06 BLK K UNIT 063 084 (TIE IN C-63-K TO B-84-K)	PIPELINE	E61758	
207	9606932	STATUTORY RIGHT-OF-WAY (BC)	2/28/2002			NTS 94-P-10 BLK D UNIT 60 NTS 94-P-11 BLK A UNIT 71 (TIE IN D-60-D/94-P-10 TO B-71-A/94-P-11)	PIPELINE	E61745	
208	9606999	STATUTORY RIGHT-OF-WAY (BC)	12/17/2003			NTS 94-P-10 BLK J UNIT 71 NTS 94-P-10 BLK I UNIT 90 (A-90-I TO B-71-J)	PIPELINE	E87375	
209	9607001	STATUTORY RIGHT-OF-WAY (BC)	10/28/2003			NTS 94-P-15 BLK A UNIT 10 NTS 94-P-15 BLK B UNIT 12 (A-12-B TO D-10-A)	PIPELINE	E87376	
210	9607133	LICENCE OF OCCUPATION - BC	3/11/2002			NTS 94-P-11 BLK A UNIT 052, 042	PIPELINE FROM B-52-A TO TIE IN AT 42-A, 94-P-11 (TIE INTO PGP47776)	E61781	
211	9607143	STATUTORY RIGHT-OF-WAY	3/19/2002			NTS 94-P-06 BLK K UNIT 087 (D-87-K)	WELLSITE D-87-K, 94-P-6	S61783	
212	9607193	STATUTORY RIGHT-OF-WAY (BC)	7/5/2002			NTS 94-P-06 BLK K UNIT 041 052 063 071 (TIE IN D-41-K TO D-52-K TO C-63-K) (TIE IN B-71-K TO C-63-K)	PIPELINE	E61779	
213	9607194	STATUTORY RIGHT-OF-WAY (BC)	7/16/2002			NTS 94-P-06 BLK K UNIT 076 087 (TIE IN D-87-K TO EXISTING LINE C-76-K)	PIPELINE	E61780	

214	9607242	STATUTORY RIGHT-OF-WAY (BC)	2/27/2002			NTS 94-P-06 BLK L UNIT 034 068 (TIE IN C-68-L TO d-36-L/94-P-6 to EXISTING LINE C-34-L, 94-P-6)	PIPELINE	E61790	
215	9607342	STATUTORY RIGHT-OF-WAY	3/6/2004			NTS 94-P-06 BLK G UNIT 089 (C-89-G)	WELLSITE C-89-G, 94-P-6	S61075	
216	9608147	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK A UNIT 75 QTR C (C-75-A CAMPSITE)	CAMPSITE C-75-A, 94-P-11	S64929	
217	9608173	STATUTORY RIGHT-OF-WAY	10/24/2002			NTS 94-P-11 BLK H UNIT 66 (B-66-H)	WELLSITE B-066-H, 94-P-11	S51102	
218	9608175	STATUTORY RIGHT-OF-WAY	9/10/2003			NTS 94-P-6 BLK K UNIT 30 QTR C (C-30-K)	WELLSITE	S61073	
219	9608191	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-11 BLK C UNIT 36 QTR A (A-36-C CAMPSITE)	CAMPSITE A-36-C, 94-P-11	S62568	
220	9608192	LICENCE OF OCCUPATION	3/20/2013			NTS 94-P-6 BLK K UNIT 1 QTR A (A-1-K CAMPSITE)	CAMPSITE A-1-K, 94-P-6	S62567	
221	9608205	STATUTORY RIGHT-OF-WAY (BC)	2/27/2008			NTS 94-P-11 BLK A UNIT 83, 84, 75, 74, 73, 72, 71, 61, 51 NTS 94-P-10 BLK D UNIT 70, 69, 68, 67, 66, 65, 64, 63, 62, 61, 60 NTS 94-P-10 BLK C UNIT 70, 69, 68, 67, 66, 56, 55, 54, 53, 52, 51, 41 NTS 94-P-10 BLK B UNIT 50, 49, 48, 47, 46, 45, 44, 34, 33, 32, 31 NTS 94-P-10 BLK A UNIT 40, 39, 38, 37, 36, 35, 34, 33	PIPELINE (SALES GAS LOOP) FROM COMP @ D-75-A, 94-P-11 TO B-71-A, 94-P-11 TO A-47-B, 94-P-10 TO TIE IN TO PGP45716 @ B-33-A, 94-P-10	E63995	
222	9608234	STATUTORY RIGHT-OF-WAY	4/22/2003			NTS 94-P-11 BLK B UNIT 4 QTR A (A-4-B)	WELLSITE A-4-B, 94-P-11	S63986	
223	9608235	LICENCE OF OCCUPATION	11/7/2011			NTS 94-P-6 BLK I UNIT 80 QTR D (D-80-I)	WELLSITE AND ACCESS ROAD d-80-I, 94-P-6	S63987	
224	9608337	STATUTORY RIGHT-OF-WAY	10/19/2013			NTS 94-P-11 BLK H UNIT 42 QTR D (d-42-H)	WELLSITE D-42-H, 94-P-11 (BH D-32-H)	S62598	
225	9608338	STATUTORY RIGHT-OF-WAY	10/16/2010			NTS 94-P-11 BLK H UNIT 64 QTR D	WELLSITE & ACCESS ROAD D-64-H, 94-P-11 (BH A-64-H)	S62578	
226	9608339	STATUTORY RIGHT-OF-WAY	11/7/2010			NTS 94-P-11 BLK H UNIT 71 QTR C	WELLSITE & ACCESS ROAD @ C-71-H, 94-P-11 (BH B-81-H)	S64000	
227	9608341	LICENCE OF OCCUPATION	10/16/2012			NTS 94-P-11 BLK G UNIT 61 QTR A (B-A61-G)	WELLSITE EXTENSION FOR B-A61-G/94-P-11	S62581	
228	9608354	STATUTORY RIGHT-OF-WAY	10/22/2011			NTS 94-P-6 BLK K UNIT 37 QTR B (B-37-K)	WELLSITE B-37-K, 94-P-6	S62595	
229	9608355	STATUTORY RIGHT-OF-WAY	10/15/2003			NTS 94-P-6 BLK K UNIT 29 QTR D (D-29-K)	WELLSITE D-29-K, 94-P-6	S63976	
230	9608356	STATUTORY RIGHT-OF-WAY	10/15/2003			NTS 94-P-6 BLK K UNIT 12 QTR A (A-12-K)	WELLSITE A-12-K, 94-P-6	S63975	
231	9608357	STATUTORY RIGHT-OF-WAY	10/17/2012			NTS 94-P-6 BLK J UNIT 6 QTR A (A-6-J)	WELLSITE A-6-J, 94-P-6	S62576	
232	9608358	STATUTORY RIGHT-OF-WAY	11/7/2011			NTS 94-P-6 BLK J UNIT 3 QTR D (D-3-J)	WELLSITE AND ACCESS ROAD D-3-J, 94-P-6	S63985	
233	9608359	STATUTORY RIGHT-OF-WAY	10/17/2004			NTS 94-P-6 BLK G UNIT 99 QTR D (D-99-G)	WELLSITE D-99-G, 94-P-6	S62584	
234	9608384	STATUTORY RIGHT-OF-WAY	10/19/2001			NTS 94-P-6 BLK F UNIT 55 QTR D (D-55-F)	WELLSITE D-55-F, 94-P-6	S63950	

235	9608385	LICENCE OF OCCUPATION	11/14/2011			NTS 94-P-6 BLK G UNIT 39 QTR B	WELLSITE & ACCESS ROAD B-39-G, 94-P-6	S64002	
236	9608387	STATUTORY RIGHT-OF-WAY	10/19/2003			NTS 94-P-6 BLK F UNIT 51 QTR D (D-51-F)	WELLSITE D-51-F, 94-P-6	S62575	
237	9608392	STATUTORY RIGHT-OF-WAY	10/19/2003			NTS 94-P-6 BLK L UNIT 67 QTR C (C-67-L)	WELLSITE C-67-L, 94-P-6	S62571	
238	9608393	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-6 BLK L UNIT 88 QTR C (C-88-L)	WELLSITE C-88-L, 94-P-6	S62599	
239	9608394	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-5 BLK I UNIT 61 QTR D (D-61-I)	WELLSITE D-61-I, 94-P-5	S62597	
240	9608395	STATUTORY RIGHT-OF-WAY	10/16/2011			NTS 94-P-6 BLK L UNIT 36 QTR D (D-36-L)	WELLSITE d-36-L, 94-P-6	S62580	
241	9608396	STATUTORY RIGHT-OF-WAY	10/16/2003			NTS 94-P-06 BLK K UNIT 60 QTR A (A-60-K)	WELLSITE A-60-K, 94-P-6	S62579	
242	9608398	STATUTORY RIGHT-OF-WAY	10/22/2011			NTS 94-P-11 BLK C UNIT 7 QTR C	WELLSITE & ACCESS ROAD C-7-C, 94-P-11 (DD TO B-7-C)	S62572	
243	9608399	LICENCE OF OCCUPATION	10/22/2011			NTS 94-P-11 BLK C UNIT 90 QTR D	WELLSITE & ACCESS ROAD D-90-C, 94-P-11 (DD TO A-100-C)	S62570	
244	9608400	STATUTORY RIGHT-OF-WAY	10/19/2013			NTS 94-P-6 BLK K UNIT 98 QTR B	WELLSITE B-98-K, 94-P-6 (DD TO C-98-K)	S62569	
245	9608401	LICENCE OF OCCUPATION	10/17/2011			NTS 94-P-6 BLK K UNIT 65 QTR D	WELLSITE D-65-K, 94-P-6 (DD TO B-75-K)	S62583	
246	9608441	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK J UNIT 27 QTR B (b-27-J CAMPSITE)	CAMPSITE FOR 2002/2003 SEASON	S62373	
247	9608455	LICENCE OF OCCUPATION	10/29/2015			NTS 94-P-11 BLK K UNIT 61 QTR A (A-51-K FROM A-61-K)	WELLSITE A-61-K, 94-P-11 (BH A-51-K)	S63959	
248	9608456	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-11 BLK J UNIT 73 QTR C (C-73-J)	WELLSITE & ACCESS ROAD C-73-J, 94-P-11	S63974	
249	9608457	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-11 BLK J UNIT 22 QTR C	WELLSITE & ACCESS ROAD TO C-22-J, 94-P-11 (BH B-22-J)	S63972	
250	9608459	LICENCE OF OCCUPATION	10/31/2015			NTS 94-P-11 BLK J UNIT 56 QTR B	WELLSITE & ACCESS ROAD TO B-56-J, 94-P-11 (BH C-56-J)	S63971	
251	9608464	LICENCE OF OCCUPATION	11/14/2013			NTS 94-P-12 BLK A UNIT 68 QTR B (B-68-A)	WELLSITE & ACCESS ROAD B-68-A, 94-P-12	S64001	
252	9608465	LICENCE OF OCCUPATION	12/12/2011			NTS 94-P-11 BLK L UNIT 76 QTR B (B-76-L)	WELLSITE, ACCESS ROAD & REMOTE SUMP @ B-76-L, 94-P-11	S62371	
253	9608466	LICENCE OF OCCUPATION	10/29/2011			NTS 94-P-11 BLK K UNIT 29 QTR A	WELLSITE & ACCESS ROAD A-29-K, 94-P-11	S63961	
254	9608470	LICENCE OF OCCUPATION	12/12/2011			NTS 94-P-11 BLK K UNIT 78 QTR D	WELLSITE AND ACCESS ROAD @ D-78-K, 94-P-11	S62370	
255	9608471	LICENCE OF OCCUPATION	11/6/2011			NTS 94-P-11 BLK D UNIT 40 QTR D (D-40-D)	WELLSITE AND ACCESS ROAD D-40-D, 94-P-11	S63988	
256	9608484	STATUTORY RIGHT-OF-WAY	10/29/2015			NTS 94-P-11 BLK K UNIT 5 QTR D (D-5-K)	WELLSITE D-5-K, 94-P-11	S63962	
257	9608485	LICENCE OF OCCUPATION	10/29/2012			NTS 94-P-12 BLK A UNIT 91 QTR B (B-91-A)	WELLSITE & ACCESS ROAD B-91-A, 94-P-12	S64020	
258	9608486	LICENCE OF OCCUPATION	10/29/2003			NTS 94-P-11 BLK D UNIT 35 QTR A (A-35-D)	WELLSITE A-35-D, 94-P-11	S63958	
259	9608487	LICENCE OF OCCUPATION	10/29/2015			NTS 94-P-11 BLK J UNIT 38 QTR A (A-38-J)	WELLSITE & ACCESS ROAD A-38-J, 94-P-11	S63963	

260	9608488	LICENCE OF OCCUPATION	10/30/2011			NTS 94-P-11 BLK J UNIT 16 QTR D	WELLSITE & ACCESS ROAD D-16-J, 94-P-11	S63973	
261	9608491	LICENCE OF OCCUPATION	10/29/2014			NTS 94-P-6 BLK L UNIT 62 QTR B (B-62-L)	WELLSITE B-62-L, 94-P-6	S63960	
262	9608494	STATUTORY RIGHT-OF-WAY (BC)	5/27/2004			NTS 94-P-6 BLK K UNIT 60 (a-60-K/94-P-6 to c-51-L/94-P-6) NTS 94-P-6 BLK L UNIT 51	PIPELINE	E64012	
263	9608506	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK L UNIT 36 (d-36-L TO EXISTING PL AT d-36-L)	PIPELINE	E64009	
264	9608521	STATUTORY RIGHT-OF-WAY (BC)	6/10/2004			NTS 94-P-6 BLK K UNIT 39 29 (b-39-K to d-29-K)	PIPELINE	E64034	
265	9608534	STATUTORY RIGHT-OF-WAY (BC)	8/10/2004			NTS 94-P-6 BLK G UNIT 88 89 98 99 NTS 94-P-6 BLK J UNIT 9 10 NTS 94-P-6 BLK K UNIT 1 (c-89-G TO a-1-K AND d-99-G TO TIE IN AT PL c-98-G/94-P-6 AND A-9-J TO a-1-K) (PROJECT 10124, SEGMENTS 1-4)	PIPELINE	E64013	
266	9608541	LICENCE OF OCCUPATION - BC	3/13/2003			NTS 94-P-5 BLK I UNIT 61 NTS 94-P-6 BLK L UNIT 67 68 69 70 79 88 89	PIPELINE FROM C-88-L TO TIE IN @ D-69-L/94-P-6 (10135-1) C-67-L TO C-68-L, 94-P-6 (10135-2/4 - CANCELLED)	E64014	
267	9608554	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK D UNIT 2 3 12 13 23 24 34 35 36 37 40 47 48 49 50 NTS 94-P-6 BLK L UNIT 52 62 72 82 92 (d-40-D/94-P-11 TO c-48-D to d-37-D TO a-35-D to b-62-L/94-P-6 to PL TO a-52-L/94-P-6)	PIPELINE	E64016	
268	9608571	STATUTORY RIGHT-OF-WAY (BC)	8/3/2011			NTS 94-P-11 BLK K UNIT 29 QTR A NTS 94-P-11 BLK K UNIT 5 QTR D NTS 94-P-11 BLK K UNIT 4 QTR C (a-29-K to d-5-K TO TIE IN AT c-4-K/94-P-11)	PIPELINE	E64211	
269	9608579	STATUTORY RIGHT-OF-WAY (BC)	4/30/2003			NTS 94-P-11 BLK B UNIT 4 QTR A NTS 94-P-11 BLK B UNIT 5 NTS 94-P-11 BLK B UNIT 6 NTS 94-P-11 BLK B UNIT 7 QTR C (TIE IN a-4-B/94-P-11 to c-7-B/94-P-11)	PIPELINE	E62378	
270	9608610	STATUTORY RIGHT-OF-WAY (BC)	8/20/2009			NTS 94-P-6 BLK L UNIT 23 24 33 41 42 43 51 52 (c-24-L/94-P-6 TO C-51-L/94-P-6)	PIPELINE	E64035	
271	9608611	STATUTORY RIGHT-OF-WAY (BC)	12/24/2003			NTS 94-P-6 BLK K UNIT 1 2 12 13 14 23 24 25 26 36 37 38 39 40 NTS 94-P-6 BLK L UNIT 31 41 42 52 (a-1-K TO a-12-K TO b-37-K TO b-39-K TO EXISTING PL IN a-52-L/96-P-6)	PIPELINE	E64036	
272	9608764	STATUTORY RIGHT-OF-WAY	6/11/2012			NTS 94-P-6 BLK L UNIT 51 QTR C	WATER DISPOSAL SITE AND COMPRESSOR SITE C-51-L, 94-P-6	S64202	

273	9609094	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK J UNIT 38 QTR A (a-38-J TO a-28-J/94-P-11)	PIPELINE	E64225	
274	9609438	STATUTORY RIGHT-OF-WAY (BC)	12/17/2003			NTS 94-P-11 BLK C UNIT 25 QTR C (c-25-C, 94-P-11 to b-85-K, 94-P-6) NTS 94-P-6 BLK K UNIT 85 QTR B NTS 94-P-11 BLK C UNIT 26 NTS 94-P-11 BLK C UNIT 16 NTS 94-P-11 BLK C UNIT 6 NTS 94-P-6 BLK K UNIT 96 NTS 94-P-6 BLK K UNIT 86	PIPELINE	E64286	
275	9609450	STATUTORY RIGHT-OF-WAY	1/25/2004			NTS 94-P-11 BLK G UNIT 57 QTR D	WELL SITE D-57-G, 94-P-11	S53470	
276	9609458	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-06 BLK L UNIT 068, 067, 057, 047, 046, 036, 035, 034	PIPELINE FROM C-68-L TO C-34-L, 94-P-6	E66835	
277	9610019	LICENCE OF OCCUPATION	1/20/2013			NTS 94-P-9 BLK L UNIT 59 QTR B	WELLSITE B-59-L/94-P-9	S75143	
278	9610252	STATUTORY RIGHT-OF-WAY	10/22/2012			NTS 94-P-11 BLK J UNIT 42 QTR B	WELLSITE B-42-J, 94-P-11 (BH A-32-J)	S64868	
279	9610253	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-6 BLK H UNIT 97 QTR A (A-97-H)	WELLSITE & ACCESS ROAD A-97-H, 94-P-6	S64851	
280	9610254	STATUTORY RIGHT-OF-WAY	10/31/2014			NTS 94-P-11 BLK A UNIT 39 QTR A (A-39-A)	WELLSITE & ACCESS ROAD A-39-A, 94-P-11	S64856	
281	9610255	STATUTORY RIGHT-OF-WAY	10/31/2009			NTS 94-P-5 BLK I UNIT 65 QTR D (D-65-I)	WELLSITE & ACCESS ROAD D-65-I, 94-P-5	S64844	
282	9610256	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-14 BLK F UNIT 73 QTR C	WELLSITE @ C-73-F, 94-P-14	S64919	
283	9610257	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK K UNIT 14 QTR B (B-14-K)	WELLSITE & ACCESS ROAD B-14-K, 94-P-6	S64854	
284	9610259	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-11 BLK L UNIT 56 QTR D (D-56-L)	WELLSITE D-56-L, 94-P-11	S64873	
285	9610260	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-6 BLK J UNIT 92 QTR D (D-92-J)	WELLSITE & ACCESS ROAD D-92-J, 94-P-6	S64853	
286	9610261	LICENCE OF OCCUPATION	11/1/2012			NTS 94-P-11 BLK D UNIT 56 QTR B (B-56-D)	WELLSITE & ACCESS ROAD D-56-D, 94-P-11	S64866	
287	9610262	LICENCE OF OCCUPATION	10/31/2016			NTS 94-P-11 BLK K UNIT 3 QTR B (B-3-K)	WELLSITE & ACCESS ROAD B-3-K, 94-P-11	S64869	
288	9610263	STATUTORY RIGHT-OF-WAY	11/1/2012			NTS 94-P-11 BLK K UNIT 20 QTR A (A-20-K)	WELLSITE & ACCESS ROAD A-20-K, 94-P-11	S64871	
289	9610264	LICENCE OF OCCUPATION	11/25/2012			NTS 94-P-11 BLK B UNIT 35 QTR D (D-35-B)	WELLSITE D-35-B, 94-P-11	S64857	
290	9610265	STATUTORY RIGHT-OF-WAY	11/26/2012			NTS 94-P-6 BLK H UNIT 83 QTR B (B-83-H)	WELLSITE B-83-H, 94-P-6	S64850	
291	9610266	STATUTORY RIGHT-OF-WAY	10/31/2014			NTS 94-P-12 BLK A UNIT 23 QTR A	WELLSITE & ACCESS ROAD @ A-23-A, 94-P-12	S64877	
292	9610267	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK G UNIT 5 QTR C (C-5-G)	WELLSITE & ACCESS ROAD C-5-G, 94-P-6	S64847	
293	9610268	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-6 BLK C UNIT 92 QTR D (D-92-C)	WELLSITE & ACCESS ROAD D-92-C, 94-P-6	S64846	
294	9610269	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-11 BLK C UNIT 15 QTR D	WELLSITE & ACCESS ROAD D-A15-C, 94-P-11 (BH 02/C-25-C)	S64860	
295	9610270	LICENCE OF OCCUPATION	10/28/2016			NTS 94-P-11 BLK B UNIT 65 QTR B	WELLSITE & ACCESS ROAD @ B-65-B, 94-P-11 (BH C-65-B)	S64858	
296	9610271	LICENCE OF OCCUPATION	9/25/2012			NTS 94-P-6 BLK J UNIT 30 QTR A (A-30-J)	WELLSITE & ACCESS ROAD A-30-J, 94-P-6	S64852	

297	9610273	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-5 BLK J UNIT 43 QTR C (C-43-J)	WELLSITE C-43-J, 94-P-5	S63100	
298	9610274	STATUTORY RIGHT-OF-WAY	10/28/2014			NTS 94-P-6 BLK H UNIT 57 QTR C (C-57-H)	WELLSITE & ACCESS ROAD C-57-H, 94-P-6	S64849	
299	9610275	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-14 BLK C UNIT 5 QTR A	WELLSITE A-5-C, 94-P-14	S64918	
300	9610279	LICENCE OF OCCUPATION	11/7/2012			NTS 94-P-11 BLK D UNIT 31 QTR D (D-31-D)	WELLSITE D-31-D, 94-P-11	S64864	
301	9610282	LICENCE OF OCCUPATION	10/30/2012			NTS 94-P-11 BLK C UNIT 43 QTR D	WELLSITE & ACCESS ROAD TO D-43-C, 94-P-11	S64862	
302	9610286	LICENCE OF OCCUPATION	10/31/2012			NTS 94-P-11 BLK D UNIT 19 QTR D	WELLSITE & ACCESS ROAD TO D-A19-D, 94-P-11	S64863	
303	9610287	STATUTORY RIGHT-OF-WAY	10/31/2012			NTS 94-P-11 BLK K UNIT 7 QTR C (C-7-K)	WELLSITE & ACCESS ROAD C-7-K, 94-P-11	S64870	
304	9610289	LICENCE OF OCCUPATION	12/6/2012			NTS 94-P-11 BLK K UNIT 85 QTR B (B-85-K)	WELLSITE B-85-K, 94-P-11	S64872	
305	9610300	LICENCE OF OCCUPATION	10/22/2012			NTS 94-P-10 BLK J UNIT 54 QTR B	WELLSITE B-54-J, 94-P-10	S75144	
306	9610309	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-6 BLK K UNIT 84 (D-84-K CAMPSITE)	CAMPSITE @ D-84-K, 94-P-6	S64966	
307	9610310	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK C UNIT 89 QTR C (B-89-C CAMPSITE)	CAMPSITE @ B-89-C, 94-P-11	S64965	
308	9610311	LICENCE OF OCCUPATION	6/9/2013			NTS 94-P-11 BLK K UNIT 86 QTR B	CAMPSITE @ B-86-K, 94-P-11	S65128	
309	9610312	LICENCE OF OCCUPATION	4/23/2002			NTS 94-P-5 BLK I UNIT 65 (C-65-I)	CAMPSITE @ C-65-I, 94-P-5	S65045	
310	9610316	LICENCE OF OCCUPATION	3/24/2013			NTS 94-P-11 BLK B UNIT 81 (B-81-B CAMPSITE)	CAMPSITE @ B-81-B, 94-P-11	S64967	
311	9610323	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK A UNIT 75, 76, 77, 78, 79, 69, 70 NTS 94-P-11 BLK B UNIT 61, 51, 52, 42, 43, 44, 34, 35, 36, 26, 27, 18, 19, 28, 9, 10 NTS 94-P-11 BLK C UNIT 1 NTS 94-P-6 BLK K UNIT 91, 92, 93, 83, 84, 85, 86, 76, 77, 78, 68, 69, 70, 60 NTS 94-P-6 BLK L UNIT 51, 52, 42, 43, 44, 34, 35, 36 (d-36-L/94-P-6 TO COMPRESSOR d-75-A/94-P-11)	PIPELINE	E64879	
312	9610412	STATUTORY RIGHT-OF-WAY	11/25/2012			NTS 94-P-11 BLK C UNIT 38 QTR A	WELLSITE A-38-C, 94-P-11 (BH D-38-C)	S64861	
313	9610634	STATUTORY RIGHT-OF-WAY (BC)	6/10/2008			NTS 94-P-11 BLK D UNIT 48, 49, 59, 60 NTS 94-P-12 BLK A UNIT 51, 52 (C-48-D/94-P-11 TO D-52-A/94-P-12)	PIPELINE	E64900	
314	9610635	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-11 BLK K UNIT 3 QTR B (TIE IN B-3-K/94-P-11 TO PL B-3-K/94-P-11)	PIPELINE	E63333	
315	9610638	LICENCE OF OCCUPATION	12/18/2012			NTS 94-P-14 BLK J UNIT 38 QTR C (C-38-J)	WELLSITE C-38-J, 94-P-14	S63336	
316	9610639	STATUTORY RIGHT-OF-WAY	12/31/2012			NTS 94-P-6 BLK L UNIT 28 QTR A (A-28-L)	WELLSITE A-28-L, 94-P-6	S64855	
317	9610652	STATUTORY RIGHT-OF-WAY (BC)	3/1/2011			NTS 94-P-6 BLK K UNIT 37	PIPELINE B-37-K, 94-P-6 TO B-37-K, 94-P-6	E64897	

318	9610653	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK J UNIT 3, 4, 5, 6 (D-3-J/94-P-6 TO PL D-6-J/94-P-6)	PIPELINE	E64890	
319	9610654	LICENCE OF OCCUPATION - BC	10/27/2014			NTS 94-P-11 BLK C UNIT 15, 25	PIPELINE D-A15-C TO C-25-C/94-P-11	E64909	
320	9610688	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 65 QTR C (C- 65-A & b-75-A STORAGE SITE) NTS 94-P-11 BLK A UNIT 75 QTR B	STORAGE SITE	S64993	
321	9610710	STATUTORY RIGHT-OF-WAY (BC)	2/17/2010			NTS 94-P-5 BLK I UNIT 86, 76, 75, 65	PIPELINE D-86-I, 94-P-5 TO D-65-I, 94-P-5	E64883	
322	9610711	STATUTORY RIGHT-OF-WAY (BC)	10/28/2010			NTS 94-P-6 BLK L UNIT 28, 36, 37, 38 (A-28-L/94-P-6 TO D-36-L/94-P-6)	PIPELINE	E64956	
323	9610712	LICENCE OF OCCUPATION - BC	2/3/2015			NTS 94-P-14 BLK C UNIT 5 QTR A NTS 94-P-14 BLK K UNIT 95, 85, 75, 74, 64, 63, 62 NTS 94-P-14 BLK K UNIT 61 QTR A (a-5-C, 94-P-14 TO a-61-K, 94-P-11)	PIPELINE	E64835	
324	9610714	STATUTORY RIGHT-OF-WAY (BC)	5/13/2010			NTS 94-P-6 BLK K UNIT 98, 97, 87 NTS 94-P-11 BLK C UNIT 8, 7 (TIE IN B-98-K/94-P-6 TO D-87-K/94-P-6 & C-7-C/94-P-11 TO PL B-97-K/94-P-6)	PIPELINE	E64911	
325	9610742	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK G UNIT 51, 60, 70, 80, 90, 100 NTS 94-P-6 BLK F UNIT 91 NTS 94-P-6 BLK K UNIT 1 (TIE IN D-51-F/94-P-6 TO A-1-K/94-P-6)	PIPELINE	E64895	
326	9610743	STATUTORY RIGHT-OF-WAY (BC)	11/9/2010			NTS 94-P-11 BLK C UNIT 26, 36, 37, 38	PIPELINE FROM A-38-C TO A-26-C, 94-P- 11	E64908	
327	9610760	LICENCE OF OCCUPATION	12/20/2012			NTS 94-P-14 BLK G UNIT 35 QTR D (D- 35-G)	WELLSITE D-35-G, 94-P-14 (BH C-34-G)	S65034	
328	9610762	LICENCE OF OCCUPATION - BC	10/22/2014			NTS 94-P-11 BLK K UNIT 85 (B-85-K/94-P-11 TO PL A-85-K/94-P-11)	PIPELINE	E64836	
329	9610771	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-06 BLK J UNIT 092, 093 NTS 94-P-11 BLK B UNIT 003, 004	PIPELINE FROM D-92-J, 94-P-6 TO A-4-B, 94-P-11	E64912	
330	9610807	STATUTORY RIGHT-OF-WAY (BC)	6/14/2010			NTS 94-P-11 BLK H UNIT 42, 43, 53, 54, 64 (D-42-H/94-P-11 TO PL D-64-H/94-P-11)	PIPELINE	E64841	
331	9610849	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-11 BLK J UNIT 22, 23, 32, 33, 34, 35, 36, 37, 38 (c-22-J/94-P-11 TIE IN PL d-38-J/94-P-11 PROJECT 11533) (b-42-J/94-P-11 TO d-33-J/94-P-11 - PROJECT 11043)	PIPELINE	E64838	

332	9610850	STATUTORY RIGHT-OF-WAY (BC)	7/8/2008			NTS 94-P-11 BLK H UNIT 71, 72, 73, 74 (C-71-H/94-P-11 TO PL A-74-H/94-P-11)	PIPELINE c-71-H/94-P-11 TO a-74-H/94-P-11	E64840	
333	9610853	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK F UNIT 55, 54, 53, 52, 51 (D-55-F/94-P-6 TO D-51-F/94-P-6)	PIPELINE	E64892	
334	9610871	LICENCE OF OCCUPATION - BC	10/28/2014			NTS 94-P-11 BLK K UNIT 10, 19, 20 (C-10-K/94-P-11 TO PL B-19-K/94-P-11)	PIPELINE	E64833	
335	9610912	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK J UNIT 6, 7, 8, 9 (A-6-J/94-P-6 TO PL A-9-J/94-P-6)	PIPELINE	E64891	
336	9610913	STATUTORY RIGHT-OF-WAY (BC)	5/15/2009			NTS 94-P-5 BLK I UNIT 61, 62, 63, 64, 65 (D-65-I/94-P-5 TO D-61-I/94-P-5)	PIPELINE	E64885	
337	9610915	STATUTORY RIGHT-OF-WAY (BC)	7/14/2008			NTS 94-P-11 BLK H UNIT 64, 65, 66, 74, 75 (D-64-H/94-P-11 TO B-66-H/94-P-11)	PIPELINE	E64842	
338	9610917	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-5 BLK I UNIT 34, 43, 44, 53, 63 (C-34-I/94-P-5 TO PL D-63-I/94-P-5)	PIPELINE	E64881	
339	9610929	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-11 BLK J UNIT 38 NTS 94-P-11 BLK J UNIT 47 NTS 94-P-11 BLK J UNIT 48 NTS 94-P-11 BLK J UNIT 56 NTS 94-P-11 BLK J UNIT 57 (b-56-J TO PL a-38-J/94-P-11)	PIPELINE	E64837	
340	9610941	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011			NTS 94-P-6 BLK H UNIT 97, 96, 86 (A-97-H/94-P-6 TO PL C-86-H/94-P-6)	PIPELINE	E64888	
341	9610998	PERMIT BC	11/27/2002			NTS 94-P-11 BLK E UNIT 42 QTR D (D- 42-E CAMPSITE)	CAMPSITE	S64915	
342	9611124	LICENCE OF OCCUPATION	12/23/2012			NTS 94-P-12 BLK H UNIT 71 QTR B	WELLSITE & ACCESS ROAD TO B-71-H, 94-P-12	S63324	
343	9611131	LICENCE OF OCCUPATION - BC	10/28/2014			NTS 94-P-11 BLK J UNIT 8, 18, 28, 38 NTS 94-P-11 BLK G UNIT 78, 88, 98 (A-38-J/94-P-11 TO PL A-78-G/94-P-11)	PIPELINE	E64829	
344	9611132	STATUTORY RIGHT-OF-WAY (BC)	3/11/2011			NTS 94-P-11 BLK K UNIT 8, 9, 19, 20 (A-20-K/94-P-11 TO PL C-7-K/94-P-11)	PIPELINE	E64834	
345	9611133	STATUTORY RIGHT-OF-WAY (BC)	3/11/2011			NTS 94-P-11 BLK K UNIT 5, 6, 7 (C-7-K/94-P-11 TO D-5-K/94-P-11)	PIPELINE	E64878	
346	9611136	LICENCE OF OCCUPATION - BC	2/3/2015			NTS 94-P-11 BLK D UNIT 94, 85, 75, 65, 55, 45, 46, 47, 48 (C-94-D/94-P-11 TO C-48-D/94-P-11)	PIPELINE	E64904	

347	9611137	LICENCE OF OCCUPATION - BC	6/1/2017		NTS 94-P-11 BLK K UNIT 61 NTS 94-P-11 BLK J UNIT 70, 69, 68, 58, 48 (A-61-K/94-P-11 TO PL D-48-J/94-P-11)	PIPELINE	E63350	
348	9611195	STATUTORY RIGHT-OF-WAY (BC)	8/16/2011		NTS 94-P-6 BLK H UNIT 83, 84, 85, 86, 87, 88, 98, 99 NTS 94-P-6 BLK I UNIT 9, 10 NTS 94-P-6 BLK J UNIT 1, 2, 3 (B-83-H/94-P-6 TO PL D-3-J/94-P-6)	PIPELINE	E64889	
349	9611251	LICENCE OF OCCUPATION	1/13/2013		NTS 94-P-11 BLK E UNIT 18 QTR B	WELLSITE B-18-E, 94-P-11 (BH C-18-E & B-28-E)	S65177	
350	9611791	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017		NTS 94-P-11 BLK B UNIT 065, 064, 063, 073, 072, 071	PIPELINE FROM B-65-B/94-P-11 TO A-71-B/94-P-11 (AREA 2 ON PLAN EPP30731)	E63176	
351	9611986	STATUTORY RIGHT-OF-WAY (BC)	8/13/2006		NTS 94-P-5 BLK I UNIT 61 NTS 94-P-6 BLK L UNIT 68, 69, 70	PIPELINE D-61-I, 94-P-5 TO C-68-L, 94-P-6	E63157	
352	9612399	LICENCE OF OCCUPATION	8/10/2017		NTS 94-P-11 BLK J UNIT 28 QTR A (a-28-J)	TEMPORARY WORK SPACE FOR PIPELINE RUPTURE REPAIR	S67787	
353	9612413	LICENCE OF OCCUPATION	8/10/2017		NTS 94-P-6 BLK L UNIT 28 QTR A (a-28-L) (BORROW PIT FOR FOR PIPELINE a-28-L to d-36-L, 94-P-6)	BORROW PIT	S66737	
354	9612440	STATUTORY RIGHT-OF-WAY	4/4/2004		NTS 94-P-10 BLK K UNIT 93 QTR B	WELLSITE B-93-K, 94-P-10	S74734	
355	9613346	LICENCE OF OCCUPATION	10/21/2014		NTS 94-P-11 BLK A UNIT 54 QTR C	SEWAGE LAGOON C-54-A, 94-P-11	S66401	
356	9614288	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK B UNIT 63 QTR C (c-63-B)	WELLSITE C-63-B, 94-P-11	S67136	
357	9614289	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK K UNIT 92 QTR A (a-92-K)	WELLSITE A-92-K, 94-P-11 (BH C-92-K)	S67156	
358	9614290	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK J UNIT 79 QTR B (b-79-J)	WELLSITE B-79-J, 94-P-11 (BH B-89-J)	S67151	
359	9614291	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-6 BLK I UNIT 28 QTR C (c-28-I)	WELLSITE C-28-I, 94-P-6	S67130	
360	9614292	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK K UNIT 74 QTR C	WELLSITE C-74-K, 94-P-11 (BH B-84-K)	S67155	
361	9614294	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK J UNIT 54 QTR C (c-54-J)	WELLSITE C-54-J, 94-P-11 (BH A-65-J)	S67148	
362	9614295	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-11 BLK H UNIT 91 QTR C (c-91-H)	WELLSITE C-91-H, 94-P-11	S67146	
363	9614296	LICENCE OF OCCUPATION	12/1/2003		NTS 94-P-6 BLK F UNIT 92 QTR C (c-92-F)	WELLSITE C-92-F, 94-P-6	S67113	
364	9614297	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-6 BLK H UNIT 2 QTR A (a-2-H)	WELLSITE A-2-H, 94-P-6	S67115	
365	9614298	STATUTORY RIGHT-OF-WAY	12/1/2010		NTS 94-P-6 BLK G UNIT 95 QTR D (d-95-G)	WELLSITE @ D-95-G/94-P-6	S67114	
366	9614299	LICENCE OF OCCUPATION	12/1/2013		NTS 94-P-6 BLK H UNIT 36 QTR C (c-36-H)	WELLSITE C-36-H, 94-P-6	S67116	
367	9614300	LICENCE OF OCCUPATION	12/2/2013		NTS 94-P-6 BLK H UNIT 63 QTR C (c-63-H)	WELLSITE C-63-H, 94-P-6	S67117	

368	9614301	LICENCE OF OCCUPATION	12/1/2003			NTS 94-P-6 BLK H UNIT 100 QTR C (c-100-H)	WELLSITE C-100-H, 94-P-6	S67119	
369	9614302	LICENCE OF OCCUPATION	12/1/2003			NTS 94-P-6 BLK I UNIT 49 QTR D (d-49-I)	WELLSITE D-49-I, 94-P-6	S67132	
370	9614303	LICENCE OF OCCUPATION	12/2/2013			NTS 94-P-10 BLK E UNIT 16 QTR A	WELLSITE A-16-E, 94-P-10 (BH C-16-E & D-16-E)	S67134	
371	9614304	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK B UNIT 16 QTR B (b-16-B)	WELLSITE	S67135	
372	9614306	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK D UNIT 84 QTR A (a-84-D)	WELLSITE A-84-D, 94-P-11	S67140	
373	9614307	LICENCE OF OCCUPATION	12/1/2013			NTS 94-P-11 BLK F UNIT 10 QTR B	WELLSITE B-10-F, 94-P-11 (BH C-10-F)	S67143	
374	9614309	LICENCE OF OCCUPATION	12/4/2013			NTS 94-P-11 BLK H UNIT 42 QTR D (d-A42-H)	WELLSITE D-A42-H, 94-P-11 (BH D-42-H)	S67145	
375	9614348	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK J UNIT 34 QTR B (b-34-J)	WELLSITE b-34-J, 94-P-10 (BH B-44-J)	S67187	
376	9614584	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK J UNIT 38 QTR B (b-38-J)	WELLSITE	S67185	
377	9614586	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-10 BLK K UNIT 31 QTR A	WELLSITE A-31-K, 94-P-10 (BH A-41-K)	S67123	
378	9614588	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-11 BLK E UNIT 56 QTR A (a-56-E)	WELLSITE A-56-E, 94-P-11	S67142	
379	9614590	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-14 BLK B UNIT 51 QTR B	WELLSITE B-51-B, 94-P-14	S67158	
380	9614591	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-12 BLK A UNIT 40 QTR B (b-40-A)	WELLSITE B-40-A, 94-P-12	S67157	
381	9614592	LICENCE OF OCCUPATION	12/5/2013			NTS 94-P-11 BLK K UNIT 69 QTR A (a-69-K)	WELLSITE A-69-K, 94-P-11	S67153	
382	9614593	STATUTORY RIGHT-OF-WAY	12/5/2012			NTS 94-P-11 BLK J UNIT 97 QTR A (a-97-J)	WELLSITE A-97-J, 94-P-11 (BH D-97-J & B-7-B)	S67152	
383	9614679	LICENCE OF OCCUPATION	12/16/2013			NTS 94-P-6 BLK L UNIT 72 QTR B (B-72-L)	WELLSITE b-72-L, 94-P-6	S67133	
384	9614681	LICENCE OF OCCUPATION	1/7/2014			NTS 94-P-6 BLK L UNIT 57 QTR A (a-57-L)	WELLSITE A-57-L, 94-P-6	S67176	
385	9614690	LICENCE OF OCCUPATION - BC	10/29/2014			NTS 94-P-6 BLK I UNIT 28 QTR C NTS 94-P-6 BLK I UNIT 9 QTR C	PIPELINE C-28-I TO C-9-1, 94-P-6	E67743	
386	9614723	LICENCE OF OCCUPATION - BC	10/29/2014			NTS 94-P-6 BLK H UNIT 100 QTR C (c-100-H TO d-99-H) NTS 94-P-6 BLK H UNIT 99 QTR D	PIPELINE (INCLUDES 10M FOR WINTER ACCESS)	E67747	
387	9614795	STATUTORY RIGHT-OF-WAY	1/15/2014			NTS 94-P-6 BLK H UNIT 86 QTR D (d-86-H)	WELLSITE D-86-H, 94-P-6	S67118	
388	9614884	LICENCE OF OCCUPATION - BC	10/21/2014			NTS 94-P-6 BLK L UNIT 72 QTR B (b-72-L to c-62-L) NTS 94-P-6 BLK L UNIT 62 QTR C	PIPELINE	E67742	
389	9614917	STATUTORY RIGHT-OF-WAY (BC)	7/10/2009			NTS 94-P-6 BLK G UNIT 95 QTR D (d-95-G TO a-6-J) NTS 94-P-6 BLK J UNIT 6 QTR A	PIPELINE	E67737	

390	9614919	LICENCE OF OCCUPATION - BC	11/28/2014			NTS 94-P-10 BLK J UNIT 29 QTR B, D NTS 94-P-10 BLK E UNIT 16 QTR A NTS 94-P-10 BLK J UNIT 19, 9 NTS 94-P-10 BLK E UNIT 15, 14, 24, 23 22, 21 31 NTS 94-P-10 BLK F UNIT 40, 39, 38, 48, 47, 46, 56, 55, 65, 64, 63, 73, 72, 71, 81 NTS 94-P-10 BLK G UNIT 90, 100, 99,	PIPELINE D-29-J TO B-29-J, 94-P-10 (PROJECT 12576, SEGMENT 1) PIPELINE B-29-J TO A-47-F, 94-P-10 (PROJECT 12576, SEGMENT 2) PIPELINE A-47-F TO A-16-E, 94-P-10 (PROJECT 12576, SEGMENT 3)	E67778	
391	9615033	LICENCE OF OCCUPATION	1/5/2014			NTS 94-P-10 BLK K UNIT 21 QTR B (b- 21-K)	WELLSITE B-21-K, 94-P-10 (BH A-11-K)	S67186	
392	9615034	STATUTORY RIGHT-OF-WAY	1/6/2013			NTS 94-P-14 BLK B UNIT 77 QTR B	WELLSITE B-77-B, 94-P-14 (BH C-77-B)	S67159	
393	9615035	LICENCE OF OCCUPATION	1/6/2014			NTS 94-P-6 BLK L UNIT 17 QTR B (b-17- L)	WELLSITE B-17-L, 94-P-6	S67728	
394	9615047	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK A UNIT 93 QTR A (a- 93-A TO a-93-A)	PIPELINE	E67733	
395	9615048	LICENCE OF OCCUPATION - BC	2/5/2015			NTS 94-P-11 BLK J UNIT 54 QTR C (c-54 J to b-56-J, 94-P-11) NTS 94-P-11 BLK J UNIT 56 QTR B	PIPELINE	E67746	
396	9615049	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK J UNIT 77 QTR C (c-77- J TO b-56-J) NTS 94-P-11 BLK J UNIT 56 QTR B	PIPELINE	E67770	
397	9615051	LICENCE OF OCCUPATION - BC	10/24/2014			NTS 94-P-10 BLK J UNIT 38 QTR B (b-38- J TO d-29-J, 94-P-10) NTS 94-P-10 BLK J UNIT 39 NTS 94-P-10 BLK J UNIT 29 QTR D	PIPELINE	E67754	
398	9615055	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK J UNIT 97 QTR A (a-97- J to c-77-J) NTS 94-P-11 BLK J UNIT 87 NTS 94-P-11 BLK J UNIT 77 QTR C	PIPELINE	E67734	
399	9615056	LICENCE OF OCCUPATION - BC	12/17/2014			NTS 94-P-11 BLK K UNIT 74 QTR C (c- 74-K TO a-72-K, 94-P-11) NTS 94-P-11 BLK K UNIT 72 QTR A	PIPELINE	E67755	
400	9615059	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-11 BLK K UNIT 72 QTR A (a- 72-K to a-61-K) NTS 94-P-11 BLK K UNIT 61 QTR A	PIPELINE	E67771	
401	9615060	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK E UNIT 16 QTR A (a- 16-E, 94-P-10 to d-75-A, 94-P-11) NTS 94-P-10 BLK D UNIT 100 NTS 94-P-11 BLK A UNIT 91 NTS 94-P-11 BLK A UNIT 75 QTR D	PIPELINE a-16-E, 94-P-10 TO COMPRESSOR d-75-A, 94-P-11	E67713	
402	9615081	LICENCE OF OCCUPATION	1/28/2014			NTS 94-P-10 BLK F UNIT 23 QTR C	WELLSITE AND ACCESS ROAD C-23-F, 94-P-10 (DD TO D-13-F)	S67767	
403	9615082	LICENCE OF OCCUPATION	1/29/2014			NTS 94-P-10 BLK F UNIT 33 QTR C	WELLSITE AND ACCESS ROAD C-33-F, 94-P-10 (BH C-43-F & B-43-F)	S67768	
404	9615089	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK J UNIT 34 QTR B NTS 94-P-10 BLK J UNIT 38 QTR B NTS 94-P-10 BLK J UNIT 35, 36, 37	PIPELINE b-34-J TO b-36-J, 94-P-10 (PROJ 12572, SEG 1) PIPELINE b-38-J TO b-36-J, 94-P-10 (PROJ 12572, SEG 2)	E67756	

405	9615179	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK K UNIT 21 QTR B (b-21-K to b-29-J) NTS 94-P-10 BLK J UNIT 29 QTR B NTS 94-P-10 BLK J UNIT 30	PIPELINE	E67773	
406	9615192	LICENCE OF OCCUPATION - BC	10/27/2014			NTS 94-P-11 BLK D UNIT 31 QTR D (d-31-D TO a-38-C, 94-P-11) NTS 94-P-11 BLK C UNIT 38 QTR A	PIPELINE	E67736	
407	9615249	LICENCE OF OCCUPATION - BC	12/8/2014			NTS 94-P-10 BLK K UNIT 31 QTR A (a-31-K to b-30-J) NTS 94-P-10 BLK J UNIT 30 QTR B NTS 94-P-10 BLK J UNIT 40	PIPELINE	E67774	
408	9615257	LICENCE OF OCCUPATION	1/8/2014			NTS 94-P-11 BLK A UNIT 93 QTR A (a-93-A)	WELLSITE A-93-A, 94-P-11	S53371	
409	9615281	LICENCE OF OCCUPATION - BC	10/23/2014			NTS 94-P-6 BLK L UNIT 57 QTR A (a-57-L TO a-57-L)	PIPELINE	E67757	
410	9615360	LICENCE OF OCCUPATION - BC	12/8/2014			NTS 94-P-10 BLK F UNIT 23 QTR C NTS 94-P-10 BLK F UNIT 47 QTR B NTS 94-P-10 BLK F UNIT 33, 34, 44, 45, 46, 47	PIPELINE FROM C-23 F TO B-47-F, 94-P-10 (LICENSE 12672-001)	E67785	
411	9615373	LICENCE OF OCCUPATION - BC	12/9/2014			NTS 94-P-10 BLK F UNIT 33 QTR C NTS 94-P-10 BLK F UNIT 34 QTR A	PIPELINE FROM C-33-F TO A-34-F, 94-P-10 (LICENSE 12671-001)	E67782	
412	9615626	STATUTORY RIGHT-OF-WAY	2/23/2014			NTS 94-P-10 BLK G UNIT 94 QTR D	WELLSITE D-94-G, 94-P-10 (BH B-4-J)	S75123	
413	9615776	STATUTORY RIGHT-OF-WAY (BC)	1/11/2010			NTS 94-P-10 BLK G UNIT 94, 95, 96	PIPELINE FROM D-94-G TO D-96-G, 94-P-10	E84132	
414	9615856	LICENCE OF OCCUPATION	10/15/2010			NTS 94-P-11 BLK B UNIT 63 QTR D NTS 94-P-11 BLK B UNIT 73 QTR A	QUARRY D-63-B & A-73-B, 94-P-11	S67799	
415	9615959	STATUTORY RIGHT-OF-WAY (BC)	10/16/2009			NTS 94-P-14 BLK B UNIT 77 QTR B (b-77-B to a-97-J) NTS 94-P-11 BLK J UNIT 97 QTR A	PIPELINE b-77-B, 94-P-14 TO A-097-J, 94-P-11	E67788	
416	9617033	STATUTORY RIGHT-OF-WAY	10/19/2016			NTS 94-P-10 BLK J UNIT 36 QTR B (B-36-J)	WELLSITE & ACCESS ROAD B-36-J, 94-P-10 (BH A-46-J)	S75126	
417	9617034	STATUTORY RIGHT-OF-WAY	10/21/2014			NTS 94-P-10 BLK G UNIT 56 QTR A	WELLSITE AND ACCESS ROAD A-56-G, 94-P-10 (BH A-67-G)	S75127	
418	9617125	STATUTORY RIGHT-OF-WAY	10/22/2014			NTS 94-P-10 BLK G UNIT 47 QTR A	WELLSITE & ACCESS ROAD A-47-G, 94-P-10 (BH C-36-G)	S75129	
419	9617126	STATUTORY RIGHT-OF-WAY	10/22/2014			NTS 94-P-10 BLK G UNIT 45 QTR A	WELLSITE & ACCESS ROAD A-45-G, 94-P-10 (BH C-34-G)	S75128	
420	9617236	STATUTORY RIGHT-OF-WAY	11/5/2014			NTS 94-P-10 BLK G UNIT 64 QTR B (B-A64-G)	WELLSITE, CAMPSITE, ON LEASE PIPE @ B-A64-G, 94-P-10 (BH A-54-G)	S75125	
421	9617545	LICENCE OF OCCUPATION	11/30/2009			NTS 94-P-10 BLK G UNIT 64	CAMPSITE @ 64-G, 94-P-10	S130161	
422	9617759	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-11 BLK K UNIT 98 QTR C (c-98-K)	WELLSITE c-98-K, 94-P-11	S71391	
423	9617829	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-11 BLK F UNIT 98 QTR B (b-98-F)	WELLSITE B-98-F, 94-P-11	S70437	
424	9617830	LICENCE OF OCCUPATION	12/1/2014			NTS 94-P-11 BLK I UNIT 79 QTR A	WELLSITE A-79-I, 94-P-11 (BH D-79-I)	S70435	
425	9617831	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK J UNIT 83 QTR C NTS 94-P-11 BLK H UNIT 3 QTR C (c-3-H)	WELLSITE C-83-J, 94-P-11 (BH 202/c-73-J)	S71394	
426	9617834	LICENCE OF OCCUPATION	12/2/2014				WELLSITE C-3-H, 94-P-11	S71408	
427	9617836	LICENCE OF OCCUPATION	11/29/2014			NTS 94-P-14 BLK A UNIT 20 QTR B	WELLSITE B-20-A, 94-P-14 (BH A-21-B)	S70457	

428	9617837	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK H UNIT 44 QTR B (b-44-H)	WELLSITE B-44-H, 94-P-11	S71393	
429	9617838	LICENCE OF OCCUPATION	12/1/2014			NTS 94-P-11 BLK J UNIT 35 QTR C (c-35-J)	WELLSITE	S71392	
430	9617839	LICENCE OF OCCUPATION	12/2/2014			NTS 94-P-11 BLK I UNIT 67 QTR A	WELLSITE A-67-I, 94-P-11 (BH C-67-I)	S71403	
431	9617842	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-5 BLK J UNIT 5 QTR B (b-5-J)	WELLSITE B-5-J, 94-P-5	S70434	
432	9617843	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-6 BLK F UNIT 63 QTR C (c-63-F)	WELLSITE c-63-F, 94-P-6	S70438	
433	9617845	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-14 BLK B UNIT 28 QTR C (c-28-B)	WELLSITE C-28-B, 94-P-14 (BH D-29-B)	S70439	
434	9617846	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-14 BLK B UNIT 60 QTR A	WELLSITE A-60-B, 94-P-14 (BH A-70-B)	S71390	
435	9617847	LICENCE OF OCCUPATION	11/30/2014			NTS 94-P-6 BLK L UNIT 25 QTR C (c-25-L)	WELLSITE C-25-L, 94-P-6	S70436	
436	9617850	LICENCE OF OCCUPATION	11/29/2014			NTS 94-P-6 BLK G UNIT 75 QTR C (c-75-G)	WELLSITE c-75-G, 94-P-6	S70459	
437	9617880	LICENCE OF OCCUPATION	12/3/2014			NTS 94-P-14 BLK F UNIT 25 QTR B (b-25-F)	WELLSITE B-25-F, 94-P-14	S71405	
438	9617943	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-11 BLK L UNIT 4 QTR C (c-4-L)	WELLSITE C-4-L, 94-P-11	S71396	
439	9617961	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-14 BLK B UNIT 98 QTR A (a-98-B)	WELLSITE a-98-B, 94-P-14 (BH B-8-G)	S71400	
440	9617962	LICENCE OF OCCUPATION	12/6/2014			NTS 94-P-14 BLK G UNIT 29 QTR D (d-29-G)	WELLSITE d-29-G, 94-P-14 (BH B-28-G & A-29-G)	S71401	
441	9617996	STATUTORY RIGHT-OF-WAY (BC)	1/26/2011			NTS 94-P-10 BLK G UNIT 33, 43, 44, 45, 46, 47, 56 (A-47-G/94-P-10 TO A-45-G/94-P-10) (PROJECT 13744, SEGMENT 1) (A-56-G/94-P-10 TO B-46-G/94-P-10) (PROJECT 13744, SEGMENT 2) (A-45-G/94-P-10 TO C-33-G/94-P-10) (PROJECT 13744, SEGMENT 3)	PIPELINE	E85286	
442	9617997	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-10 BLK J UNIT 36, 26, 27 (B-36-J/94-P-10 TO B-27-J/94-P-10)	PIPELINE	E85285	
443	9618015	LICENCE OF OCCUPATION	12/8/2014			NTS 94-P-14 BLK C UNIT 81 QTR D (d-81-C)	WELLSITE D-81-C, 94-P-14 (BH A-81-C)	S71404	
444	9618024	LICENCE OF OCCUPATION	12/16/2014			NTS 94-P-6 BLK L UNIT 41 QTR B (b-41-L)	WELLSITE B-41-L, 94-P-6	S71443	
445	9618027	STATUTORY RIGHT-OF-WAY	12/21/2014			NTS 94-P-10 BLK G UNIT 71 QTR A	COMPRESSOR SITE @ A-71-G, 94-P-10	S75130	
446	9618169	STATUTORY RIGHT-OF-WAY (BC)	9/2/2011			NTS 94-P-10 BLK G UNIT 71 NTS 94-P-10 BLK H UNIT 80, 70, 69, 68, 67, 66, 65	PIPELINE FROM B-71-G/94-P-10 COMPRESSOR TO A-65-H/94-P-10 RISER	E84149	
447	9618181	LICENCE OF OCCUPATION	12/23/2014			NTS 94-P-5 BLK H UNIT 59 QTR C (c-59-H)	WELLSITEc-59-H, 94-P-5	S71421	
448	9618227	LICENCE OF OCCUPATION	12/22/2014			NTS 94-P-6 BLK E UNIT 83 QTR C (c-83-E)	WELLSITE C-83-E, 94-P-6	S71433	
449	9618229	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 87 QTR A	WELLSITE A-87-E, 94-P-6	S71416	
450	9618230	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 85 QTR B (b-85-E)	WELLSITE B-85-E, 94-P-6	S71415	
451	9618231	LICENCE OF OCCUPATION	12/21/2014			NTS 94-P-6 BLK E UNIT 98 QTR D	WELLSITE D-98-E, 94-P-6	S71418	

452	9618233	LICENCE OF OCCUPATION - BC	1/6/2015			NTS 94-P-11 BLK I UNIT 67 QTR A NTS 94-P-11 BLK I UNIT 68 NTS 94-P-11 BLK I UNIT 79 QTR A (a-67-I TO a-79-I, 94-P-11)	PIPELINE	E71475	
453	9618234	LICENCE OF OCCUPATION - BC	9/19/2014			NTS 94-P-11 BLK H UNIT 44 QTR B NTS 94-P-11 BLK H UNIT 43 NTS 94-P-11 BLK H UNIT 42 QTR D (b-44-H to d-42-H, 94-P-11)	PIPELINE	E71481	
454	9618236	LICENCE OF OCCUPATION - BC	1/6/2015			NTS 94-P-6 BLK G UNIT 75 QTR C NTS 94-P-6 BLK G UNIT 95 QTR D (c-75-G to d-95-G, 94-P-6)	PIPELINE	E71487	
455	9618264	LICENCE OF OCCUPATION	12/16/2014			NTS 94-P-6 BLK I UNIT 16 QTR D (d-16-I)	WELLSITE D-16-I, 94-P-6	S71414	
456	9618265	LICENCE OF OCCUPATION	12/22/2014			NTS 94-P-6 BLK I UNIT 12 QTR D (d-12-I)	WELLSITE D-12-I, 94-P-6 (BH C-12-I)	S71419	
457	9618292	LICENCE OF OCCUPATION	2/21/2011			NTS 94-P-10 BLK H UNIT 065 QTR A	RISER SITE A-65-H, 94-P-10	S130422	
458	9618340	LICENCE OF OCCUPATION - BC	1/21/2015			NTS 94-P-6 BLK E UNIT 87 QTR A NTS 94-P-6 BLK E UNIT 86 NTS 94-P-6 BLK E UNIT 85 QTR B (a-87-E to b-85-E, 94-P-6)	PIPELINE	E71492	
459	9618341	LICENCE OF OCCUPATION - BC	1/21/2015			NTS 94-P-6 BLK E UNIT 83 QTR C NTS 94-P-6 BLK E UNIT 84 NTS 94-P-6 BLK E UNIT 85 QTR A (c-83-E to a-85-E, 94-P-6)	PIPELINE	E71493	
460	9618455	LICENCE OF OCCUPATION - BC	4/6/2005			NTS 94-P-14 BLK G UNIT 29 QTR D NTS 94-P-14 BLK G UNIT 19, 9, 8 NTS 94-P-14 BLK B UNIT 98 QTR A (d-29-G to a-98-B, 94-P-14)	PIPELINE	E71460	
461	9618456	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-14 BLK B UNIT 98 QTR A NTS 94-P-14 BLK B UNIT 78, 88 NTS 94-P-14 BLK B UNIT 77 QTR B (a-98-B to b-77-B, 94-P-14)	PIPELINE	E71462	
462	9618457	LICENCE OF OCCUPATION - BC	2/6/2015			NTS 94-P-14 BLK C UNIT 81 QTR D NTS 94-P-14 BLK B UNIT 90, 99, 100 NTS 94-P-14 BLK B UNIT 98 QTR A (d-81-C to a-98-B, 94-P-14)	PIPELINE	E71461	
463	9618458	LICENCE OF OCCUPATION - BC	2/6/2015			NTS 94-P-11 BLK K UNIT 98 QTR C NTS 94-P-11 BLK K UNIT 97 QTR C (c-98-K to c-97-K, 94-P-11)	PIPELINE	E71469	
464	9618459	LICENCE OF OCCUPATION - BC	1/26/2015			NTS 94-P-6 BLK I UNIT 16 QTR D NTS 94-P-6 BLK I UNIT 17, 18, 19 NTS 94-P-6 BLK I UNIT 9 QTR C (d-16-I to c-9-I, 94-P-6)	PIPELINE	E71491	
465	9618471	LICENCE OF OCCUPATION - BC	10/15/2014			NTS 94-P-11 BLK J UNIT 83 QTR C NTS 94-P-11 BLK J UNIT 93 QTR B (c-83-J to b-93-J, 94-P-11)	PIPELINE	E71473	
466	9618473	LICENCE OF OCCUPATION - BC	1/26/2015			NTS 94-P-6 BLK F UNIT 63 QTR C NTS 94-P-6 BLK F UNIT 53 QTR D (c-63-F to d-53-F, 94-P-6)	PIPELINE	E71486	

467	9618533	LICENCE OF OCCUPATION - BC	4/7/2005			NTS 94-P-6 BLK E UNIT 85 QTR B NTS 94-P-6 BLK E UNIT 95 NTS 94-P-6 BLK L UNIT 5, 14, 15, 24 NTS 94-P-6 BLK L UNIT 34 QTR C (b-85-E to c-34-L, 94-P-6)	PIPELINE	E71494	
468	9618551	LICENCE OF OCCUPATION - BC	1/27/2015			NTS 94-P-14 BLK F UNIT 25 QTR B NTS 94-P-14 BLK F UNIT 25, 24, 23, 22, 21 NTS 94-P-14 BLK G UNIT 30 NTS 94-P-14 BLK G UNIT 29 QTR C (b-25-F to C-29-G, 94-P-14)	PIPELINE	E71459	
469	9618555	LICENCE OF OCCUPATION - BC	2/10/2015			NTS 94-P-11 BLK J UNIT 35 QTR C (c-35-J TO c-35-J, 94-P-11)	PIPELINE	E71477	
470	9618723	LICENCE OF OCCUPATION - BC	4/12/2018			NTS 94-P-11 BLK K UNIT 97 QTR C NTS 94-P-14 BLK C UNIT 7 NTS 94-P-14 BLK C UNIT 6 NTS 94-P-14 BLK C UNIT 5 QTR A (c-97-K, 94-P-11 to a-5-C, 94-P-14)	PIPELINE C-097-K/094-P-11 TO A-005-C/094-P-14	E71470	
471	9618724	LICENCE OF OCCUPATION - BC	2/11/2015			NTS 94-P-14 BLK A UNIT 20 QTR B NTS 94-P-14 BLK A UNIT 10 NTS 94-P-14 BLK I UNIT 100 NTS 94-P-11 BLK J UNIT 91, 92, 93, 94, 95, 96 NTS 94-P-11 BLK J UNIT 97 QTR A (b-20-A, 94-P-14 to a-97-J, 94-P-11)	PIPELINE	E71472	
472	9618870	LICENCE OF OCCUPATION - BC	2/11/2015			NTS 94-P-11 BLK I UNIT 79 QTR A NTS 94-P-11 BLK I UNIT 70, 60 NTS 94-P-11 BLK J UNIT 51, 41 NTS 94-P-11 BLK J UNIT 42 QTR B (a-79-I TO b-42-J, 94-P-11)	PIPELINE	E71476	
473	9618933	LICENCE OF OCCUPATION - BC	2/23/2015			NTS 94-P-11 BLK H UNIT 3 QTR C (c-3-H to a-93-A)	PIPELINE	E71456	
474	9618979	LICENCE OF OCCUPATION	1/7/2015			NTS 94-P-11 BLK A UNIT 93 QTR A NTS 94-P-11 BLK F UNIT 97 (C-97-F)	WELLSITE C-97-F, 94-P-11	S53372	
475	9619475	LICENCE OF OCCUPATION	2/16/2015			NTS 94-P-6 BLK E UNIT 81 QTR C (c-81-E)	WELLSITE C-81-E, 94-P-6	S71464	
476	9619571	LICENCE OF OCCUPATION - BC	2/24/2015			NTS 94-P-6 BLK E UNIT 81 QTR C NTS 94-P-6 BLK E UNIT 82 NTS 94-P-6 BLK E UNIT 83 QTR C (c-81-E to c-83-E, 94-P-6)	PIPELINE	E71499	
477	9619572	LICENCE OF OCCUPATION - BC	2/20/2015			NTS 94-P-6 BLK L UNIT 41 QTR B NTS 94-P-6 BLK L UNIT 42, 52 NTS 94-P-6 BLK L UNIT 51 QTR C (b-41-L to c-51-L, 94-P-6)	PIPELINE	E71802	
478	9619650	LICENCE OF OCCUPATION - BC	5/14/2014			NTS 94-P-10 BLK G UNIT 71, 61, 62	PIPELINE FROM COMPRESSOR @ b-71-G TO RISER @ A-62-G, 94-P-10	E85319	
479	9619681	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK D UNIT 43 (b-42-D)	QUARRY WITH IN b-43-D, 94-P10	S91245	
480	9621250	LICENCE OF OCCUPATION	12/7/2015			NTS 94-P-10 BLK G UNIT 89 QTR C (C-A89-G)	WELLSITE & ACCESS ROAD C-A89-G, 94-P-10 (BH C-78-G)	S75138	
481	9621251	STATUTORY RIGHT-OF-WAY	11/18/2015			NTS 94-P-10 BLK J UNIT 16 (B-16-J)	WELLSITE B-16-J, 94-P-10	S75141	

482	9621292	LICENCE OF OCCUPATION	11/18/2015			NTS 94-P-10 BLK G UNIT 76 QTR B (B-A076-G)	WELLSITE & ACCESS ROAD B-A76-G, 94-P-10 (BH A-87-G)	S75139	
483	9621392	STATUTORY RIGHT-OF-WAY (BC)	2/21/2015			NTS 94-P-10 BLK J UNIT 7, 16, 17 NTS 94-P-10 BLK G UNIT 96, 97	PIPELINE B-16-J TO A-17-J, 94-P-10 (PROJECT 15796, SEGMENT 1) PIPELINE D-97-G TO D-96-G, 94-P-10 (PROJECT 15796, SEGMENT 3)	E71735	
484	9621406	STATUTORY RIGHT-OF-WAY (BC)	8/29/2011			NTS 94-P-10 BLK G UNIT 71 QTR A NTS 94-P-10 BLK G UNIT 96 QTR D	PIPELINE D-96-G TO A-71-G, 94-P-10	E121999	
485	9621457	LICENCE OF OCCUPATION	11/21/2015			NTS 94-P-6 BLK F UNIT 43 QTR D (d-43-F)	WELLSITE D-43-F, 94-P-6	S73123	
486	9621458	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK G UNIT 86 QTR B (b-86-G)	WELLSITE B-86-G, 94-P-6	S73125	
487	9621459	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK I UNIT 34 QTR B (b-34-I)	WELLSITE B-34-I, 94-P-6	S73127	
488	9621460	LICENCE OF OCCUPATION	11/4/2015			NTS 94-P-6 BLK G UNIT 71 QTR B (b-71-G)	WELLSITE B-71-G, 94-P-6	S73126	
489	9621461	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-6 BLK H UNIT 98 QTR C (c-98-H)	WELLSITE c-98-H, 94-P-6	S73128	
490	9621474	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-6 BLK H UNIT 47 QTR D (d-47-H)	WELLSITE D-47-H, 94-P-6	S73129	
491	9621475	LICENCE OF OCCUPATION	11/3/2015			NTS 94-P-6 BLK F UNIT 79 QTR B (b-79-F)	WELLSITE B-79-F, 94-P-6	S73121	
492	9621476	LICENCE OF OCCUPATION	11/26/2015			NTS 94-P-11 BLK J UNIT 71 QTR A NTS 94-P-11 BLK I UNIT 100 QTR A	WELLSITE A-71-J, 94-P-11 (BH D-71-J & A-81-J) WELL SITE A-100-I, 94-P-11 (BH C-100-I & B-10-A)	S73119	
493	9621477	LICENCE OF OCCUPATION	11/26/2015					S73118	
494	9621478	LICENCE OF OCCUPATION	11/25/2015			NTS 94-P-14 BLK G UNIT 39 QTR A NTS 94-P-14 BLK G UNIT 17 QTR A	WELLSITE A-39-G, 94-P-14 (BH C-39-G) WELL SITE @ A-17-G, 94-P-14 (BH D-17-G)	S73111	
495	9621479	LICENCE OF OCCUPATION	11/25/2015					S73112	
496	9621480	LICENCE OF OCCUPATION	11/25/2015			NTS 94-P-11 BLK J UNIT 92 QTR A NTS 94-P-14 BLK B UNIT 14 QTR A	WELLSITE A-92-J, 94-P-11 (BH C-92-J, D-92-J) WELLSITE A-14-B, 94-P-14 (BH B-24-B)	S73117	
497	9621496	LICENCE OF OCCUPATION	11/27/2015					S73115	
498	9621550	LICENCE OF OCCUPATION	12/1/2015			NTS 94-P-11 BLK I UNIT 58 QTR B	WELLSITE B-58-I, 94-P-11 (BH B-68-I & A-69-I)	S73120	
499	9621621	LICENCE OF OCCUPATION	11/27/2015			NTS 94-P-6 BLK F UNIT 45 QTR A (a-45-F)	WELLSITE A-45-F, 94-P-6	S73122	
500	9621744	LICENCE OF OCCUPATION - BC	10/20/2014			NTS 94-P-14 BLK B UNIT 4, 5, 6, 7, 14 (A-14-B TO PL D-7-B/94-P-14)	PIPELINE	E73136D	
501	9621747	LICENCE OF OCCUPATION - BC	5/20/2015			NTS 94-P-11 BLK J UNIT 71 NTS 94-P-11 BLK I UNIT 79, 80 (A-71-J TO A-79-I)	PIPELINE	E73136G	
502	9621751	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-14 BLK G UNIT 29, 39 (A-39-G TO PL C-29-G)	PIPELINE	E73136A	
503	9621766	LICENCE OF OCCUPATION - BC	10/16/2014			NTS 94-P-11 BLK J UNIT 92 QTR A (a-92-J TO PL a-92-J)	PIPELINE	E73136F	
504	9621767	LICENCE OF OCCUPATION - BC	5/21/2015			NTS 94-P-11 BLK I UNIT 100 (A-100-I TO PL C-100-I)	PIPELINE	E73136E	

505	9621789	LICENCE OF OCCUPATION - BC	10/15/2014			NTS 94-P-6 BLK G UNIT 71 NTS 94-P-6 BLK H UNIT 78, 79, 80 (B-71-G TO PL C-78-H)	PIPELINE	E73110C	
506	9621794	LICENCE OF OCCUPATION - BC	10/6/2014			NTS 94-P-11 BLK I UNIT 58, 59, 60 NTS 94-P-11 BLK J UNIT 51 (B-58-I TO PL A-51-J)	PIPELINE	E73136H	
507	9621895	LICENCE OF OCCUPATION - BC	5/21/2015			NTS 94-P-6 BLK I UNIT 9, 19, 28, 29, 38, 39, 49, 59, 69, 79, 80, 90, 99, 100 NTS 94-P-11 BLK A UNIT 9, 10, 20, 30, 40, 60, 69, 70, 78, 79 NTS 94-P-11 BLK B UNIT 21, 31, 41, 51, 61 (A-78-A/94-P-11 TO PL C-9-I/94-P-6)	PIPELINE	E73184	
508	9621898	LICENCE OF OCCUPATION - BC	8/10/2017			NTS 94-P-6 BLK H UNIT 36, 46, 47, 57, 67, 68, 78, 88	PIPELINE FROM C-36-H TO C-88-H, 94-P-6 (PORTION OF PIPELINE FROM C-36-H TO D-47-H NOT CONSTRUCTED)	E73110G	
509	9622524	LICENCE OF OCCUPATION	1/11/2016			NTS 94-P-6 BLK G UNIT 58 QTR C	WELLSITE AND ACCESS TO C-58-G, 94-P-6	S73132	
510	9622565	LICENCE OF OCCUPATION	1/6/2016			NTS 94-P-6 BLK J UNIT 9 QTR A (a-9-J)	WELLSITE A-9-J, 94-P-6	S73130	
511	9623306	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK B UNIT 19 (b-19-B)	WATER LOADING STATION	S73998	
512	9623307	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-6 BLK K UNIT 1 (a-1-K)	WATER LOADING STATION	S73997	
513	9623314	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017			NTS 94-P-6 BLK K UNIT 51, 52	PIPELINE FROM D-51-K/94-P-6 TO D-52-K, 94-P-6 (AREA 2 ON PLAN EPP18822)	E73999	
514	9626627	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-6 BLK I UNIT 9 QTR C NTS 94-P-6 BLK I UNIT 28 QTR C (C-9-I TO C-28-I)	PIPELINE FROM COMPRESSOR @ C-9-I TO W/S C-28-I, 94-P-6	E73852	
515	9626778	LICENCE OF OCCUPATION	3/26/2010			NTS 94-P-6 BLK I UNIT 9 QTR C	COMPRESSOR STATION @ C-9-I, 94-P-6	S73608	
516	9628590	LICENCE OF OCCUPATION	12/10/2007			NTS 94-P-10 BLK G UNIT 54 QTR C	WELLSITE, A/R, CAMPSITE, REMOTE SUMP @ C-54-G, 94-P-10	S93840	
517	9628599	LICENCE OF OCCUPATION	12/13/2007			NTS 94-P-9 BLK L UNIT 79 QTR D	WELLSITE AND ACCESS ROAD TO D-79-L, 94-P-9	S93841	
518	9629447	STATUTORY RIGHT-OF-WAY	7/14/2014			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	PADSITE AND ACCESS ROAD TO B-B64-G, 94-P-10 (BH B-53-G)	S122764	
519	9629448	PERMIT BC	8/6/2008			NTS 94-P-10 BLK G UNIT 64 QTR C	WELLSITE C-64-G, 94-P-10 (BH C-33-G)	S122764-01	
520	9629470	LICENCE OF OCCUPATION	7/18/2008			NTS 94-P-10 BLK G UNIT 24 QTR B	B-24-G, 94-P-10 (BH D-35-G & 02/B-24-G)	S122884	
521	9629471	PERMIT BC	7/18/2008			NTS 94-P-10 BLK G UNIT 24 QTR B	B-A24-G, 94-P-10 (BH C-45-G)	S122884-01	
522	9629912	LICENCE OF OCCUPATION	10/17/2008			NTS 94-P-9 BLK L UNIT 74 QTR D NTS 94-P-10 BLK G UNIT 24 QTR B	WELLSITE AND ACCESS TO D-74-L, 94-P-9	S122886	
523	9631922	PERMIT BC	11/12/2009				B-B24-G, 94-P-10 (BH C-44-G)	S122884-02	
524	9631923	LICENCE OF OCCUPATION	1/21/2010			NTS 94-P-16 BLK E UNIT 36 QTR C	WELLSITE C-36-E, 94-P-16	S126544	
525	9632089	LICENCE OF OCCUPATION	1/19/2010			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE D-77-L, 94-P-9	S126546	
526	9632265	PERMIT BC	2/19/2010			NTS 94-P-10 BLK G UNIT 24 QTR B	B-C24-G, 94-P-10 (BH A-46-G)	S122884-03	

527	9632266	PERMIT BC	2/18/2010			NTS 94-P-10 BLK G UNIT 24 QTR B	B-D24-G, 94-P-10 (BH D-44-G)	S122884-04	
528	9632398	PERMIT BC	3/23/2010			NTS 94-P-10 BLK G UNIT 64 QTR D	WELLSITE D-64-G, 94-P-10 (BH D-85-G)	S122764-02	
529	9633364	LICENCE OF OCCUPATION	12/7/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-E24-G, 94-P-10 (BH 02/D-94-B)	S122884-05	
530	9633566	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 034 (b-34-G)	SAND STORAGE SITE AND LAY DOWN YARD FOR PADSITE @ B-24-G, 94-P-10	S130530	
531	9633567	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 034 QTR A (a-34-G)	BORROW PIT FOR PADSITE B-24-G, 94-P-10	S130530-02	
532	9633707	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-10 BLK A UNIT 045 QTR D	WELLSITE AND ACCESS ROAD @ D-45-A, 94-P-10 (TEMPORARY CAMPSITE AND REMOTE SUMP)	S130336	
533	9633738	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-10 BLK E UNIT 016 QTR D NTS 94-P-11 BLK H UNIT 077 QTR A	WELLSITE AND ACCESS ROAD TO D-16-E, 94-P-10 REMOTE SUMP @ A-77-H, 94-P-11	S130516	
534	9633744	LICENCE OF OCCUPATION	2/15/2011			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE AND ACCESS ROAD D-A77-L, 94-P-9 (BH A-009-D, 94-P-16)	S130537	
535	9633757	PERMIT BC	2/16/2011			NTS 94-P-9 BLK L UNIT 77 QTR D	WELLSITE D-B77-L, 94-P-9 (BH B-56-L)	S130537-01	
536	9633911	LICENCE OF OCCUPATION	3/8/2013			NTS 94-P-10 BLK G UNIT 024 QTR C&D NTS 94-P-10 BLK G UNIT 24 QTR B	FRAC. WATER STORAGE SITE @ d-24-G, 94-P-10	S130497	
537	9634009	PERMIT BC	2/7/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-F24-G, 94-P-10 (BH C-93-B)	S122884-06	
538	9634010	PERMIT BC	2/9/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-G24-G, 94-P-10 (BH D-94-B)	S122884-07	
539	9634011	PERMIT BC	2/9/2011			NTS 94-P-10 BLK G UNIT 24 QTR B	B-H24-G, 94-P-10 (BH D-93-B)	S122884-08	
540	9634097	PERMIT BC	5/12/2011			NTS 94-P-10 BLK B UNIT 004, 005, 006	GEOTECHNICAL INVESTIGATIVE AREA WITHIN UNITS 4, 5, 6, BLOCK B, 94-P-10	S132820	
541	9634167	LICENCE OF OCCUPATION	3/8/2013			NTS 94-P-10 BLK G UNIT 064 QTR A	FRAC. WATER STORAGE SITE @ A-64-G, 94-P-10	S130541	
542	9634168	LICENCE OF OCCUPATION	2/22/2013			NTS 94-P-10 BLK G UNIT 024 QTR A	FRAC. WATER STORAGE SITE @ A-24-G, 94-P-10	S130536	
543	9634180	LICENCE OF OCCUPATION	3/18/2011			NTS 94-P-10 BLK I UNIT 025 QTR B	WELLSITE AND ACCESS ROAD B-25-I, 94-P-10	S130522	
544	9634278	LICENCE OF OCCUPATION - BC	5/22/2014			NTS 94-P-10 BLK G UNIT 071 QTR C NTS 94-P-10 BLK G UNIT 072 QTR D	OVERLAND WATER TRANSFER LINE C-71-G TO D-72-G, 94-P-10	E129803	
545	9634772	PERMIT BC	6/13/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-A64-G, 94-P-10 (BH C-84-G)	S122764-03	
546	9634773	PERMIT BC	6/13/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-B64-G, 94-P-10 (BH 02/C-84-G)	S122764-04	
547	9634774	PERMIT BC	6/14/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-C64-G, 94-P-10 (BH A-43-G)	S122764-05	

548	9634789	PERMIT BC	6/21/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-D64-G, 94-P-10 (BH D-84-G)	S122764-06	
549	9634790	PERMIT BC	6/17/2011			NTS 94-P-10 BLK G UNIT 64 QTR B (PADSITE B-64-G)	WELLSITE D-E64-G, 94-P-10 (BH B-42-G)	S122764-07	
550	9634797	LICENCE OF OCCUPATION	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	PADSITE @ D-51-G, 94-P-10 (BH D-81-G)	S130534	
551	9634880	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 024, 034 QTR B (b-24-G)	STORAGE SITE WITHIN 24 & 34-G, 94-P-10	S129642	
552	9634881	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 014, 15 QTR A	CAMPSITE WITHIN 14 & 15-G, 94-P-10	S129634	
553	9635001	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK B UNIT 030 QTR A (a-30-B)	QUARRY (GRAVELS) SITE WITHIN UNITS 29 & 30 BLOCK B, 94-P-10	S129795	
554	9635026	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 024 QTR C (c-24-G)	STORAGE SITE @ C-24-G, 94-P-10	S129791	
555	9635042	LICENCE OF OCCUPATION	8/26/2011			NTS 94-P-16 BLK E UNIT 047 QTR A	WELLSITE AND ACCESS ROAD TO A-47-E, 94-P-16 (BH B-26-E) AND REMOTE SUMP AND CAMPSITE	S129636	
556	9635063	LICENCE OF OCCUPATION	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	PADSITE AND CAMPSITE @ D-55-A, 94-P-10 (BH B-85-A)	S129632	
557	9635161	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 015 QTR A	BORROW PIT @ A-15-G, 94-P-10	S129796	
558	9635213	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-10 BLK G UNIT 072, 062	BORROW PIT IN UNITS 62 & 72, BLK G, 94-P-10 FOR D-51-G PADSITE	S132815	
559	9635270	PERMIT BC	9/12/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-A51-G, 94-P-10 (BH D-71-G)	S130534-03	
560	9635271	PERMIT BC	9/12/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-B51-G, 94-P-10 (BH D-82-G)	S130534-04	
561	9635404	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-C51-G, 94-P-10 (BH B-82-G)	S130534-05	
562	9635405	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-D51-G, 94-P-10 (BH A-83-G)	S130534-06	
563	9635406	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-E51-G, 94-P-10 (BH B-31-G)	S130534-07	
564	9635407	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-F51-G, 94-P-10 (BH A-31-G)	S130534-08	
565	9635408	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-G51-G, 94-P-10 (BH A-40-H)	S130534-09	
566	9635409	PERMIT BC	9/29/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-H51-G, 94-P-10 (BH B-39-H)	S130534-10	
567	9635410	PERMIT BC	9/30/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	WELLSITE D-I51-G, 94-P-10 (BH C-39-H)	S130534-11	
568	9635443	LICENCE OF OCCUPATION	11/4/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE AND ACCESS TO PADSITE D-59-H, 94-P-10 (BH B-90-H)	S129631	
569	9635559	PERMIT BC	11/16/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-A55-A, 94-P-10 (BH 02/A-34-A RE-ENTRY)	S129632-03	
570	9635625	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-B55-A, 94-P-10 (BH 02/B-86-A)	S129632-04	
571	9635626	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-C55-A, 94-P-10 (BH A-35-A)	S129632-05	
572	9635627	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-D55-A, 94-P-10 (BH A-34-A)	S129632-06	

573	9635628	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-E55-A, 94-P-10 (BH B-33-A)	S129632-07	
574	9635629	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-F55-A, 94-P-10 (BH D-85-A)	S129632-08	
575	9635630	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-G55-A, 94-P-10 (BH B-34-A)	S129632-09	
576	9635631	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-H55-A, 94-P-10 (BH A-86-A)	S129632-10	
577	9635632	PERMIT BC	11/2/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	WELLSITE D-I55-A, 94-P-10 (BH C-33-A)	S129632-11	
578	9635718	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 QTR C (c-51-A)	STORAGE SITE @ C-51-A, 94-P-11	S129792	
579	9635719	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK A UNIT 051 & 061 (STORAGE SITE C-51-A & B-61-A)	STORAGE SITE	S129793	
580	9635820	PERMIT BC	11/18/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-G59-H, 94-P-10 (BH D-38-H)	S129631-07	
581	9635821	PERMIT BC	11/21/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-H59-H, 94-P-10 (BH 02/D-38-H)	S129631-08	
582	9635871	PERMIT BC	11/21/2011			NTS 94-P-10 BLK H UNIT 059 QTR D	WELLSITE @ D-I59-H, 94-P-10 (BH C-37-H)	S129631-09	
583	9637057	LICENCE OF OCCUPATION	8/10/2017			NTS 94-P-11 BLK G UNIT 064, 074 (a-74-G)	STORAGE SITE @ A-74-G AND D-64-G, 94-P-11	S133313	
584	9640182	LICENCE OF OCCUPATION	5/1/2015			NTS 94-P-15 BLK E UNIT 015 QTR C	PADSITE AND CAMPSITE @ C-15-E, 94-P-15 200/C-015-E/094-P-15 (WA 30186) 200/C-A015-E/094-P-15 (WA 30187)	S134091	
585	9640183	WELL AUTHORITY	5/1/2015			NTS 94-P-15 BLK E UNIT 015 QTR C	PADSITE @ C-15-E, 94-P-15 200/C-A015-E/094-P-15	S134091-01	
586	9640186	LICENCE OF OCCUPATION	5/1/2015			NTS 94-P-10 BLK K UNIT 072 QTR C	PADSITE C-72-K, 94-P-10 C-72-K, 94-P-10 (BH C-72-K, 94-P-10 - WA 30188) C-A72-K, 94-P-10 (BH A-52-K, 94-P-10 - WA 30189)	S128573	
587	9701851	STATUTORY RIGHT-OF-WAY (BC)	7/10/2013			NTS 94-P-10 BLK G UNIT 45, 46, 47, 48, 54, 55, 64	PIPELINE B-64-G TO B-46-G, 94-P-10 (PROJECT 21206, SEGMENT 1) PIPELINE B-46-G TO A-47-F, 94-P-10 (PROJECT 21206, SEGMENT 2)	E91295	
588	9701854	LICENCE OF OCCUPATION - BC	2/23/2010			NTS 94-P-10 BLK G UNIT 24, 25, 35, 36, 46	PIPELINE FROM B-24-G, 94-P-10 TO TIE IN AT B-46-G, 94-P-10 (LICENSE 21207-001)	E71273	
589	9705588	LICENCE OF OCCUPATION - BC	5/27/2014			NTS 94-P-10 BLK J UNIT 036	PIPELINE B-36-J, 94-P-10 TO TIE IN @ C-36-J, 94-P-10	E131012	

590	9706084	LICENCE OF OCCUPATION - BC	6/1/2017			NTS 94-P-10 BLK H UNIT 059, 69, 60, 70 NTS 94-P-10 BLK G UNIT 061, 62, 63, 64, 54, 55, 45, 46, 47, 48, 49, 50 NTS 94-P-10 BLK F UNIT 041, 42, 43, 44, 45, 46, 47, 48, 38, 39, 40 NTS 94-P-10 BLK E UNIT 031, 21, 22, 23, 24, 14, 15, 16, 17, 07, 08, 09, 10 NTS 94-P-10 BLK D UNIT 100 NTS 94-P-11 BLK A UNIT 091, 92, 93, 83, 84, 85, 75	SOUR GAS LINE FROM D-58-H, 94-P-10 TO D-75-A, 94-P-11 FUEL GAS LINE FROM D-59-H, 94-P-10 TO B-64-G, 94-P-10 WATER LINE FROM D-75-A, 94-P-10 TO A-16-E, 94-P-10 (License 12503-1)	E131701	
591	9706199	LICENCE OF OCCUPATION - BC	2/24/2014			NTS 94-P-10 BLK G UNIT 24, 25, 35, 36, 46, 45, 55, 54, 64	ABOVE GROUND WATER TRANSFER LINE FROM D-24-G TO A-64-G, 94-P-10	E129894	
592	9706402	LICENCE OF OCCUPATION - BC	4/6/2015			NTS 94-P-10 BLK G UNIT 71, 61, 62	PIPELINE FROM COMPRESSOR SITE B-71-G TO TIE-IN AT A-62-G, 94-P-10	E129889	
593	9708144	PERMIT	8/20/2014			NTS 94-P-10 BLK G UNIT 024	PIPELINE FOR PRODUCED WATER FROM B-24-G TO C-24-G, 94-P-10	E133893	
594	9800480	PERMIT BC	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	ACCESS ROAD TO D-51-G, 94-P-10 (ROAD # 1795)	S130534-01	
595	9800481	PERMIT BC	8/11/2011			NTS 94-P-10 BLK G UNIT 051 QTR D	BORROW PIT & REMOTE SUMP @ D-51-G, 94-P-10	S130534-02	
596	9800556	PERMIT BC	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	ACCESS ROAD FROM A-15-G, 94-P-10 TO D-55-A, 94-P-10 (CORDOVA 1 ROAD # 1864)	S129632-01	
597	9800557	PERMIT BC	9/19/2011			NTS 94-P-10 BLK A UNIT 055 QTR D	BORROW PIT, DECK SITE & SUMP @ D-55-A, 94-P-10	S129632-02	
598	9600272 ROAD #725	PERMIT	1/19/2001			NTS 94-P-11 BLK A UNIT 075 076 (WILDBOY WINTER ACCESS ROAD - CREEK CROSSINGS)	WILDBOY PROJECT - WINTER ACCESS (OGC ROAD #725)	E61782	
599	9605286 ROAD # 843	PERMIT BC	11/24/2000			NTS 94-P-11 BLK A UNIT 75 QTR C NTS 94-P-11 BLK A UNIT 75 QTR B	ACCESS ROAD FROM STORAGE AREA AT C-75-A, 94-P-11 TO TIE-IN AT EXISTING ROAD AT B-75-A, 94-P-11	S61427	
600	9609675 ROAD # 987	PERMIT BC	3/12/2002			NTS 94-P-6 BLK L UNIT 54 QTR B NTS 94-P-6 BLK L UNIT 55 QTR B	ROAD ACCESS WIDENINGS FOR WINTER ACCESS	S64464	
601	9610325 PDR 1025	PETROLEUM DEVELOPMENT ROAD	10/29/2002			NTS 94-P-11 BLK A UNIT 78, 79, 69, 70 NTS 94-P-11 BLK B UNIT 61, 51, 52, 42, 43, 44, 34, 35, 36, 26, 27, 28, 18, 19, 20, 10 NTS 94-P-11 BLK C UNIT 1 NTS 94-P-6 BLK K UNIT 91, 92, 93, 83, 84, 85, 86, 76, 77, 78, 68, 69, 70, 60 NTS 94-P-6 BLK L UNIT 51, 52 (AR a-52-L/94-P-6 to b-78-A/94-P-11)	ACCESS ROAD	S65059	
602	9618028 ROAD #1098	PERMIT BC	12/21/2004			NTS 94-P-10 BLK G UNIT 71 NTS 94-P-10 BLK G UNIT 72	WINTER AND PERMANENT ACCESS ROAD - ROAD 1098 D-72-G, 94-P-10 TO A-71-G, 94-P-10 A-71-G, 94-P-10 TO A-71-G, 94-P-10	S93705	

603	9627621 PDR 546	PETROLEUM DEVELOPMENT ROAD	5/31/2007			NTS 94-P-11 BLK A UNIT 75 NTS 94-P-5 BLK J UNIT 5	PDR FROM B-75-A/94-P-11 TO B-5-J/94-P-5	S90141	
604	9627653 PDR 548	PETROLEUM DEVELOPMENT ROAD	6/4/2007			NTS 94-P-11 BLK A UNIT 78 NTS 94-P-5 BLK I UNIT 43	PDR FROM B-78-A/94-P-11 TO D-43-1/94-P-5	S90143	
605	9627654 PDR 549	PETROLEUM DEVELOPMENT ROAD	6/4/2007			NTS 94-P-6 BLK L UNIT 59 NTS 94-P-6 BLK E UNIT 81 NTS 94-P-6 BLK K UNIT 1 NTS 94-P-6 BLK F UNIT 55	PETROLEUM DEVELOPMENT ROAD FROM A-59-L TO C-81-E (SECTION 'A') AND FROM A-1-K TO A-55-F (SECTION 'B') ALL WITHIN 94-P-6	S90147	
606	9627747 PDR 552	PETROLEUM DEVELOPMENT ROAD	6/15/2007			NTS 94-P-11 BLK B UNIT 51 NTS 94-P-6 BLK K UNIT 84 NTS 94-P-6 BLK H UNIT 83 NTS 94-P-6 BLK K UNIT 85 NTS 94-P-11 BLK F UNIT 6	PDR 552 - 300 ROAD, BUBBLES AND CONNECTOR ROADS D-51-B/94-P-11 TO D-8-I/94-P-6 C-84-K/94-P-6 TO B-83-H/94-P-6 C-85-K/94-P-6 TO A-6-F TO 94-P-11	S93760	
607	9627789 PDR 555	PETROLEUM DEVELOPMENT ROAD	6/22/2007			NTS 94-P-11 BLK K UNIT 1 NTS 94-P-11 BLK K UNIT 45 NTS 94-P-14 BLK A UNIT 7 NTS 94-P-11 BLK A UNIT 81 NTS 94-P-14 BLK B UNIT 67	PDR 555 - 600 AND 700 ROADS B-1-K/94-P-11 TO B-45-K/94-P-11 B-45-K/94-P-11 TO B-7-A/94-P-14 A-81-K/94-P-11 TO B-67-B/94-P-14	S93763	
608	9628209 PDR 568	PETROLEUM DEVELOPMENT ROAD	9/11/2007			NTS 94-P-11 BLK G UNIT 74 NTS 94-P-14 BLK G UNIT 39	PDR 568 - 100 ROAD A-74-G, 94-P-11 TO B-39-G, 94-P-14	S93762	
609	9629139 PDR 1264	PETROLEUM DEVELOPMENT ROAD	5/7/2008			NTS 94-P-10 BLK G UNIT 71, 72	ACCESS ROAD FROM CNRL'S HIGH GRADE ROAD TO PW COMPRESSOR D-72-G, 94-P-10 TO B-71-G, 94-P-10	S122861	
610	9633568 ROAD # 1427	PERMIT BC	12/14/2010			NTS 94-P-10 BLK G UNIT 034	ACCESS ROAD TO SAND STORAGE SITE; LAY DOWN YARD AND BORROW PIT FOR PADSITE @ B-24-G, 94-P-10	S130530-01	
611	9634826 ROAD # 1800	PERMIT BC	6/23/2011			NTS 94-P-10 BLK G UNIT 024 QTR C&D	ACCESS ROAD TO WATER STORAGE SITE AND STRIPPING STORAGE SITE (OGC ROAD #1800)	S129788	
612	9634882 ROAD #1830	PERMIT BC	8/8/2011			NTS 94-P-10 BLK G UNIT 024 QTR B	BORROW PIT AND ACCESS ROAD TO STORAGE SITE WITHIN 24 & 34-G, 94-P-10 (OGC ROAD #1830)	S129642-01	
613	9634924 ROAD # 1835	PERMIT BC	8/8/2011			NTS 94-P-10 BLK G UNIT 014, 015 QTR A	ACCESS ROAD TO BORROW PIT AND CAMPSITE (OGC ROAD #1835)	S129634-01	
614	9635008 ROAD #1846	PERMIT BC	8/26/2011			NTS 94-P-10 BLK B UNIT 030 QTR A	ACCESS ROAD TO QUARRY WITHIN UNITS 29 & 30 BLOCK B, 94-P-10 (OGC ROAD #1846)	S129795-01	
615	9635720 ROAD #2039	PERMIT BC	11/28/2011			NTS 94-P-11 BLK A UNIT 51, 61, 71, 81, 91	ACCESS ROAD FROM C-51-A TO C-91-A, 94-P-11 (OGC ROAD #2039)	S129799	
616	9635764 ROAD #2048	PERMIT BC	11/9/2011			NTS 94-P-06 BLK F UNITS 1-100 NTS 94-P-06 BLK G UNITS 1-100 NTS 94-P-06 BLK L UNITS 1-100 NTS 94-P-11 BLK D UNITS 1-100 NTS 94-P-11 BLK G UNITS 1-100 NTS 94-P-11 BLK H UNITS 1-100 NTS 94-P-14 BLK G UNITS 1-100 NTS 94-P-14 BLK J UNITS 1-100	TRADITIONAL WINTER ACCESS FOR WILDBOY AREA (OGC ROAD #2048)	S132182	

617	9635800 ROAD # 2059	PERMIT BC	11/21/2011			NTS 94-P-16 BLK D UNIT 9 NTS 94-P-15 BLK E UNITS 1-100 NTS 94-P-10 BLK F UNITS 1-100 NTS 94-P-10 BLK G UNITS 1-100 NTS 94-P-10 BLK I UNITS 1-100 NTS 94-P-10 BLK J UNITS 1-100 NTS 94-P-09 BLK L UNITS 1-100	TRADITIONAL WINTER ACCESS FOR EAST WILDBOY AREA - NUMEROUS ACCESS ROADS (OGC ROAD #2059) FROM D-090-I, 94-P-10 TO D-025-J, 94-P-10	S130542	
618	9641272 PDR 269	PETROLEUM DEVELOPMENT ROAD	1/12/2015			NTS 94-P-7 BLK K UNIT 57 66 67 76 77 87 97 98 NTS 94-P-10 BLK C UNIT 8 9 19 29 39 40 NTS 94-P-10 BLK D UNIT 31 32 42 43 44 45 46 47 48 58 59 60 NTS 94-P-11 BLK A UNIT 51 52 53 54 55 65 75	PDR WILDBOY ROAD R269 (PREVIOUSLY PDR 269)	S62232	
619	9641723 ROAD 314	PERMIT BC	2/10/2015			NTS 94-P-11 BLK A UNIT 76 QTR A NTS 94-P-11 BLK G UNIT 74 QTR A NTS 94-P-11 BLK G UNIT 64 QTR D (ice bridge) (HIGH GRADE ROAD AND ICE BRIDGE FROM a-76-A to a-74-G)	PETITOT HIGHGRADE ACCESS ROAD AND ICE BRIDGE	S67783	

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO FACILITIES

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	FAC GOVT CODE	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	0336457	STATUTORY RIGHT-OF-WAY	9/19/2013	BCCS0002118 BCGM0008103	NTS 94-A-13 BLK A UNIT 057 QTR A	WELLSITE, WELLSITE EXTENSION, ACCESS ROAD, DEHYDRATOR A-57-A/94-A-13 AND A-A57-A/94-A-13	S134427	
2	8004085	STATUTORY RIGHT-OF-WAY	7/22/1988	BCCS0002487	NTS 94-H-02 BLK D UNIT 89 (D-89-D)	WELLSITE AND COMPRESSOR	S22296	
3	8008115	STATUTORY RIGHT-OF-WAY	1/6/1995	BCGM0008103	NTS 94-A-13 BLK A UNIT 57 QTR A	WELLSITE EXTENSION A-57-A/94-A-13	S108237	
4	9610284	LICENCE OF OCCUPATION	12/10/2013	BCCS0002487	NTS 94-H-2 BLK D UNIT 89 QTR D (D-A89-D)	WELLSITE	S65131	
5	9618805	LICENCE OF OCCUPATION	1/17/2010	BCCS0002487 BCGM0008226	NTS 94-H-2 BLK D UNIT 89 QTR D	COMPRESSOR EXTENSION AT D-89-D, 94-H-2	S71805	

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO PIPELINES

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	PIPE LICENSE & LINE	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	0213820	RIGHT-OF-WAY	3/1/1960	81012-9 81012-7 81029-1 81012-3 81012-8 81012-5 81012-1 86316-1	NTS 94-A-11 BLK K UNIT 93 NTS 94-A-11 BLK K UNIT 94, 95 NTS 94-A-14 BLK C UNIT 3, 4, 5, 14, 15, 16, 17, 25, 26, 36, 46, 47, 57, 58, 68, 78 NTS 94-A-14 BLK C UNIT 79, 89, 90 NTS 94-A-14 BLK D UNIT 81, 91 NTS 94-A-14 BLK E UNIT 2, 12, 13, 23, 24, 34	WEST BUICK CREEK GATHERING SYSTEM (LICENSE 1012): B-23-E TO C-2-E, 94-A-14 (SEG 1) C-2-E TO A-68-C, 94-A-14 (SEG 3) D-89-C TO A-90-C, 94-A-14 (SEG 5) A-68-C TO D-15-C, 94-A-14 (SEG 7) B-78-C TO A-79-C, 94-A-14 (SEG 8) D-15-C, 94-A-14 TO D-93-K, 94-A-11 (SEG 9) C-14-C TO D-15-C, 94-A-14 (SEG 10) D-58-C TO D-58-C, 94-A-14 (SEG 11) C-5-C TO B-14-C, 94-A-14 (SEG 12) D-95-K, 94-A-11 TO B-3-C, 94-A-14 (SEG 13) A-34-E TO B-23-E, 94-A-14 (LICENSE 7096, SEG 1) C-34-E TO B-23-E, 94-A-14 (LICENSE 1022, SEG 1) D-17-C TO B-25-C, 94-A-14 (LICENSE 1029, SEG 1) D-93-K TO D-93-K, 94-A-11 (LICENSE 9995, SEG 1) B-A23-E TO B-23-E, 94-A-14 (LICENSE 6316, SEG 1)	E119578	TENRURE COVERS ADDITIONAL PIPELINES NOT INCLUDED IN DEAL 1012-3 1012-10 1012-11 1012-12 1012-13 7096-1 1022-1 9995-1
2	0264543	STATUTORY RIGHT-OF-WAY (BC)	6/8/1967	81343-1	NTS 94-A-14 BLK F UNIT 5, 6, 7, 13, 14, 15, 22, 23 NTS 94-A-14 BLK C UNIT 97, 98	PIPELINE A-98-C/94-A-14 TO C-22-F/94-A-14	E119599	
3	0299993	STATUTORY RIGHT-OF-WAY (BC)	3/1/2012	81622-1	NTS 94-A-14 BLK C UNIT 88, 89, 98, 99	PIPELINE D-89-C/94-A-14 TO A-98-C/94-A-14	E119587	
4	8007892	STATUTORY RIGHT-OF-WAY (BC)	7/11/1994	85878-1 85908-1	TWP 88 RGE 19 W6M N 19 TWP 88 RGE 20 W6M E 24	PIPELINE A7-24-88-20 W6M TO 9-30-88-19 W6M	E51041	
5	8008175	STATUTORY RIGHT-OF-WAY (BC)	7/24/1994	86386-1	NTS 94-A-13 BLK A UNIT 35, 57	PIPELINE C-35-A TO A-57-A/94-A-13	E119608	
6	8008248	STATUTORY RIGHT-OF-WAY (BC)	8/8/1994	86336-1	NTS 94-A-13 BLK A UNIT 24, 35	PIPELINE C-24-A TO C-35-A/94-A-13	E119607	
7	8009627	STATUTORY RIGHT-OF-WAY (BC)	9/10/1995	86459-1	NTS 94-H-5 BLK E UNIT 72 NTS 94-H-5 BLK F UNIT 99 (B-99-F TO C-72-E)	PIPELINE	E83431	
8	8011228	STATUTORY RIGHT-OF-WAY (BC)	6/17/1997	87046-6 87046-3 87046-7 87046-1 721606-1	NTS 94-H-02 BLK D UNIT 89 97 98 99 100 NTS 94-H-02 BLK E UNIT 06 07 15 16 23 24 25 33 42 (TIE IN C-100-D TO D-89-D) (TIE IN D-42-E, D-23-E, C-16-E TO EXISTING LINE D-89)	PIPELINE	E52680	
9	8011356	STATUTORY RIGHT-OF-WAY (BC)	7/13/1997	87046-5	NTS 94-H-02 BLK D UNIT 100 (TIE IN D-73-A TO C-100-D) NTS 94-H-03 BLK A UNIT 073 (TIE IN D-73-A TO C-100-D)	PIPELINE	E57697	
10	8011577	STATUTORY RIGHT-OF-WAY (BC)	8/25/1997	87190-1	NTS 94-A-13 BLK A UNIT 57, 67	PIPELINE A-57-A TO D-67-A/94-A-13	E119604	
11	8013006	STATUTORY RIGHT-OF-WAY (BC)	4/26/2002	87607-1	NTS 94-H-5 BLK L UNIT 11 NTS 94-H-5 BLK F UNIT 99 NTS 94-H-5 BLK K UNIT 09, 10, 20 (B-11-L TO B-99-F/94-H-5)	PIPELINE	E84062	
12	8013352	STATUTORY RIGHT-OF-WAY (BC)	9/18/2002	87710-2	NTS 94-A-13 BLK A UNIT 24, 33	PIPELINE A-33-A TO C-24-A/94-A-13	E119603	
13	8013353	STATUTORY RIGHT-OF-WAY (BC)	9/18/2002	87710-1	NTS 94-A-13 BLK A UNIT 24, 35	PIPELINE C-A24-A TO C-35-A/94-A-13	E119595	
14	9000149	STATUTORY RIGHT-OF-WAY (BC)	6/1/2017	723695-3	NTS 94-A-14 BLK E UNIT 4 QTR D NTS 94-A-14 BLK E UNIT 2 QTR C	PIPELINE D-4-E TO C-2-E/94-A-14 (Plan 30635) (PROJECT 23695 Seg 3)	E119592	

15	9604261	STATUTORY RIGHT-OF-WAY (BC)	11/6/2002	88810-1	NTS 94-H-2 BLK D UNIT 53 54 61 61 63 (TIE IN D-A61-D, A-63-D TO A-54-D)	PIPELINE	E57962	
16	9612422	STATUTORY RIGHT-OF-WAY (BC)	10/28/2010	91663-1	NTS 94-H-2 BLK E UNIT 7 QTR A	PIPELINE TIE IN A-7-E/94-H-2 TO A-7-E/94-H-2 PROJECT 11163 SEGMENT 1 AND PROJECT 7046 SEGMENT 4	E66806	
17	9614737	LICENCE OF OCCUPATION - BC	10/28/2014	92447-1	NTS 94-H-3 BLK H UNIT 12 QTR A NTS 94-H-2 BLK D UNIT 99 QTR C	PIPELINE A-12-H, 94-H-3 TO C-99-D, 94-H-2	E67745	
18	9614738	LICENCE OF OCCUPATION - BC	2/4/2015	92446-1	NTS 94-H-2 BLK E UNIT 9 QTR A (a-9-E to P/L c-99-D) NTS 94-H-2 BLK D UNIT 99 QTR C	PIPELINE	E67161	
19	9614764	LICENCE OF OCCUPATION - BC	10/24/2014	92445-1	NTS 94-H-3 BLK A UNIT 73 QTR D NTS 94-H-3 BLK A UNIT 81 QTR B NTS 94-H-2 BLK D UNIT 89 QTR D	PIPELINE d-73-A, 94-H-3 TO d-89-D, 94-H-2 (PROJ 12445, SEG 1) PIPELINE b-81-A, 94-H-3 to b-81-A, 94-H-3 (PROJ 12445, SEG 2)	E67752	
20	9614909	LICENCE OF OCCUPATION - BC	10/29/2014	92391-1	NTS 94-H-3 BLK A UNIT 62 QTR A (a-62-A to d-73-A) NTS 94-H-3 BLK A UNIT 73 QTR D	PIPELINE	E67163	
21	9614910	LICENCE OF OCCUPATION - BC	2/5/2015	92441-1	NTS 94-H-3 BLK H UNIT 3 QTR A (a-3-H TO a-12-H, 94-H-3) NTS 94-H-3 BLK H UNIT 12 QTR A	PIPELINE	E67763	
22	9617804	STATUTORY RIGHT-OF-WAY (BC)	3/17/2009	93694-1	NTS 94-H-3 BLK H UNIT 1 QTR A NTS 94-H-2 BLK E UNIT 10 QTR B	PIPELINE FROM A-1-H, 94-H-3 TO B-10-E, 94-H-2	E71437	
23	9617813	LICENCE OF OCCUPATION - BC	12/11/2014	93710-1	NTS 94-H-2 BLK D UNIT 90 QTR A NTS 94-H-2 BLK D UNIT 89 QTR D	PIPELINE FROM A-90-D TO D-A89-D, 94-H-2	E71441	
24	9617819	STATUTORY RIGHT-OF-WAY (BC)	11/9/2011	93692-1	NTS 94-H-3 BLK A UNIT 53 QTR B (b-53-A TO a-62-A, 94-H-3) NTS 94-H-3 BLK A UNIT 52 NTS 94-H-3 BLK A UNIT 62 QTR A	PIPELINE	E71429	
25	9619868	STATUTORY RIGHT-OF-WAY (BC)	2/29/2012	94854-1	NTS 94-A-14 BLK C UNIT 78, 88 NTS 94-H-2 BLK E UNIT 16, 17	PIPELINE B-88-C TO B-78-C/94-A-14	E120330	
26	9621388	LICENCE OF OCCUPATION - BC	6/1/2017	95790-1	NTS 94-H-2 BLK E UNIT 8, 9	PIPELINE FROM C-17-E TO B-16-E, 94-H-2	E73107E	
27	9621423	LICENCE OF OCCUPATION - BC	6/1/2017	95837-1		PIPELINE FROM C-8-E TO A-9-E, 94-H-2	E73107G	

28	9709453	STATUTORY RIGHT-OF-WAY (BC)	4/13/2013	82160-1 82160-5	NTS 94-A-13 BLK B UNIT 078 QTR C NTS 94-A-13 BLK D UNIT 011 QTR D NTS 94-A-13 BLK H UNIT 004 QTR B NTS 94-A-13 BLK H UNIT 007 QTR A NTS 94-A-13 BLK H UNIT 006 QTR B NTS 94-A-13 BLK H UNIT 016 QTR C NTS 94-A-13 BLK B UNIT 055 QTR B NTS 94-A-13 BLK B UNIT 055 QTR D NTS 94-A-13 BLK A UNIT 075 QTR D NTS 94-A-13 BLK A UNIT 042 QTR B NTS 94-A-13 BLK A UNIT 064 QTR A NTS 94-A-13 BLK A UNIT 054 QTR C	PLAN 23602 D-11-F TO B-10-G TO C-78-B/94-A-13 (PROJ 2170, SEG 3 & 6) PLAN 23603 A-7-H TO B-4-H/94-A13 (PROJ 2160, SEG 5) PLAN 23603 C-16-H TO B-6-H/94-A-13 (PROJ 2169, SEG 3) PLAN 23604 D-55-B TO B-55-B/94-A-13 (PROJ 2160, SEG 9) PLAN 23605 B-42-A TO D-75-A/94-A-13 (PROJ 2160, SEG 1) PLAN 26529 C-54-A TO A-64-A/94-A-13 (PROJ 2504, SEG 1)	E129918	TENRURE COVERS ADDITIONAL PIPELINES NOT INCLUDED IN DEAL 2170-3 2170-6 2169-3 2160-9 2504-1
29	UNKNOWN - TBD			93143-1	NTS 94-H-2 BLK D UNIT 89 QTR D		FILE?	PL FROM D-089-D/094-H-02 TO D-089-D/094-H-02 CANNOT MATCH CORRESPONDING SURF FILE
30	UNKNOWN - TBD			85460-1			?	PL FROM A-028-K/094-A-10 TO 07-25-088-19W6 CANNOT LOCATE CORRESPONDING SURFACE FILE. UNKNOWN IF CROWN
31	UNKNOWN - TBD			94352-2				PL FROM D-089-D/094-H-02 TO A-098-D/094-H-02 FOR PROD WATER AT THE A-098-D WTR DISP WELL TO THE MAIN FAC AT D-89-D IN 94-H-02

RANCH CROWN SURFACE FILES
FSJ
AGREEMENTS RELATED TO WELLS

#	TENURE FILE	TENURE TYPE	DOCUMENT DATE	WELL LIC #	WELL UWI	LEGAL DESCRIPTION	LAND USE	RANCH FILE	COMMENT
1	0222382	STATUTORY RIGHT-OF-WAY	11/29/1960	000384	200/D-017-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 17 QTR D	WELLSITE D-17-C/94-A-14	S108457	
2	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000268	200/D-089-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
3	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000255	200/B-091-D/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
4	0271027	STATUTORY RIGHT-OF-WAY	5/9/1967	000239	200/C-002-E/094-A-14/00	NTS 94-A-14 BLK C UNIT 5,58,78,80,89 NTS 94-A-14 BLK D UNIT 91 NTS 94-A-14 BLK E UNIT 2,23	WELLSITE B-23-E/94-A-14 WELLSITE B-78-C/94-A-14 WELLSITE A-78-C/94-A-14 WELLSITE C-2-E/94-A-14 WELLSITE D-58-C/94-A-14 WELLSITE B-91-D/94-A-14 WELLSITE C-80-C/94-A-14 WELLSITE C-5-C/94-A-14 WELLSITE D-89-C/94-A-14 WELLSITE C-14-C/94-A-14	S119585	
5	0336457	STATUTORY RIGHT-OF-WAY	9/19/2013	016092	202/A-057-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 057 QTR A	WELLSITE, WELLSITE EXTENSION, ACCESS ROAD, DEHYDRATOR A-57-A/94-A-13 AND A-A57-A/94-A-13	S134427	
6	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
7	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/02	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
8	8004271	STATUTORY RIGHT-OF-WAY	1/4/1991	006790	200/A-007-E/094-H-02/03	NTS 94-H-02 BLK E UNIT 7 (A-7-E)	WELLSITE & ACCESS ROAD	S23471	
9	8005026	STATUTORY RIGHT-OF-WAY	2/19/1991	007010	200/C-100-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 100 (C-100-D)	WELLSITE	S24277	
10	8005026	STATUTORY RIGHT-OF-WAY	2/19/1991	007010	200/C-100-D/094-H-02/02	NTS 94-H-02 BLK D UNIT 100 (C-100-D)	WELLSITE	S24277	
11	8007267	LICENCE OF OCCUPATION	3/9/2014	008100	200/A-003-H/094-H-03/00	NTS 94-H-03 BLK H UNIT 03 (A-3-H)	WELLSITE	S55801	
12	8007267	LICENCE OF OCCUPATION	3/9/2014	008100	200/A-003-H/094-H-03/02	NTS 94-H-03 BLK H UNIT 03 (A-3-H)	WELLSITE	S55801	
13	8008247	STATUTORY RIGHT-OF-WAY	2/17/1995	008567	200/A-025-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-24-A/94-A-13 (BH A-25-A)	S108243	
14	8008247	STATUTORY RIGHT-OF-WAY	2/17/1995	008567	200/A-025-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-24-A/94-A-13 (BH A-25-A)	S108243	
15	8008840	STATUTORY RIGHT-OF-WAY	10/18/2001	008889	200/A-013-E/094-A-14/00	NTS 94-A-14 BLK E UNIT 23 QTR B NTS 94-H-5 BLK F UNIT 99 (B-099-F)	WELLSITE B-A23-E/94-A-14	S108200	
16	8009502	STATUTORY RIGHT-OF-WAY	2/7/1996	009239	200/B-099-F/094-H-05/00		WELLSITE	S74715	
17	8009759	STATUTORY RIGHT-OF-WAY	7/13/1996	009263	200/A-033-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 33 QTR A	WELLSITE A-33-A/94-A-13	S108235	
18	8011279	STATUTORY RIGHT-OF-WAY	12/16/1997	010274	200/B-077-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 67 QTR D	WELLSITE D-67-A/94-A-13 (BH B-77-A)	S108241	
19	8011279	STATUTORY RIGHT-OF-WAY	12/16/1997	010274	200/B-077-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 67 QTR D	WELLSITE D-67-A/94-A-13 (BH B-77-A)	S108241	
20	8011389	STATUTORY RIGHT-OF-WAY	1/8/1998	010325	200/C-016-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 16 (C-16-E)	WELLSITE	S53378	
21	8011391	STATUTORY RIGHT-OF-WAY	5/12/1998	005199	200/D-042-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 42 (D-42-E)	WELLSITE	S51471	
22	8011470	STATUTORY RIGHT-OF-WAY	2/5/1998	010378	200/B-011-L/094-H-05/00	NTS 94-H-5 BLK L UNIT 11 QTR B (B-11-L)	WELLSITE	S74726	
23	8011668	STATUTORY RIGHT-OF-WAY	10/17/1998	004764	200/D-073-A/094-H-03/00	NTS 94-H-03 BLK A UNIT 73 (d-73-A)	WELLSITE d-73-A, 94-H-3	S11622	

24	8011668	STATUTORY RIGHT-OF-WAY	10/17/1998	004764	200/D-073-A/094-H-03/02	NTS 94-H-03 BLK A UNIT 73 (d-73-A)	WELLSITE d-73-A, 94-H-3	S11622	
25	9000150	STATUTORY RIGHT-OF-WAY	6/1/2017	005754	200/D-004-E/094-A-14/00	NTS 94-A-14 BLK E UNIT 4 QTR D (PLAN 30635)	WELLSITE D-4-E/94-A-14	S108719	
26	9601432	STATUTORY RIGHT-OF-WAY	12/9/2002	010594	202/C-024-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-A24-A/94-A-13	S108233	
27	9601432	STATUTORY RIGHT-OF-WAY	12/9/2002	010594	202/C-024-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 24	WELLSITE C-A24-A/94-A-13	S108233	
28	9603239	STATUTORY RIGHT-OF-WAY	5/8/2002	012849	202/D-061-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 61 (D-A61-D)	WELLSITE	S61968	
29	9603240	STATUTORY RIGHT-OF-WAY	1/28/2003	012850	200/A-063-D/094-H-02/00	NTS 94-H-02 BLK D UNIT 63 (A-63-D)	WELLSITE	S57707	
30	9603240	STATUTORY RIGHT-OF-WAY	1/28/2003	012850	200/A-063-D/094-H-02/02	NTS 94-H-02 BLK D UNIT 63 (A-63-D)	WELLSITE	S57707	
31	9606357	LICENCE OF OCCUPATION	12/29/2012	013788	200/A-009-E/094-H-02/00	NTS 94-H-02 BLK E UNIT 09 (A-9-E)	WELLSITE	S61695	
32	9610251	LICENCE OF OCCUPATION	12/12/2012	010325	200/C-016-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 16 QTR C (C-A16-E)	WELLSITE	S64992	
33	9610251	LICENCE OF OCCUPATION	12/12/2012	015222	202/C-016-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 16 QTR C (C-A16-E)	WELLSITE	S64992	
34	9610284	LICENCE OF OCCUPATION	12/10/2013	015277	202/D-089-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 89 QTR D (D-A89-D)	WELLSITE	S65131	
35	9612928	LICENCE OF OCCUPATION	9/30/2013	016351	200/A-012-H/094-H-03/00	NTS 94-H-3 BLK H UNIT 12 QTR A (a-12-H)	WELLSITE	S67102	
36	9613119	LICENCE OF OCCUPATION	11/19/2013	016424	202/C-100-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 100 QTR C	WELLSITE C-A-100-D, 94-H-2	S67160	
37	9617002	STATUTORY RIGHT-OF-WAY	11/3/2011	018169	200/A-001-H/094-H-03/00	NTS 94-H-3 BLK H UNIT 1 QTR A (a-1-H)	WELLSITE	S70427	
38	9617004	STATUTORY RIGHT-OF-WAY	10/19/2014	018166	200/B-053-A/094-H-03/00	NTS 94-H-3 BLK A UNIT 53 QTR B (b-53-A)	WELLSITE	S70424	
39	9617197	LICENCE OF OCCUPATION	12/10/2014	018380	200/A-090-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 90 QTR A	WELLSITE A-90-D, 94-H-2	S71448	
40	9618071	STATUTORY RIGHT-OF-WAY	12/17/2014	018788	200/C-078-C/094-A-14/00	NTS 94-A-14 BLK C UNIT 88 QTR B	WELLSITE B-88-C/94-A-14 (BH C-78-C)	S108722	
41	9618071	STATUTORY RIGHT-OF-WAY	12/17/2014	018788	200/C-078-C/094-A-14/02	NTS 94-A-14 BLK C UNIT 88 QTR B	WELLSITE B-88-C/94-A-14 (BH C-78-C)	S108722	
42	9618805	LICENCE OF OCCUPATION	1/17/2010	015277	202/D-089-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 89 QTR D	COMPRESSOR EXTENSION AT D-89-D, 94-H-2	S71805	
43	9620944	LICENCE OF OCCUPATION	12/14/2015	019956	200/C-017-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 17 QTR C	WELLSITE C-17-E, 94-H-2	S73105	
44	9620947	LICENCE OF OCCUPATION	11/4/2015	019953	200/C-008-E/094-H-02/00	NTS 94-H-2 BLK E UNIT 8 QTR C	WELLSITE C-8-E, 94-H-2	S73104	
45	9642625	STATUTORY RIGHT-OF-WAY	4/13/2013	003152	200/A-007-H/094-A-13/00	NTS 94-A-13 BLK H UNIT 007 QTR A	WELLSITE A-7-H/94-A-13	S133934-06	
46	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/00	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
47	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/02	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
48	9642626	STATUTORY RIGHT-OF-WAY	4/13/2013	003203	200/B-042-A/094-A-13/03	NTS 94-A-13 BLK A UNIT 042 QTR B	WELLSITE B-42-A/94-A-13	S133934-01	
49	8002027 PDR 114	PETROLEUM DEVELOPMENT ROAD	2/24/1989	001753	200/C-022-F/094-A-14/02	NTS 94-A-14 BLK F UNIT 44 (DL 150)	PDR FROM B-44-F TO D-33-F TO C-22-F	S108848	
50	9618819	LICENCE OF OCCUPATION	1/18/2015	019124	200/A-098-D/094-H-02/00	NTS 94-H-2 BLK D UNIT 98 QTR A	WELLSITE A-98-D, 94-H-2	S71452	WTR DISPOSAL WELL

APPENDIX 'C'

Action No.: 1801-09188
E-File No.: CVQ18THIRDEYE
Appeal No.: _____

IN THE COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE OF CALGARY

BETWEEN:

THIRD EYE CAPITAL CORPORATION

Plaintiff

and

RANCH ENERGY CORPORATION,
OPSMOBIL 1734163 ALBERTA INC.,
1859821 ALBERTA INC., OPSMOBIL GROUP INC.,
OPSMOBIL CONSTRUCTION INC.,
OPSMOBIL ENERGY SERVICES INC.,
AIRE DALLAIRE LTD. and K.L. CAPITAL CORP.

Defendants

P R O C E E D I N G S

Calgary, Alberta
November 7, 2018

Transcript Management Services
Suite 1901-N, 601-5th Street SW
Calgary, Alberta T2P 5P7
Phone: (403) 403-7392 Fax: (403) 297-7034

TABLE OF CONTENTS

Description	Page
November 7, 2018	1
Afternoon Session	1
Discussion	1
Submissions by Mr. Reynaud (Stay)	3
Submissions by Ms. Hunter (Stay)	5
Submissions by Mr. Zahara (Stay)	5
Submissions by Mr. Zahara (Receiver as Operator)	7
Submissions by Ms. Gurofsky (Receiver as Operator)	31
Submissions by Ms. Nicholson (Receiver as Operator)	48
Submissions by Mr. Reynaud (Receiver as Operator)	54
Decision (Receiver as Operator)	59
Submissions by Ms. Gurofsky (Costs)	60
Submissions by Mr. Zahara (Costs)	61
Ruling (Costs)	61
Certificate of Record	63
Certificate of Transcript	64

1 Proceedings taken in the Court of Queen's Bench of Alberta, Calgary Courts Centre, Calgary,
2 Alberta

5 November 7, 2018

Afternoon Session

7 The Honourable Madam Justice Horner

Court of Queen's Bench of Alberta

9 J. Reynaud, Q.C.

For Third Eye Capital Corporation

10 D. Price

For Third Eye Capital Corporation

11 R. Zahara

For Predator Oil BC Ltd.

12 M. Summers

For Predator Oil BC Ltd.

13 G. Finegan

For Ernst & Young - Receiver

14 R. Gurofsky

For Ernst & Young - Receiver

15 C. L. Nicholson

For the BC Oil and Gas Commission

16 K. Eadie

For the BC Oil and Gas Commission

17 C. Hunter

For Tidewater Midstream

18 E. Paplawski

For Canadian Natural Resources

19 Ms. Taylor

For Canadian Natural Resources

20 A. Gault

Court Clerk

23 Discussion

25 THE COURT CLERK:

Order in court.

27 THE COURT:

Thank you, counsel. Please be seated. Good
afternoon. So we don't have anybody on the telephone, right? No.

30 THE COURT CLERK:

No.

32 THE COURT:

All right. I just want to canvass with you and
make sure that I have all of the material. Not that I'm looking for any extra, but there has
been a lot that's come in. So, Ms. Gurofsky, from the Receiver --

36 MS. GUROFSKY:

Yes.

38 THE COURT:

-- I have and -- and have read the third and fourth
reports and the supplemental to the fourth report and the brief.

41 MS. GUROFSKY:

Yes.

1
2 THE COURT: Mr. Zahara, from your client I have the original
3 application, the amended application. I have the original brief, the reply brief, the original
4 two volumes of the affidavit of Mr. Tobber. And I have your letter also, with respect to
5 the -- in response to the letter from Mr. Reynaud?
6

7 MR. ZAHARA: Correct.
8

9 THE COURT: Right. So I have all of that. There's nothing
10 more?
11

12 MR. ZAHARA: Nothing more.
13

14 THE COURT: Okay. Mr. Reynaud, I do have your letter
15 regarding the Tidewater affidavit, I've got your application, I've got the affidavit of Ms.
16 Bretton (phonetic), I've got the further affidavit of Mr. Horrox and I have your brief.
17

18 MR. REYNAUD: That's (INDISCERNIBLE).
19

20 THE COURT: Okay. And then I have the affidavit of Mr.
21 MacDonald from Tidewater -- Tidewater Midstream, and then -- I don't see Ms. Nicholson
22 -- Ms. Nicholson, I have your client's affidavit and brief.
23

24 MS. NICHOLSON: That's correct, My Lady.
25

26 THE COURT: Okay.
27

28 MS. NICHOLSON: Thank you.
29

30 THE COURT: I don't think I have -- I don't -- if I'm supposed
31 to have more material, I don't have it. Okay.
32

33 First of all, Mr. Reynaud, we're not going to deal with your application to strike the
34 affidavit of Mr. MacDonald. They're an interested party. The schedule that I outlined on
35 October 18th was based on the parties that were in front of me. I didn't know of
36 Tidewater's interest. I -- I would see no reason that we would not deal with their affidavit.
37 Certainly there was sort notice, but there's been short notice with respect to everything, as
38 there always is in matters of this nature. So I have it, I've read it and I'm prepared to deal
39 with it. All right?
40

41 I would hear the application for a stay if you wish to make it.

Submissions by Mr. Reynaud (Stay)

MR. REYNAUD: My Lady, the Tidewater affidavits was presented by a party who is a -- who is a creditor of Ranch who's known of the insolvency process that started in June of this year. It's a sophisticated party who's had access to all the proceedings, so --

THE COURT: Yes. I read all of the affidavits. I am familiar that Mr. -- is it Mr. Macleod (phonetic) was -- is a officer of some kind with respect to Tidewater, that Tidewater was one of the companies that the Penn West assets were spun out to in 2017. I am aware --

MR. REYNAUD: The --

THE COURT: -- of their background. They are an unsecured creditor, they're an interested party, they had notice of these proceedings and they filed an affidavit. And I -- I'm not sure -- I'm sure their counsel is here. Ms. Hunter?

MS. HUNTER: Yes.

THE COURT: Yeah. And I'm sure you're here to make submissions?

MS. HUNTER: Yes, we will be making some brief submissions --

THE COURT: Okay.

MS. HUNTER: -- today. But I will point out, Tidewater -- you've read the application, Tidewater's not on the service list and they learned about this application late.

THE COURT: Yeah.

MS. HUNTER: So we're --

THE COURT: Yeah.

MS. HUNTER: -- we got our materials in as soon as we could.

1
2 THE COURT: The way -- the way that these matters unfold, Mr.
3 Reynaud, means that I might have gotten Tidewater's affidavit this morning, might
4 everybody as well, and we would still be dealing with it, in my view. So did you wish to
5 make an application for a stay?

6
7 MR. REYNAUD: Well, that -- that was my application, subsidiary
8 application --

9
10 THE COURT: Right.

11
12 MR. REYNAUD: -- should the Court decide that the affidavit
13 should remain in the record. (INDISCERNIBLE) had a chance to --

14
15 THE COURT: Right. And that's my decision. I'm not going to
16 -- I'm not going to -- we -- we have a lot of parties --

17
18 MR. REYNAUD: Yeah.

19
20 THE COURT: -- to listen to this afternoon and a lot to get
21 through. I'm not going to deal with an application to withdraw or ignore the affidavit of
22 Tidewater. They're an interested party, I'm dealing with it.

23
24 MR. REYNAUD: M-hm.

25
26 THE COURT: So now that I've made that decision, which I feel
27 I was more than capable of doing on the written documentation that I had, I don't need oral
28 submissions. So did you wish to make an application for a stay?

29
30 MR. REYNAUD: The adjournment request is due to the fact that
31 we haven't had a chance to depose the Tidewater affiants. And we would like to explore
32 the relationship between Tidewater and Predator as regards to this matter. We think it's a
33 relevant --

34
35 THE COURT: So yes, you're making an application to adjourn

36 --

37
38 MR. REYNAUD: Correct.

39
40 THE COURT: -- this afternoon's application.

41

1 MR. REYNAUD: Yes.

2
3 THE COURT: Thank you, Mr. Reynaud. And it's on the basis
4 that you want to do a cross-examination, is that right --
5

6 MR. REYNAUD: That's correct.
7

8 THE COURT: -- of the affidavit? Okay. Thank you. I would
9 hear you, Ms. Hunter.
10

11 **Submissions by Ms. Hunter (Stay)**
12

13 MS. HUNTER: My Lady, I think you -- you've clearly read the
14 affidavit that has been filed by Tidewater. They're -- we have no intention really to make
15 submissions in respect of the substantive issues that are before the Court today, which, as
16 I understand, are primarily procedural and technical in terms of the ability for Predator BC
17 to bring this application, whether this disclaimer of the trust agreement was valid and
18 whether the Receiver's authorized to operate the assets. Realistically, Tidewater's only
19 advising the Court of a potential --
20

21 THE COURT: Other party.
22

23 MS. HUNTER: -- solution.
24

25 THE COURT: Yeah.
26

27 MS. HUNTER: If, for example, the Receiver is determined by
28 this Court not to be authorized to operate this asset -- these assets, I'm not really sure what
29 the relationship between Predator BC and Tidewater have to do with that. We an interested
30 party. We own the pipeline in the area and I think we're just trying to be helpful.
31

32 THE COURT: Okay. Thank you. Does anybody else wish to
33 speak in favour of an adjournment of this afternoon's application on the basis of the
34 Tidewater affidavit? No? Anybody else wish to speak against the adjournment of the
35 application? Mr. Zahara?
36

37 **Submissions by Mr. Zahara (Stay)**
38

39 MR. ZAHARA: We'll just rely on my letter that we sent, My
40 Lady, in terms of we think this can be heard. It appears to be a threshold issue in terms of
41 the operation of the assets as identified by Ms. Hunter that needs to be addressed before

1 we get to whether or not Tidewater would ever get to operate. So we believe that those
2 issues can only be heard today and we don't need to adjourn to question the Tidewater
3 affiant on that.

4
5 THE COURT: Thank you. Does the Receiver take a position,
6 Ms. Gurofsky?

7
8 MS. GUROFSKY: No, My Lady.

9
10 THE COURT: Thank you. Ms. Nicholson?

11
12 MS. NICHOLSON: No, My Lady, except to say that if you were to
13 grant an adjournment, then we would like to have the matter heard promptly.

14
15 THE COURT: Okay. Thank you. I am -- Mr. Reynaud, any
16 further submissions with respect to --

17
18 MR. REYNAUD: No further submissions.

19
20 THE COURT: -- the question of an adjournment? Thank you.

21
22 Ordinarily in our -- procedurally under our rules, if someone wishes to cross-examine on
23 an affidavit, an adjournment is always afforded. In these circumstances, where there is an
24 order from October 2nd of Justice Macleod, there is an active (INDISCERNIBLE)
25 underway, the -- the deadline is November 15th, it's already November 7th, there's been
26 some uncertainty hanging over the sales process since the original return of this application
27 the 16th of October, Mr. Zahara? Sixteenth or 18th, something like that. I don't feel, in
28 these narrow circumstances, or these unique circumstances in this situation, where it is a
29 emerging urgent-type of application, that we should adjourn the process. There's been a
30 lot of effort put into this afternoon's application by a number of people, all of whom are in
31 the courtroom, so we are going to proceed.

32
33 So having made that determination, Mr. Zahara, are you ready with your application?

34
35 MR. ZAHARA: I am ready, My Lady.

36
37 THE COURT: Thank you.

38
39 MR. ZAHARA: So in the event, just a quick -- if you don't know
40 any of the parties in the courtroom. It's Mr. Garret Finegan and Ms. Gurofsky on for the
41 Receiver.

1
2 THE COURT: Thank you.

3
4 MR. ZAHARA: Mr. Reynaud and Mr. Price from Stikeman
5 Elliott for Third Eye.

6
7 THE COURT: Thank you.

8
9 MR. ZAHARA: Ms. Nicholson and Ms. Eadie from the JSS
10 Barristers on behalf of BCOGC. Ms. Hunter on behalf of Tidewater. Ms. Paplawski and
11 Ms. Taylor on behalf CNRL. Ms. Paplawski from the Osler firm and Ms. Taylor's actually
12 in-house legal counsel with CNRL.

13
14 THE COURT: Thank you. And Mr. Summers.

15
16 MR. ZAHARA: And Mr. Summers.

17
18 THE COURT: Thank you, Mr. Zahara.

19
20 **Submissions by Mr. Zahara (Receiver as Operator)**

21
22 MR. ZAHARA: So I believe, My Lady, that there's the threshold
23 issue, as I noted, to be heard today. And the BCOGC has used the term authorized operator
24 and whether the Receiver has the necessary authorizations from Tobber to operate under
25 Predator's permits. So the Receiver and TEC have argued that they did not obtain any
26 authorization to operate the assets under the permits from the trust agreement and the trust
27 agreement respectively unnecessary for the valid operation of the assets in compliance with
28 the OGAA. And that's the *Oil and Gas Activities Act*.

29
30 These arguments, in our submissions, are based on a bit of a constructive reading of the
31 APSA, or the Asset Purchase and Sale Agreement, that was entered into between Predator
32 and Ranch back in June of 2017. Predator has argued that the trust agreement is integral
33 to that part of the -- to the part of the transaction to acquire the assets and to allow for the
34 operation going forward. There was a key piece of documentation in order to keep the
35 permits in Predator's name and allow for those operations going forward. That has been,
36 at least in Mr. Tobber's affidavit, evidence that he's put forward in this.

37
38 Predator has also pled in its reply brief that a trust agreement cannot be disclaimed or
39 separated out from the APSA and leave in tact the ability of the Receivers to operate the
40 assets. So I think, in terms of flow for today, in terms of what I'm going to do, and, My

1 Lady, I'm happy for you to interject or stop me as I go through it, but I -- I'm going to deal
2 quickly with the procedural issues --

3
4 THE COURT: Okay.

5
6 MR. ZAHARA: -- that have been raised with respect to our
7 application, very quickly.

8
9 THE COURT: Okay.

10
11 MR. ZAHARA: I -- I will do a little bit of brief background, but
12 then I will deal most specifically with whether or not the Receiver's an authorized operator
13 and Predator's position on that.

14
15 THE COURT: Okay.

16
17 MR. ZAHARA: And then I think, flowing from that, if the
18 Receiver is determined not to be an authorized operator, may require the use of the trust
19 agreement in order to access the permits, then I think we are into a discussion of the
20 disclaimer and the compliance with the receivership law, and that sort of thing. And I can
21 go through those arguments, or if you want to hear from other parties at that stage, I'm
22 happy to mix it up --

23
24 THE COURT: Okay.

25
26 MR. ZAHARA: -- the arguments. So I'm in your hands, but I'll
27 start going through that thing. And if I get to a point --

28
29 THE COURT: I -- I'm happy for you to start with that issue, Mr.
30 Zahara. I -- I think it's the core issue before the Court this afternoon, frankly --

31
32 MR. ZAHARA: Yeah.

33
34 THE COURT: -- so I'm happy to see you deal with it off -- right
35 off the bat.

36
37 MR. ZAHARA: Okay. Thank you, My Lady.

38
39 So just quickly on the procedural issues. There was a number of those raised in the briefs
40 of the Receiver and TEC. Out of an abundance of caution, Predator did amend its
41 application to remove the advice and directions portion of that, so it's just directions under

1 sections 247, 248 and 250. This is also dealt with in our reply brief, My Lady. But we
2 believe the Court can make a determination under those sections today, specifically 247
3 and 248, notwithstanding the other terms of the receivership order. So this isn't a case
4 where we require a lift of the stay of proceedings in order to proceed with this application
5 for the Court to make a determination regarding the Receiver's ability to operate.

6
7 It's our submission the Receiver -- or, the Court can't be prevented from the terms of the
8 receivership order from assessing the actions of the Receiver in this case and whether it
9 was acting in a commercially reasonable manner, or whether it is in compliance with the
10 terms of the receivership order itself. That would be a bit of a -- an odd circumstance if
11 that were found to be the case.

12
13 The interpretations of section 247, 248 and 250 relied upon by Predator was also similarly
14 done by Thorburn J., in the *Rompsen* case that's cited at paragraph 19 of the reply brief.
15 That's at tab 3 of the reply brief, My Lady, paragraphs 58 and 59. And specifically in that
16 case, the Court was looking at whether or not it could make an order allowing the Receiver
17 -- or, directing the Receiver to pay out certain amounts under a payment waterfall in what
18 one party already was offside the terms of a receivership order. The -- the case there just
19 simply says at 250, notwithstanding the terms of the receivership order, it allows the Court
20 to make any order when it's assessing the actions of the Receiver.

21
22 We also submit this isn't a collateral attack on any of the terms of the receivership order.
23 It can't possibly be so. If the Receiver's acting in compliance with the terms of the
24 receivership order and has authority to operate the assets under the permits, then that -- the
25 -- the Court's perfectly capable of making that finding.

26
27 THE COURT: Okay.

28
29 MR. ZAHARA: If the Court believes that a further application
30 should be brought by Predator to address any of the relief that we've sought in our
31 application, or the specific issues that the Receiver or Third Eye has raised, we're happy to
32 do so. If, for example, you believe we can't obtain any payments, you can't direct any
33 payments by the Receiver subject to a further application, we believe -- we're happy to
34 bring that application if that's the Court's ultimate procedural determination in this. But
35 the threshold issue, I think as we've identified, if the Receiver does need the permits and
36 does need to rely on the trust agreement, would significantly streamline any subsequent
37 application in that regard, in our submissions, in terms of whether or not Predator then is
38 ultimately entitled to any payment.

39
40 We don't think that that's the case. We think the materials before the Court are
41 (INDISCERNIBLE) to make an application under -- a direction on that point if it needs to.

1 But out of a matter of efficiency, we think that that can be done today. But if the Court's
2 of a different view, as I said, we're happy to bring back on that specific application if a lift
3 stay or some other type of relief is necessary in the Court's view.

4
5 That's all of my submissions, My Lady, on the procedural issues.

6
7 THE COURT: Okay. That's fine.

8
9 MR. ZAHARA: So just in terms of some of the background.

10 There is obviously a long history of correspondence between the Receiver and Predator on
11 this, My Lady, starting, effectively, from prior to the time of the appointment of the
12 Receiver, as noted by some of my friends in their materials. Predator was involved in the
13 CCAA -- or, failed CCAA proceedings, did file materials in that case, which was a July
14 3rd affidavit of Wayne Pridham. We also did attend the receivership application, to my
15 recollection. And I believe that was me in attendance for about half of it before I had to
16 leave. Did not oppose the receivership application, but simply advised the Court that
17 Predator was the permit holder and that the Receiver, if appointed, would have to deal with
18 Predator in respect of the permit. So we didn't stand up and oppose the relief sought by
19 Third Eye to any of their steps, but that was the involvement leading up to it in those
20 materials.

21
22 After the appointment of the Receiver, Predator did send the July 25th correspondence to
23 the Receiver. That's at Exhibit F of the Tobber affidavit filed in respect of this application,
24 My Lady. And that set out a number of items, including the fact that Predator believed the
25 Receiver required its permits to operate and required to comply with the terms of the trust
26 agreement. We did advise at that time that if the Receiver had a different view in that, we
27 would seek relief from the court to try to address that situation, should it arise. Obviously
28 we didn't -- we didn't get a response to that until October 2nd.

29
30 Throughout August Predator continued to correspond with the Receiver. I won't go into
31 the details, that correspondence appended the affidavit. I think it's fairly self-explanatory.
32 Effectively, there was some back and forth regarding security deposits, whether the
33 Receiver advisors continue to consider its position with respect to the trust agreement.
34 Predator said it was supportive of the sales process and -- and facilitating a transfer of the
35 permits. By the end of it, obviously the Receiver was still saying it needed more time to
36 effectively assess this, and that's evidenced, again, in its correspondence. We delivered
37 notices and invoices under the trust agreement for the months of -- (INDISCERNIBLE)
38 month of July, the entire month of August and the month of September, I believe, My Lady.
39 We did the September 14th correspondence as well, advising the Receiver that it did fail
40 to pay the administration fee under the trust agreement and that, again, it was Predator's

1 position the Receiver had relied upon the permits to operate the assets during this period
2 and obtained the benefit of such production.

3
4 There was also in September the issuance of the general order by the BCOGC which dealt
5 with the Fort St. John assets. That order Predator passed along to the Receiver, and I
6 understand on October 2nd was when the Receiver responded to that through the disclaimer
7 letter. We obviously understand now that the BCOGC may or may not be disputing that
8 disclaimer of the assets at some stage. Obviously that's not before you today, but that is
9 some of the information that came out of that general order.

10
11 And then October 2nd Predator did get the disclaimer letter from the Receiver, which is
12 attached as Exhibit S, which indicated that all Ranch's and OGI's interest in the trust
13 agreement was renounced. That was received, I think, about half-an-hour before their sales
14 process application materials, so we obviously had no notice coming into court. So when
15 we attended at court that morning we did advise Justice Macleod of the disclaimer, and we
16 did advise that we were reserving all our rights with respect to what Predator's response
17 may ultimately be to that. So it wasn't that we didn't object to it or didn't take any steps
18 in respect -- or said we were complying with it, we did put that specifically on the record.

19
20 Turning now to the question of whether the Receiver is an authorized operator, and then
21 using the term by the BC Oil and Gas Commission, because that seems to be the most
22 relevant term. We couldn't find the use of that term anywhere in case law, and I don't
23 believe it appears in any of the legislation, to our knowledge --

24
25 THE COURT: I --

26
27 MR. ZAHARA: -- My Lady.

28
29 THE COURT: -- I couldn't find it in the relevant BC legislation
30 either. Okay.

31
32 MR. ZAHARA: So I -- I think it's, effectively, a term of art
33 (phonetic) --

34
35 THE COURT: Yeah.

36
37 MR. ZAHARA: -- so that's how I'm going to treat it.

38
39 THE COURT: Okay.

40

1 MR. ZAHARA:

I think the present factual circumstances in terms
2 of this operation of the assets is unique in that it is very uncommon to see all of the assets
3 separated from all of the permits in a receivership. You may have a few odds and ends in
4 some receiverships where there are certain assets that may be operating under one of these
5 trust agreements or otherwise, but certainly not all of them. The assets, since their purchase
6 by Ranch, have been operating under this arrangement, where all of the permits were being
7 held in trust by Predator on behalf of Ranch, so since approximately July of 2017.

8
9 The terms of the trust agreement were negotiated at that time by arms-length parties, and
10 to deal with the situation where Ranch could not become the licensee of record with the
11 BCOGC. So at the time of negotiation, and I think there was a little bit of confusion on
12 this in the materials, at least when I read them, Mr. Tobber was solely involved with Ranch
13 and had no involvement with Predator BC. So Predator BC negotiated the terms of these
14 agreements on its own as an independent third party with Ranch on the other side of that
15 transaction, obviously. And this arrangement, I think as properly identified by the
16 Receiver, was obviously a risky arrangement for Predator because it was allowing the use
17 of its permits by Ranch, as well as a deposit it had, standing as security for the assets and
18 the abandonment obligations that it no longer owned.

19
20 I think briefly under this, what the Court can and should address today is whether the
21 Receiver has some sort of de facto right to operate the assets under the permit, or as an
22 authorized officer described by the BC Oil and Gas Commission. And if -- if it does have
23 that right, where does it get it? So is it under the asset purchase and sale agreement entered
24 into between Predator and Ranch? And if they don't have sufficient authority under there,
25 then do they require as well that the trust agreement be combined with that asset purchase
26 and sale agreement to allow full authorization from Predator to operate the assets under the
27 permits? And does the Receiver have access otherwise under the order otherwise to the
28 permits that would allow it to operate the assets independent of the trust agreement, and
29 potentially the APSA?

30
31 If the APSA does not provide access or terms sufficient to allow the Receiver to operate
32 the assets under the permits and it required the terms of the trust agreement to complete
33 this entitlement, it's Predator's submission that the Court can further examine whether the
34 steps taken by the Receiver in respect of the disclaimer of the trust agreement were
35 reasonable in the circumstances and done in a reasonable time. These considerations
36 include equitable considerations regarding whether the Receiver was preferring one
37 creditor over another and impacts the validity of the disclaimer of the trust agreement.

38
39 If the Court continues down that road and ultimately determines that a disclaimer of the
40 agreement -- the trust agreement issued on October 2nd and then again on October 19th

1 was not valid, then it is Predator's position that the terms of the trust agreement likely have
2 been in effect this entire time.

3
4 And just addressing one point quickly. There was, I think, some allegations or substance
5 made by Third Eye that Predator -- in attaching the original form of the trust agreement
6 and not the amended form of the trust agreement. I -- I don't know why, but I can advise
7 --

8
9 THE COURT: In -- in the original affidavit of Mr. Tobber, or in
10 the only affidavit --

11
12 MR. ZAHARA: Yeah. So --

13
14 THE COURT: -- that I have here. Yeah.

15
16 MR. ZAHARA: Yeah. As I understand, that relates back to the
17 materials filed in the CCAA proceedings. And similarly, the Receiver relied on that same
18 original trust agreement when they issued the original disclaimer. So in responding to that,
19 Predator was not -- at least certainly I wasn't aware there was an amended form of that
20 trust agreement.

21
22 THE COURT: I -- I didn't attach any mala fides to it, Mr.
23 Zahara. I --

24
25 MR. ZAHARA: Okay.

26
27 THE COURT: -- assumed it had been a -- a slip.

28
29 MR. ZAHARA: Thank you, My Lady. I just wanted to clarify
30 that for the record.

31
32 THE COURT: But we are now clear that there is an amended.

33
34 MR. ZAHARA: That's true. And --

35
36 THE COURT: -- trust agreement. Okay.

37
38 MR. ZAHARA: -- our position is that the amended trust
39 agreement's terms do not substantially change for the purpose of our application or the
40 substance of it.
41

1 THE COURT: Okay.

2
3 MR. ZAHARA: There is nothing changed in there, from our view,
4 that changes the nature of our application on what has to be decided today.
5

6 It is clear, and I think all parties agree, that Ranch obtained ownership of the assets under
7 the terms of the asset purchase and sale agreement. It was also clear that there would be a
8 transition period where the operation of the assets would transition from Predator to Ranch.
9 And that was evidenced by the transition services agreement and that was a period of
10 roughly three months.
11

12 I don't think Predator speaks to this point -- or, the submissions made on that point by the
13 Receiver. But the relevant provisions of the APSA that are relied upon by Third Eye and
14 the Receiver, I think as I understand it for the authority to operate the assets under the
15 permits, appears to be focused on section 8.3(b) of the asset purchase and sale agreement.
16 So I think it's probably effective to turn there. I'm going to make some submissions on
17 that. I think the easiest place to find that is probably the affidavit of Mr. Horrox. I think
18 it's at Exhibit A.
19

20 THE COURT: I have it. Thank you. Yeah. Page 29. I have it.
21

22 MR. ZAHARA: That's correct, My Lady.
23

24 So taking a small step back, section 8.3 deals with the post-closing matters related to the
25 transaction.
26

27 THE COURT: Right.
28

29 MR. ZAHARA: TEC and the Receiver's arguments suggest that
30 this provision is evidence of the party's intentions that the permits were to be held in trust
31 by Predator for the purposes of allowing Ranch to continue to operate the assets for an
32 indefinite period of time going forward and for, effectively, no compensation. Like, there's
33 nothing certainly in here in 8.3(b) that sets out how that was to act going forward. We
34 understand certainly that, in the preamble to 8.3, it's to deal with title and operating
35 documents or for the period until Ranch is effectively recognized as the owner of the assets.
36 And these are not uncommon provisions to have in these forms of agreements. It's just on
37 the bottom of page 28, that preamble --
38

39 THE COURT: Yeah.
40

1 MR. ZAHARA: -- where a purchaser must be recognized by third
2 parties on their title on operating documents or otherwise recognized as the owner of the
3 assets. So it's not uncommon for things to be done post-closing with these transactions in
4 order for Ranch to be recognized and other things that take time. And the parties would
5 close a transaction normally in the face of those things and allow them to be done in the future.

6
7 In our submission, section 8.3(b) doesn't even refer to the title on operating documents
8 specifically, but only refers to the defined term, assets. And obviously this provision
9 clearly contemplated that the overall global term capital assets would be held in trust until
10 Ranch was recognized as the owner. It's not clear, I think, to most parties, and certainly I
11 don't believe it was to Predator at the time, that that defined term, assets, as used in that
12 section, because it includes the defined term, miscellaneous interests, which also contains
13 the defined term, title on operating documents, and which itself then contains the defined
14 term, permits, would have been a rationale for saying all of those permits and all of the
15 things under those -- the trust agreement are superfluous to this transaction because it's
16 dealt with in that one section.

17
18 You have to dig quite a ways to actually find how permits ties into that section. And at
19 least my submission is, is that was to deal with the specific assets and holding the assets in
20 trust. And I don't know that you can even -- or, I don't know that the parties would have
21 turned their minds specifically to thinking of permits as an asset of Predator that was
22 transferring over and being held in trust under that section.

23
24 However, the parties did specifically turn their mind how to deal with the permits in the
25 APSA. The permits were clearly understood to be an issue that was not going to be
26 resolved quickly after closing, or after a short transition period. It's apparent from certain
27 terms with the APSA and the trust agreement that this was going to take some time. For
28 example, I think section 6.6, which is back on page 24 --

29
30 THE COURT: I'm there.

31
32 MR. ZAHARA: -- that's in respect of licensed transfers. That
33 certainly indicates that all those will be managed by -- pursuant to the terms of the trust
34 agreements. That's 6.6(a). And then requires the vendor to take some steps, under 6.6(b),
35 such that permits can be transferred to the purchaser in accordance with the terms of the
36 trust agreement. So that was the transfer from Penn West to, I believe, Predator.

37
38 THE COURT: Predator.

39
40 MR. ZAHARA: Yeah.

41

1 THE COURT: Yeah.

2
3 MR. ZAHARA: And so in these provisions, and if you look again
4 at the section 6.3(g) and 6.4(e), which are back one more page, it was specifically
5 contemplated that the trust agreement would be a closing deliverable, as well as the form
6 (phonetic) being attached to the APSA.
7

8 So, in our submission, all of this supports, I think, Predator's interpretation that the trust
9 agreement provided a mechanism or process for the permits to be actually transferred into
10 Ranch's name, or by which Predator could require that process to be initiated, and it
11 wouldn't be accurate to call, I think as my friends have, that the trust agreement is simply
12 a financial arrangement for the use of the permits governed. And, in our submission, it
13 was how all of this was to occur. It was tied up part and parcel with these provisions of
14 the APSA and the parties understood that they -- they couldn't have the operation of the
15 assets without the corresponding obligations under the trust agreement. And certainly it
16 was Predator's position that they weren't simply just going to allow the use of those without
17 any compensation.
18

19 The arguments of the Receiver and Third Eye focus on the operation of the assets and, I
20 think, ignores whether there is other obligations tied into the use of the permits under the
21 trust agreement and the APSA. And if the Receiver has in fact benefited from the use of
22 those permits, which we submit it has because it has operated the assets, and the BCOGC
23 hasn't come in earlier and either shut them down or come to Predator and said somebody
24 is using your permits, you need to do something about it, or revoked our permits and given
25 them to the Receiver. The materials filed by the BC Oil and Gas Commission do make it
26 clear that the Receiver does not independently at this stage, in its view, have a right to
27 operate the assets without access to the permits of Predator, unless it can be found to be
28 this authorized operator somehow under some other document.
29

30 The specific terms of the trust agreement that we say also supports this and supports that
31 the -- the trust agreement isn't specifically just a -- and if we look at the amended
32 (INDISCERNIBLE) Exhibit B of the Horrox affidavit, that's easier, My Lady, but --
33

34 THE COURT: I'm there.

35
36 MR. ZAHARA: -- certainly in the preamble there's a specific
37 reference to the purchase and sale agreement, discussing as well the -- the process within
38 the terms of the trust agreement that permitted Predator essentially to force the license
39 transfer in certain circumstances. And that's section 3.1 at page 4, My Lady, that deals
40 specifically with that process.
41

1 THE COURT: Okay.

2
3 MR. ZAHARA: Obviously there is financial pieces to this. In
4 section 4.1 the costs, for example. Mr. Tobber has provided evidence of why this was put
5 in place. Certainly there was risk being afforded to -- or, taken on by Predator and it was
6 seeking compensation for that. There is also within the trust agreement, My Lady, the
7 concept of the outside date. So under, I think, the provision we looked at under the APSA,
8 most of that looked to be a post-closing transaction matter. Certainly in section 3.3 of the
9 amended trust agreement, the outside date in this circumstance was much further out. And
10 it was part of that consideration where the parties, we would submit, understood that it was
11 not going to be a short run under the permits, and that the permits were going to be probably
12 in Predator's name for a while. So it wasn't a short transition-type thing.

13
14 I'm just trying to find -- I believe the outside date is approx --

15
16 THE COURT: It's a defined term on page 2.

17
18 MR. ZAHARA: Yes. Thank you, My Lady.

19
20 THE COURT: May 31st, 2019.

21
22 MR. ZAHARA: Yeah. I was going to say May 31st, 2019.

23
24 THE COURT: And, sorry, in the APSA, is there a outside date
25 for the closing -- the post-closing obligations? No.

26
27 MR. ZAHARA: Not that I'm aware of, My Lady.

28
29 THE COURT: Okay. So just --

30
31 MR. ZAHARA: It was just until they were completed.

32
33 THE COURT: -- forever. Okay.

34
35 MR. ZAHARA: Yeah.

36
37 So, as noted, the -- the provisions here are for payment of monthly fees on an escalating
38 basis. My friends took some umbrage, I think, with that and why that was put in place, but
39 it was certainly to motivate Ranch to get all of these permits into its name and to remove
40 the obligations from Predator. And so I think the fee structure supports this interpretation,
41 that it was going to be some time, but as Ranch took longer to complete those matters,

1 Predator would be compensated for that. And there -- there was a corresponding effect of
2 the obligation to ensure that Predator did receive some compensation for the use of its
3 permits.

4
5 Predator has submitted that it doesn't believe that Ranch should be allowed to obtain the
6 benefit of the permits without paying for any of the corresponding obligations. There were
7 certainly no precedents cited by the Receiver or TEC to support a position that the Receiver
8 can obtain a benefit and then not pay for something, or because potentially a lender doesn't
9 want to fund payment of an amount if validly owing and it should not be paid by the
10 Receiver. We would submit ultimately that if the Receiver is required to rely on the permits
11 and we're not paid for them, then this would be a benefit accruing solely to Third Eye, the
12 secured creditor, to the prejudice of Predator, so there is -- would be, in fact, prejudice
13 there. It would certainly lead to inequitable result or a -- and a dangerous precedent if a
14 party controlling funding to a Receiver was allowed to dictate what should and should not
15 be paid by the Receiver as part of the ongoing operations of an insolvent entity.

16
17 The amounts owed to Predator for the use of the permits are validly owed. And the
18 Receiver doesn't have sufficient funds. It has some options on what to do with that, but it
19 can't refuse to pay those because those amounts are detrimentally stated or it's going to
20 cost more for the operations. Certainly TEC can refuse to provide further funding to the
21 Receiver, but I don't think they can tell -- or, force the Receiver to pick and choose what it
22 pays or it doesn't, provided those obligations are validly owing.

23
24 So just kind of turning to the next line of argument, My Lady.

25
26 THE COURT: Okay.

27
28 MR. ZAHARA: This deals with the situation where the Receiver
29 does require access to the trust agreement in order to validly operate the permits -- or, to -
30 - to the trust agreement, APSA, in order to operate the assets and the use of the Predator
31 permits. They have to do so in compliance with the law in receivership orders, so they
32 would -- they would need that to be in compliance with the order, is our submission. So
33 that's paragraphs 9 and 10 of the receivership order as highlighted by the BCOGC and ours
34 in our brief.

35
36 The case law as well that was cited in our brief for those positions was at paragraphs 24 to
37 27 and cited for the general proposition that Receivers are required to comply with the
38 general law in conducting the business of the debtor. And that's the *Northern Badger* case.

39
40 THE COURT: Sorry. Is that your brief, or the BCOGC?

41

1 MR. ZAHARA: It's attached to both of them. I can give you the
2 tab for our brief, My Lady.

3
4 THE COURT: Sorry. But the reference to paragraphs 24 to 27,
5 is that your brief?

6
7 MR. ZAHARA: Yeah. It's our reply brief.

8
9 THE COURT: Your reply. Okay.

10
11 MR. ZAHARA: Or, sorry, our original brief. I apologize, My
12 Lady.

13
14 THE COURT: Okay. But in any event, it's the *Northern*
15 *Badger* --

16
17 MR. ZAHARA: Yeah. And it's as stated in paragraphs 57 to 64
18 of *Northern Badger*.

19
20 The Receiver advised, I think in its fourth report, that it disclaimed the trust agreement and
21 it (INDISCERNIBLE) Ranch's ability to operate the assets did not arise out of the trust
22 agreement. There wasn't any further, I don't think, colour put on that in terms of evidence
23 in the Receiver's fourth report. As far as we're aware, they're just arguing that the terms
24 of the APSA, as we discussed already, are what allows them access to the permits to
25 operate.

26
27 I think, My Lady, in terms of moving to the next point, I'm going to talk a bit about the
28 disclaimer and how it kind of interacts with all of this.

29
30 THE COURT: Okay.

31
32 MR. ZAHARA: I think it's common ground by all parties that the
33 Receiver is not bound under pre-receivership (phonetic) contracts, it has the ability under
34 the terms of the receivership order and at common law to disclaim agreements of the debtor.
35 I think we generally agree on the state of the law in respect of these powers, but in this case
36 there is obviously disagreement on how those powers were applied.

37
38 For example, a Receiver has a general duty when disclaiming an agreement to act for the
39 benefit of all interested parties and not prefer the interests of one creditor over others. This
40 is, again, at paragraph 33 of the Predator brief citing *Probe* at paragraph 40. The Receiver

1 must also have regard to equitable considerations when making a -- a commercially
2 reasonable decision and in what area it will affirm or disclaim a contract.

3
4 The Court also noted in *Probe* at paragraph 33, and this is at tab -- I apologize, My Lady -
5 -

6
7 THE COURT: Which brief?

8
9 MR. ZAHARA: Predator brief.

10
11 THE COURT: Which -- which one of your briefs?

12
13 MR. ZAHARA: The first one, My Lady.

14
15 THE COURT: Thank you. Sorry.

16
17 MR. ZAHARA: Yeah. That's okay. It's tab 2, My Lady.

18
19 THE COURT: That's *PanAmerica*.

20
21 MR. ZAHARA: No.

22
23 THE COURT: That's *Northern Badger*.

24
25 MR. ZAHARA: Sorry. It's tab 6.

26
27 THE COURT: Okay. Thank you.

28
29 MR. ZAHARA: So in the *Probe* case, as I know you're aware of,
30 My Lady, the Receiver in that case did file an application to terminate. We didn't have
31 that in this case. The Receiver just made the decision on its own to terminate and didn't
32 bring the matter before the Court in order to give the parties an opportunity to respond.

33
34 But the Court in that case, at paragraph 33 and 37, made a couple of comments, which I
35 think help inform certainly what the Court should consider when assessing whether the
36 Receiver can terminate agreements. So paragraph 33, the Court made the comment in the
37 last sentence:

38
39 To terminate the agreements would involve the entry by the court
40 into a transaction made between two parties for the benefit of one
41 but to the detriment of the other.

1
2 And in that case, the Court determined it would be unfair for Midcoast -- to Midcoast for
3 the Court to interfere in that. I think those comments follow in paragraph 37, when the
4 Court states:

5
6 I have in mind that the termination of the agreements would,
7 among other things, deprive Midcoast of rights it bargained to get
8 for the benefit of the Calmar facility.
9

10 And:

11
12 Termination would not appear to impose any similar disadvantage
13 or loss or contractual right to Prove. The unequal treatment of the
14 two parties imposed for the benefit of one of the parties or of the
15 bank is as its credit would not, in my view, be equitable or fair.
16

17 So these considerations I think are important in this case. Predator has obviously submitted
18 that it doesn't believe the Receiver can rely on the permits without the trust agreement
19 being enforced and it wasn't commercially reasonable to disclaim the trust agreement as a
20 result, because it does give them access to those permits in order to operate the assets. That
21 was following on the arguments that the trust agreement and the APSA have to be read
22 together in that regard. And you can't have simply the ability to use the permits without
23 the obligations under the trust agreement, and that was never contemplated by the parties
24 under the transaction.
25

26 In this case, it's not -- or, there hasn't been, at least that I'm aware of, any evidence filed
27 directly by the Receiver to what the material prejudice would be to the estate, other than
28 payment of the trust fees. The payment of the trust fees is obviously an obligation of the
29 estate, but if the Receiver needs to rely on those agreements, that's the cost of doing
30 business of effectively operating the assets. The trustee can't -- or, the Receiver, in this
31 case, can't say that they don't want to pay those if that's required to operate the assets, it's
32 something they just have to deal with.
33

34 I think, My Lady, there was some point that was made on this in the *Northern Badger* case
35 that I just wanted to turn to quickly.
36

37 THE COURT: Okay.

38
39 MR. ZAHARA: And that was tab 3 of my brief.

40
41 THE COURT: Tab 2 of the original brief?

1
2 MR. ZAHARA: Tab 2. My apologies. One of the paragraphs,
3 My Lady.

4
5 THE COURT: Paragraph 57?

6
7 MR. ZAHARA: I think that may be right, if you'd just give me
8 one second to find my reference, My Lady. Paragraph 55 actually, My Lady, is what I
9 was thinking of in this case.

10
11 THE COURT: Okay. I'm there.

12
13 MR. ZAHARA: And it's in the middle of that paragraph, My
14 Lady. It says:

15
16 In that position, in that case, the Receiver cannot pick and choose
17 as to whether an operation is profitable or not in deciding whether
18 to carry it out.

19
20 So the considerations of the profitability are not of the estate (phonetic) in carrying out an
21 obligation. Once they have decided to operate, if that matter is required for the operations,
22 then the Receiver is obligated to pay it. And obviously we relied on the Northern Badger
23 for other sections, but that was something I wanted to bring to the Court's attention.

24
25 So our submission would be, to sum up in respect of the disclaimer, is, we don't believe
26 that the Receiver exercised that within a reasonable time. It could have brought that matter
27 before the Court when the sales process was being brought forward to the Court on October
28 2nd, had it dealt with. The sales process materials by the Receiver specifically referred to
29 the trust agreement and that's how the permits were being held.

30
31 If the Court determines that the disclaimer of the trust agreement on October 2nd and then
32 of the amended trust agreement on October 19th wasn't commercially reasonable or wasn't
33 valid, as I noted in my introduction, I think we're back under that the trust agreement then
34 becomes back into force and the parties will have to deal with that. Potentially I guess the
35 Receiver could reissue a disclaimer if it had some other arrangement in place to operate the
36 assets, but --

37
38 THE COURT: Sorry. I was thinking about something else, Mr.
39 Zahara. Can you just repeat the last couple of --

40
41 MR. ZAHARA: Yeah. I --

1
2 THE COURT: -- points you were making?

3
4 MR. ZAHARA: -- I think if this Court finds that it wasn't
5 commercially reasonable for the Receiver to issue the disclaimer in respect of the trust
6 agreement --

7
8 THE COURT: Okay.

9
10 MR. ZAHARA: -- on October 2nd and October 19th, effectively
11 the disclaimer becomes invalid and we wind up back under --

12
13 THE COURT: Okay.

14
15 MR. ZAHARA: -- the terms of the trust agreement.

16
17 THE COURT: Yeah.

18
19 MR. ZAHARA: And my only point was, I guess the Receiver at
20 that stage could disclaim it effective the date of that new disclaimer, but then they may be
21 back into an issue of whether or not they have access to the permits.

22
23 THE COURT: Okay.

24
25 MR. ZAHARA: But that's our position in respect of the
26 disclaimer. We also noted in --

27
28 THE COURT: Okay.

29
30 MR. ZAHARA: -- our reply brief that we believe that could have
31 been brought within a more reasonable time. It should have been (INDISCERNIBLE) I
32 think the *Pope & Talbot* case for the broad and general proposition that there is a reasonable
33 time within to do that, or at least bring that matter before the Court.

34
35 So those are our submissions in respect of the disclaimer, My Lady. I think what I'll do is
36 I'll just go through briefly and address some of the arguments of the Receiver and TEC
37 that were specifically in their briefs.

38
39 THE COURT: Okay.

40

1 MR. ZAHARA: And in that case, I'll then rest and allow my
2 friends to make submissions.

3
4 THE COURT: Okay.

5
6 MR. ZAHARA: We did make this point in our reply brief at
7 paragraph 49, My Lady, but we're not -- Predator isn't contravening, to our knowledge,
8 any sections of the OGAA by continuing to hold permits in its name pending the transfer
9 of the permits to Ranch. And I don't -- I didn't understand from the BCOGC materials
10 either that they said that we were somehow in breach of the *Oil and Gas Activities* simply
11 by holding those in our name. But that was one of the points raised by the Receiver in its
12 materials, that we somehow did not have the ability under the Act to, you know, hold the
13 permits, we're somehow contravening the Act by holding the permits. And I just don't
14 think that's the case and I'm not aware of any provision that would say that.

15
16 Certainly we rely on, at tab 9 of our reply brief, the *Loder* case, which wasn't in exact
17 factual circumstances, but was a similar trust agreement with respect to the beneficial
18 interest in a fishing license. And the Court in that case took, I would say, effectively,
19 judicial notice that the Department of Fisheries and Oceans was aware of those types of
20 trust arrangements in respect of the fishing licenses. And they didn't take active steps to
21 prevent them, but certainly kind of acknowledged their existence.

22
23 Similarly in that case the Court did not find that because the trust agreement was designed
24 to circumvent certain of the regulations under that Act, that it should not be enforced. And,
25 in fact, did wind up enforcing that trust agreement vis a vis creditors of the
26 (INDISCERNIBLE) trustee, because then, in that case, the person who was holding it in
27 trust, his creditors were trying to seek some benefit from the terms of the -- the fishing
28 license and the amounts payable thereunder.

29
30 We would submit the situation in this case is analogous to the present one in that the parties
31 can't simply assert that because the trust agreement allowed Ranch to operate the assets
32 without strict compliance with the OGAA, it should not be enforced by this Court. We
33 would also submit that the status quo in respect of the operation of the assets has involved
34 the trust agreement since the initial stay and that the Receiver keeps referring to the status
35 quo as the time since its appointment, but from its appointment until October 2nd, that
36 status quo also involved the trust agreement. And so I don't believe any parties did object
37 to the Receiver operating the assets while the trust agreement was in force, but certainly
38 once the disclaimer became -- or, was attempted or issued by the Receiver, the parties
39 began to have more serious concerns about the ability to operate.

40

1 There was, I believe as well, in the submissions made some concerns about how the
2 acquisition of Predator BC was made by Mr. Tobber. We did respond to some of that in
3 our reply brief, My Lady, but I thought I would touch upon it quickly. The rationale for
4 the acquisition of the Predator BC shares by the holding company controlled by Mr. Tobber
5 was set out in paragraph 7 of his July 8th affidavit. And that is, we had just tabbed that as
6 tab 11 to our reply brief.

7
8 THE COURT: Thank you.

9
10 MR. ZAHARA: Yeah. And, effectively, what Mr. Tobber said at
11 that paragraph was he became aware when he was with Ranch that parties were trying to
12 acquire those shares and he took steps to do it prior to that occurring. He also advised
13 within those materials that he did offer that opportunity up to the individual Third Eye, or
14 to fund the acquisition of those permits, which was rejected by Third Eye. They ultimately
15 did not want him -- or, did not want Ranch to acquire those assets for reasons of their own.
16 And -- and I believe that the evidence for that is in Mr. Tobber's July 3rd affidavit,
17 paragraphs 50 and 51. And that's appended to the brief --

18
19 THE COURT: At tab 11. Yeah, I'm here.

20
21 MR. ZAHARA: No. I think the -- the -- there's -- there has been
22 some --

23
24 THE COURT: Confusion?

25
26 MR. ZAHARA: -- confusion --

27
28 THE COURT: Well, I'm looking -- I'm looking at tab 11 of your
29 reply brief and it says sworn on July 3rd.

30
31 MR. ZAHARA: And that's incorrect.

32
33 THE COURT: That's incorrect.

34
35 MR. ZAHARA: When you --

36
37 THE COURT: Okay.

38
39 MR. ZAHARA: -- go to the back of that affidavit, and we made
40 this mistake as well, it was actually sworn --
41

1 THE COURT: Eighth.
2
3 MR. ZAHARA: -- July 8th.
4
5 THE COURT: Okay.
6
7 MR. ZAHARA: So that one should say July 8th.
8
9 THE COURT: Okay.
10
11 MR. ZAHARA: The one that's appended as tab A -- or, Exhibit
12 A to the brief filed by Third Eye is actually the July 3rd affidavit.
13
14 THE COURT: Okay.
15
16 MR. ZAHARA: And so paragraphs 50 and 51 of that July 3rd
17 affidavit, which is Exhibit A to the brief of Third Eye, outlines the reasons --
18
19 THE COURT: Sorry. 'A' to the -- not the brief, the affidavit?
20
21 MR. ZAHARA: No. It's to the brief.
22
23 THE COURT: Okay. Well --
24
25 MR. ZAHARA: So 'A' --
26
27 THE COURT: -- the brief is numbered 1 through -- oh 'A'.
28 Okay. Got it. Thank you.
29
30 MR. ZAHARA: And then they go -- then they have attached
31 further evidence that have been filed in these proceedings, My Lady, as Exhibits A through
32 F.
33
34 THE COURT: Okay. Yeah. I -- I see that. But 'A' appears to
35 be July 3rd, this is the actual July 3rd --
36
37 MR. ZAHARA: That's the actual --
38
39 THE COURT: -- affidavit.
40
41 MR. ZAHARA: -- July 3rd, My Lady.

1
2 THE COURT: Okay. Sorry. And what paragraph did you refer
3 to there, 50 --
4

5 MR. ZAHARA: Paragraphs 50 and 51 --
6

7 THE COURT: Okay.
8

9 MR. ZAHARA: -- detail the evidence put forward by Mr. Tobber
10 in the CCAA proceedings I believe this affidavit was filed. It got a bit confusing in terms
11 of the outstanding applications, My Lady.
12

13 THE COURT: Yeah. That would have been the CCAA.
14

15 MR. ZAHARA: Yeah. So he did put some colour onto why those
16 acquisitions of shares occurred, why it was rejected by Third Eye at that time. There was a
17 statement, I believe, in the Third Eye materials, My Lady, that he had done this without
18 notice to Third Eye, effectively without telling them --
19

20 THE COURT: The -- the -- yeah. The Horrox affidavit goes into
21 the -- you know, the opportunity being discussed, and then says that, without their
22 knowledge, Mr. --
23

24 MR. ZAHARA: He did --
25

26 THE COURT: -- Mr. Tobber went ahead and did it.
27

28 MR. ZAHARA: Yeah. I think subsequent to the discussions here
29 is when that occurred, and so that would have been between June 3rd and June 15th.
30

31 THE COURT: Okay.
32

33 MR. ZAHARA: In terms of a specific response -- just going back
34 to the Receiver's brief, they did allege that the disclaimer benefited the receivership estate.
35 It's not clear and certainly there hasn't been evidence led, to our knowledge, of what that
36 benefit would have been, the disclaimer or the trust agreement. Certainly we understand
37 non-payment of fees would have been the primary one. If the Receiver required access to
38 the permits, obviously that changes things. But we're not aware of what other impediments
39 that the trust agreement posed to the -- either in the sales process or to the estate of the
40 Receiver such that it required a disclaimer of what the relative evidence of that was.
41

1 Similarly, in the Receiver's brief, it referenced one case regarding -- that the preference
2 would effectively accrue to Predator if the Receiver is required to make payments under
3 the terms of the trust agreement where the trust agreement wasn't disclaimed. It wasn't
4 clear from our, at least -- and that they cited for that proposition, My Lady, the case of
5 *bcIMC Construction Fund Corporation v. Chandler Homer Street Ventures Ltd.* And that
6 case is at tab 19 of their brief, My Lady. They only appended a portion of that case, so I
7 think I'm -- I'm just going to pass up that complete section just because I want to refer to
8 a couple of portions of that case, My Lady.

9
10 THE COURT: Thank you. Thank you.

11
12 MR. ZAHARA: So we didn't -- we don't know for the assertion
13 what the preference would be because there wasn't evidence led by that of -- of the
14 Receiver. They may, in response, advise me of what that preference was. But certainly in
15 the case that they rely on, there are substantially different factual circumstances, My Lady.

16
17 The Receiver in that case, again, sought court approval to disclaim certain purchase and
18 sale contracts for condominiums in several projects. The reason for the disclaimer was
19 because the value to be obtained for those units that were being purchased under those
20 contracts were below, basically, fair market value for the units and there was some,
21 effectively, reduction in the purchase price that was being used to satisfy amounts owed to
22 the purchasers who were creditors of the insolvent entity for services rendered pre-
23 receivership.

24
25 Those are -- paragraphs 80 and 87 are the two references to that. In particular, at paragraph
26 87, the Court considered a number of factors in assessing the reasonableness of the
27 Receiver's, effectively, application to disclaim that contract. And there was a number of
28 factors that included -- one of them in that case was the -- the value. There was a
29 considerable discount being offered to one of these parties. Again, those factors the Court
30 used to consider whether the Receiver was acting arbitrarily and effectively said it wasn't
31 and they're entitled to disclaim it.

32
33 Our submission certainly on that is that this isn't -- we're not seeking pre-receivership
34 payments. And certainly if the Receiver acquired the permits, any payments it required to
35 be made post-receivership can't be deemed to be a preference. So we just don't think that
36 case matches the circumstances in the present case.

37
38 Similarly, at paragraph 41 of the Receiver's brief, it states the trust agreement would have
39 a negative impact on the ability of the Receiver to operate the assets in accordance with the
40 requirements of the BCOGC and it may jeopardize the ongoing sales process. We didn't
41 quite understand that submission either, My Lady, in terms of what requirements may or

1 may not be in play. I think the Receiver makes its point and I -- I don't think Predator is
2 disputing, strictly under the terms of the provisions of the OGAA, we also can't operate
3 the assets. And I think the BCOGC's materials made that clear. If Predator were to try to
4 operate these assets, they would need specific authorization from the OGCC, but the
5 statement in the Receiver's brief at paragraph 41, that they couldn't operate the assets in
6 accordance with the requirements of the OGAA because of the trust agreement, there just
7 wasn't any evidence on that and we didn't understand how that was applicable, My Lady.
8 And certainly, similarly, we didn't understand how it would jeopardize the ongoing sales
9 process as there was, again, no evidence on that point that we could see.

10
11 In particular, in response to the sales process, the Receiver, at paragraph 42, notes that the
12 BCOGC has confirmed it has the authority to transfer permits to a successful purchaser.
13 So if the BCOGC has already confirmed that, then it's tough to see how the trust agreement
14 would impact the Receiver's ability to conduct the sales process.

15
16 I'm going to try to respond just quickly to some of the other points that were made in the
17 Third Eye Capital materials, My Lady. At paragraph 62 of the sixth Horrox affidavit, Mr.
18 Horrox submits some evidence that because Ranch was not performing obligations prior
19 to the receivership applications, that the Court should not require the Receiver to perform
20 the obligations under the trust agreement. And we just -- we don't think that's a relevant
21 consideration, My Lady. If the Receiver is required to rely on the trust agreement for the
22 use of the permits, then we think those amounts should be paid by the Receiver. Obviously
23 that is a threshold issue, it hasn't been decided. But simply because those weren't being
24 paid prior to receivership, it can't influence whether or not the Receiver's required to pay
25 for them, or else that could impact a large number of things if that were to be the case.

26
27 I would just note in kind of response to that, Predator did, prior to the application for
28 receivership or CCAA, attempt to enforce the terms of the trust agreement. In particular,
29 issued a demand letter for payment of outstanding amounts on June 6th, 2018. That was
30 prior to Mr. Tobber acquiring any of the shares in Predator, so he wasn't in control at that
31 stage.

32
33 I'm just trying to make sure I've covered off everything, My Lady. I think it's important
34 to note, as we noted in our reply brief, that Third Eye Capital wasn't acting as a normal
35 lender in this case with respect to Ranch and OpsMobile. They were certainly much more
36 hands-on than I've ever seen any lender act. They were conducting, I think, a least in
37 respect of Ranch, from approximately March onward, daily sweeps of the account,
38 requiring Ranch to then request back to them a list of amounts and payables that were done.
39 Mr. Horrox confirmed that they then went back through that list to confirm the amounts
40 were actually paid by them. So any failure to pay or lack of funds available to Ranch is
41 obviously an issue for Ranch to resolve, but that certainly would have been well known to

1 Third Eye Capital for some period of time prior to the receivership order being granted.
2 So if that --
3
4 THE COURT: Sorry. Failure to pay what, which funds?
5
6 MR. ZAHARA: Any amounts.
7
8 THE COURT: Anything.
9
10 MR. ZAHARA: Yeah. So --
11
12 THE COURT: So the failure of Ranch to pay its payables was
13 well known to Third Eye Capital --
14
15 MR. ZAHARA: Yes.
16
17 THE COURT: -- is your point. Okay.
18
19 MR. ZAHARA: 'Cause they were approving --
20
21 THE COURT: They -- they were in --
22
23 MR. ZAHARA: -- the list --
24
25 THE COURT: -- they were on top of them.
26
27 MR. ZAHARA: Yes.
28
29 THE COURT: Yeah. Okay.
30
31 MR. ZAHARA: Exactly.
32
33 THE COURT: All right.
34
35 MR. ZAHARA: So the fact they weren't paying the amounts
36 under the trust agreement would have been a well-known fact for some time to Third Eye
37 Capital.
38
39 THE COURT: Right.
40
41 MR. ZAHARA: It wasn't like this just became apparent to them.

1
2 THE COURT: Yeah. Okay.

3
4 MR. ZAHARA: Yeah. I think, My Lady, in terms of the overall
5 threshold issue, those are my submissions for now.

6
7 THE COURT: Okay.

8
9 MR. ZAHARA: Subject to any right of reply to my friend's
10 submissions.

11
12 THE COURT: Okay. Thank you. Ms. Gurofsky?

13
14 **Submissions by Ms. Gurofsky (Receiver as Operator)**

15
16 MS. GUROFSKY: Thank you, My Lady. I would agree with Mr.
17 Zahara's characterization of the, sort of, two fundamental issues that are before Your
18 Ladyship. The first, sort of, gating issues about -- as to whether the Receiver can be
19 categorized as a capital 'A', authorized, capital 'O', operator in accordance with their
20 materials. What I would propose to do is take you through a very brief backdrop of the
21 circumstances the Receiver faced when it was appointed, which are relevant to my --

22
23 THE COURT: Okay.

24
25 MS. GUROFSKY: -- submissions. I will then deal with the
26 Receiver's authority to operate, as well as the reasons and justification for the disclaimer,
27 and then I will address some of Mr. Zahara's submissions.

28
29 THE COURT: Okay.

30
31 MS. GUROFSKY: My Lady, the questions that are before you today
32 arise in -- in the backdrop of the receivership that important to understand in the course of
33 your considerations. It's important because Mr. Tobber has not just questioned the
34 Receiver's legal ability to operate the asset, but has indicated that it is the Receiver's
35 operational decisions that contributed to the losses being incurred post-receivership.

36
37 The Receiver has noted in its fourth report that when it was appointed, the company was
38 in a state of significant disarray. The assets were left in poor condition with a large number
39 of non-compliances with the BCOGC. There were immediate concerns that the emergency
40 response plan was incorrect and required updating. And these were real and immediate

1 concerns that the Receiver noted that occurred under Ranch's operational control and
2 Predator's watch as permittee.

3
4 The Receiver also noted that \$12.7 million of unpaid, unsecured trade creditors had accrued
5 as of July 18th. That's approximately \$1 million per month that Ranch operated its assets.
6 In addition, there were unpaid surface and mineral lease rentals which had gone unpaid for
7 approximately four months prior to the receivership and which were at risk of cancellation.
8 These surface and mineral leases are in Ranch's name, not Predator's. And I think that's
9 important to understand in the context of understanding who can operate. There were
10 unpaid transportation suppliers, including Tidewater, but also others. In addition, the
11 corporate group had approximately \$3.5 million of unpaid amounts to Canada Revenue
12 Agency. This is just the deemed trust amounts, this is not -- doesn't include the unsecured
13 amounts which are even higher. According to Mr. Tobber's affidavit, he never paid any of
14 the amounts payable to Predator BC under the trust agreement, so that's another
15 approximately \$1 million, as per his evidence.

16
17 The Fort St. John assets had been ordered shut in and remained that way when the Receiver
18 was appointed, so the Receiver took steps to ensure that the post-receivership surface and
19 mineral rentals were paid to avoid termination. The Receiver entered into deals to ensure
20 transportation would continue. It maintained continuous communication with the OGC
21 and with Predator, including going to Victoria for meetings. It worked with the OGC on a
22 liability reduction plan, allocating approximately \$850,000 towards this plan, and this is to
23 address pre-receivership issues.

24
25 THE COURT: Just on that --

26
27 MS. GUROFSKY: Yes.

28
29 THE COURT: -- the Tidewater affidavit indicates that the
30 Receiver-Manager had indicated their \$400,000 post-receivership transportation costs
31 would be paid November 2nd, I think. Did that happen?

32
33 MS. GUROFSKY: I believe that cheque was walked over last week.
34 No?

35
36 UNIDENTIFIED SPEAKER 1: I believe so. I'm not sure.

37
38 THE COURT: Okay. No one is saying it didn't, in other words?

39
40 MS. GUROFSKY: The Receiver is nodding its head they were paid.

41

1 THE COURT:

Okay. Thank you.

2
3 MS. GUROFSKY:

In terms of the practical ability to operate the assets, My Lady, the Receiver submits there's no question that it has those abilities. It's maintained field staff. It's hired field staff. It's maintained a contractor to assist with administrative issues associated with operations.

7
8 I think the Court must also take into consideration the fact that the assets have operated post-receivership at a loss of approximately \$1 million per month, which is consistent with how the assets operated pre-receivership. This is relevant, My Lady, because the party who says they wish to step in to operate is going to have to fund these losses somehow. Certainly the \$400,000 that Predator has indicated it hopes to obtain in financing would be insufficient to operate. Ignoring Mr. Tobber's evidence for a minute that he would use the funds to reactivate Fort St. John, reduce liabilities, that doesn't -- those costs don't even take that into consideration. Keep in mind these are assets, as an overall package, with a total of \$105 million of abandonment and reclamation obligations.

17
18 There is a sales process currently underway, as you've noted. You know the deadlines. I can advise that, as you know, it's a two-phase process. The -- the phase 1 bids were due October 25th. We've moved on with qualified bidders to a phase 2 process. We're expecting those bids next week. The process also -- also contemplates a short closing period, which, for the most part, has been respected in the phase 1 bids. So assuming that the phase 2 process produces binding bids or that a bid is acceptable to all stakeholders, including the OGC, this issue will, in theory, resolve itself quite quickly. In the course of its discussions with the OGC regarding (INDISCERNIBLE), the OGC has, approximately two months into the receivership, advised the Receiver and assured the Receiver that it has the statutory authority to transfer permits from Predator directly to a purchaser. So that gave the Receiver quite a bit of comfort that it could conclude a sales process with the cooperation of the OGC.

30
31 So this is the backdrop against which this application comes before you. I'll deal with the authority to operate first. There were procedural issues, My Lady, that we raised in our brief. I would submit Mr. Zahara has largely corrected those by his amended materials. I'm not going to go into any procedural issues other than to say and point out that the onus is on the applicant to prove that the Receiver has somehow acted outside the scope of its duties.

37
38 The Receiver has operated, apparently, with the OGC and Predator support or acquiescence upon its appointment. The Receiver then disclaimed the trust agreement on October 2nd, which Predator argues had the legal effect of eliminating the Receiver's right to operate. The OGC's position on this is that, if the Court finds the Receiver to be an authorized

operator, the Receiver can continue to operate. The OGC was aware of the receiver's intention to disclaim this agreement prior to the disclaimer having been issued. No concerns were expressed to the Receiver at that time. The Receiver submits, as you will see from our materials, that the disclaimer of the trust agreement has no effect on the Receiver's operatorship status. There's two reasons for this. One is that operatorship is given by virtue of the trust relationship under article 8.3 of the PSA, and the second is by virtue of the contractual right to operate that Predator has conferred on the Receiver by virtue of the transition services agreement and the operation provisions of the PSA.

The purchase and sale agreement generally addresses purchase and sale, of course, of the assets, together with the post-closing transition of the assets, including the fact that certain assets, including the permits, would be held in trust by Predator and Ranch. The transition services agreement addresses the transition of operations from Predator to Ranch, including a provision which provides that Predator would assist and train Ranch personnel in respect of operations, and the trust agreement, which not only addresses the fact that the permits would be held in trust but addresses the licence transfer process and, most importantly, created payment obligations on Ranch to pay Predator.

I'm going to turn first, My Lady, to the purchase and sale agreement and take you a few -- through a few provisions there. The purchase and sale agreement is at tab A to the fourth report.

THE COURT: It's a number of places.

MS. GUROFSKY: It is.

THE COURT: Okay. Yeah.

MS. GUROFSKY: Thank you. Mr. Zahara already took you through, on page 28 of that agreement, at the bottom, the post-closing transition section --

THE COURT: Right.

MS. GUROFSKY: -- which says that: (as read)

Following closing and to the extent that the purchaser must be recognized by third parties under the title and operating document ...

That includes permits: (as read)

... the following will apply.

1
2 8.3(b) provides that: (as read)

3
4 Predator will hold title of the assets, the def -- the definition of which
5 includes permits, or any portion thereof ...
6

7 So it contemplates one asset or multiple assets being held: (as read)

8
9 ... in trust for Ranch, represent Ranch, and receive and hold all
10 proceeds, benefits, and advantages accruing in respect of the assets
11 for the benefit, use, and ownership of Ranch.
12

13 Unlike section 6.6 of the -- of the purchase and sale agreement, this section does not
14 specifically reference the trust agreement. So the Receiver submits that this section exists
15 independently of the trust agreement, but the agreement actually does more. Article 8.3(c)
16 sets out that: (as read)
17

18 Predator would provide to Ranch all AFEs, notices, mail ballots,
19 information, communications, invoices, cash call billings, et cetera,
20 Predator receives respecting the assets, including the permits, and will
21 respond to them upon written instruction of Ranch, provided that
22 Predator may refuse to follow these instructions that it reasonably
23 believes to be unlawful or in breach of the provision of a title
24 document.
25

26 These are two key provisions which are also contained in the trust agreement, but again,
27 these sections don't independently -- or don't speak to the trust agreement, they stand
28 independent of the trust agreement.
29

30 8.3(g) of the purchase and sale agreement speaks to operation. It says: (as read)

31
32 Predator shall not initiate any operation with respect to the assets,
33 except upon the written instructions of Ranch or if Predator
34 reasonably determines that an operation is required for the protection
35 of life or property, in which case Predator may take such actions as it
36 reasonably determines are required without the written instruction of
37 Ranch, and shall promptly notify Ranch of such intention or actions
38 and Predator's estimate of the costs and expenses associated therewith.
39

40 8.3(j) says that: (as read)
41

1 Ranch acknowledges that Predator may not be able to transfer
2 operatorship of some or all of the assets to the purchaser at or after
3 closing, and Predator covenants with Ranch that Predator shall
4 reasonably cooperate with Ranch in attempts to obtain the appropriate
5 consents and approvals for the assignment and transfer to Ranch of
6 operatorship of those of the assets of which Ranch or its affiliate is
7 currently operator.

8
9 So, again, another provision addressing operatorship. We know that Ranch ultimately
10 became the operator of the assets that it purchased, so we can assume that the appropriate
11 consents and approvals for the assignment and transfer to Ranch were obtained.

12
13 I want to turn to the transition services agreement which was also entered into by the
14 parties. The Receiver has this at the back of tab A, behind the purchase and sale agreement.
15 Tab A of its fourth report.

16
17 THE COURT: Okay.

18
19 MS. GUROFSKY: This agreement specifically addresses
20 operatorship and the items set out in schedule A to that agreement. That's the last page of
21 tab A of the fourth report.

22
23 THE COURT: I have it.

24
25 MS. GUROFSKY: This -- the services, the transition services
26 included field operations, production accounting, Elimar (phonetic) reduction project and
27 land administration and rental payments. The transition contemplated in the agreement
28 remained in place for, at most, three months, and again, we know that the operation is
29 transitioned to Ranch, as Ranch was the operator before and after receivership through the
30 receiver.

31
32 So both the purchase and sale agreement and the transition services agreement deal with
33 operatorship, and the purchase and sale agreement specifically provides that the permits
34 are held in trust by Predator for Ranch. Now, Predator argues that the reference to a trust
35 relationship in the PSA does not stand on its own, in part because of section 6.6 of the PSA,
36 which Predator has argued evidences the explicit intention that Predator hold the permits
37 in trust, subject to the trust agreement, but that's not exactly what section 6.6 says. I want
38 to take you there, My Lady --

39
40 THE COURT: Sorry, did you -- did you just say that the
41 transition services agreement talks about the trust -- the permits being held in trust or did

1 you say the trust agreement?
2
3 MS. GUROFSKY: No. No.
4
5 THE COURT: The trust agreement --
6
7 MS. GUROFSKY: The trust agreement.
8
9 THE COURT: -- the amended -- the amended -- okay. Yeah.
10 All right.
11
12 MS. GUROFSKY: Sorry.
13
14 THE COURT: Sorry. I -- we were just at the --
15
16 MS. GUROFSKY: The trust agreement and the purchase and sale
17 agreement.
18
19 THE COURT: Sure. Yes.
20
21 MS. GUROFSKY: Yes.
22
23 THE COURT: Yeah.
24
25 MS. GUROFSKY: Not the transition services agreement.
26
27 THE COURT: Okay. Sorry. And where were we going next?
28
29 MS. GUROFSKY: We're going to section 6.6 of the purchase and
30 sale agreement --
31
32 THE COURT: Okay.
33
34 MS. GUROFSKY: -- which is at page 24.
35
36 THE COURT: I'm there.
37
38 MS. GUROFSKY: Okay. So the suggestion that the -- the permits
39 are held in trust and that the PSA refers to the trust agreement, that's -- section 6.6 refers to
40 the licence transfers. That's what that section is. Certain permits are not yet in the vendor's
41 name and, as such, the licence transfers - in this case the permit transfers - will be managed

1 pursuant to the terms of the trust agreement. So this indicates that the trust agreement
2 would set out the mechanisms to transfer the permits, but -- and again, I'll point out that
3 the purchase and sale agreement doesn't say the same thing about holding the permits in
4 trust.

5
6 I think we also need to look at what else the trust agreement does, My Lady, and so I will
7 turn you -- your attention to the trust agreement, which is at tab B of the fourth report.

8
9 THE COURT: Okay. Well, the amended and restated trust
10 agreement is also at tab B of the Horricks (phonetic) affidavit --

11
12 MS. GUROFSKY: Okay.

13
14 THE COURT: -- so I'm there.

15
16 MS. GUROFSKY: If -- great.

17
18 THE COURT: Okay.

19
20 MS. GUROFSKY: So article 2 deals with the fact that the permits
21 are held in trust. I think we dealt with that and, among other things, that Predator is to
22 perform, observe, and comply with covenants, et cetera. Article 2 -- 2.2 requires Predator
23 to give access to Ranch of all other copies of notices, orders, directive documents, et cetera,
24 pertaining to the permits. Again, that's similar to the provision I -- I spoke about in the
25 purchase and sale agreement. Article 3 addresses the licence transfer requirement, which
26 is the whole process addressing how and when the permits would be transferred. This
27 provision never became relevant from the Receiver's perspective, because when the
28 Receiver was appointed, Ranch would have never been capable of complying with the
29 licence transfer process. Article 4 deals with costs and fees: the cost of administration in
30 4.1, which contains that graduating scale of fees; how these fees are to be invoiced and
31 paid; and article 4.3 talks about how 25 percent of the net monthly cash flow from
32 operations would be paid into a segregated account. I don't know if any funds were ever
33 paid into that or if there were ever any net monthly cash flows, given the losses at which
34 the assets operated at. And article 5 addresses indemnification and liability. It's an
35 indemnity by Ranch and one of the other receivership entities to Predator for liabilities,
36 losses, costs, claims, et cetera. The purchase and sale agreement also contains an indemnity
37 by Ranch in favour of Predator at article 8.4.

38
39 So the only areas, the Receiver submits, that are covered by the trust agreement which are
40 not covered by the PSA relate to the licence transfer process and the fees payable by Ranch
41 to the Receiver, which is why, in effect, the Receiver has looked at this agreement as a

1 financial contract, one which confers no additional benefit of operatorship on Ranch. And
2 the Receiver submits that the disclaimer of the trust agreement in and of itself had no impact
3 on the status quo of operatorship when the Receiver was appointed, because the permits
4 continued to be held in trust pursuant to a purchase and sale agreement.
5

6 What is not clear from a regulatory standpoint, My Lady, is how Predator has the authority
7 to confer operatorship through the permits when the Act, I think, is fairly clear that a party
8 cannot be a permittee if it -- if it doesn't have interests in the underlying assets. The OGC
9 has indicated that the permits were issued to Predator but it does not say that those permits
10 are validly held. I -- I want to draw your attention, My Lady, to tab 12 of the Receiver's
11 brief, which is an excerpt of sections of the *OGAA*, the *Oil and Gas Activities Act*.
12

13 THE COURT: Okay. Just give me a second. Sorry, that's the
14 brief, right?
15

16 MS. GUROFSKY: That's the brief, tab 12 of the Receiver's brief.
17

18 THE COURT: Okay. Yeah. Which section?
19

20 MS. GUROFSKY: If you turn to the second section, section 24, this
21 deals with applications for permits and authorizations. It says:
22

23 A person may not submit an application for a permit to drill or operate
24 a well, other than a water source well, unless
25

26 (a) the person is the owner of the petroleum and natural gas
27 rights ...
28

29 Predator is not the owner of the petroleum and natural gas rights. And Predator says, Well,
30 that's just for approval of an application, but I would submit that there's an underlying
31 intention there that, if one reads the Act as a whole, that a permittee has to have some
32 economic interest in the underlying assets. Section 39, which is the first section of the
33 *OGAA* at tab 12 --
34

35 THE COURT: Yeah.
36

37 MS. GUROFSKY: -- says that:
38

39 A permit holder with permission to drill or operate -- operate a well
40 must immediately suspend its drilling and operations if
41

1 (a) the permit holder ceases

2
3 (i) to be the owner of the P and G rights ...

4
5 So I think these sections read together begs the question of whether Predator can even be
6 a permittee, but I think this is an issue for the OGC to address. This is a regulatory issue.
7 From a contractual standpoint, My Lady, I would submit that operatorship was clearly
8 conferred pursuant to the PSA and the TSA. The disclaimer of the trust agreement does
9 not change two fundamental things: one, that Predator continues to hold the permits and is
10 a permittee; and two, that the permittee has contracted with Ranch to operate the assets
11 pursuant to the PSA and the TSA.

12
13 If we look at the definition of authorized operator as it is found in paragraph 4 of the OGC's
14 brief, an authorized operator is a person deriving -- pardon me, is a person deriving its
15 rights through a permittee to operate oil and gas assets. In this case -- so that's paragraph
16 4.

17
18 THE COURT: Yeah. No, I'm there. Yeah.

19
20 MS. GUROFSKY: In this case, the party isn't just a contract
21 operator. This is the party who has the underlying economic interest in the assets. And
22 this is a fundamental issue. Whether or not this contractual relationship is currently
23 elevated to a trust relationship based on the OGC's position, I would submit, is irrelevant,
24 and whether the Receiver has a beneficial interest in -- in the permits is also irrelevant if
25 you look at the definition of authorized operator, particularly where the OGC has advised
26 that it would transfer the permit directly from Predator to a purchaser in the sales process,
27 and that's what's key here.

28
29 So from a contractual -- yes.

30
31 THE COURT: Sorry, can you --

32
33 MS. GUROFSKY: Yes.

34
35 THE COURT: -- can you repeat that, Ms. Gurofsky? You're
36 saying whether or not the -- whether or not Ranch or whether or not the Receiver and
37 Manager has a beneficial interest in the permits is not relevant --

38
39 MS. GUROFSKY: Well --

40
41 THE COURT: -- based on the strict reading of the legislation

1 only?
2
3 MS. GUROFSKY: Based on -- based on the definition of authorized
4 operator provided by the OGC.
5
6 THE COURT: Right, that a --
7
8 MS. GUROFSKY: The -- the trustee --
9
10 THE COURT: Right.
11
12 MS. GUROFSKY: The --
13
14 THE COURT: Someone who didn't have a beneficial interest in
15 the permits could still be given or conferred the right --
16
17 MS. GUROFSKY: Correct.
18
19 THE COURT: -- by the permittee to become an authorized --
20
21 MS. GUROFSKY: Correct.
22
23 THE COURT: -- operator, but here we have a situation where I
24 think the Receiver and Manager argues both --
25
26 MS. GUROFSKY: That's right.
27
28 THE COURT: -- that Ranch has (a) the beneficial interest in the
29 permits pursuant to the APSA or the PSA --
30
31 MS. GUROFSKY: That's right.
32
33 THE COURT: -- and, two, pursuant to the trust provisions of the
34 APSA is also the authorized operator?
35
36 MS. GUROFSKY: That's correct.
37
38 THE COURT: Okay. Despite the fact that Predator, who
39 originally entered into the trust agreement, is -- is arguing otherwise?
40
41 MS. GUROFSKY: That's right.

1
2 THE COURT: Okay. Today.

3
4 MS. GUROFSKY: Today.

5
6 THE COURT: Okay.

7
8 MS. GUROFSKY: And all you need to find, My Lady, in order to
9 continue allowing the Receiver to operate and maintain the status quo until the end of the
10 sales process is that there is some contractual right to operate.

11
12 And, My Lady, I think this is the only logical conclusion the Court can make here. There
13 has been a suggest -- suggestion in Predator's materials that they might be able to operate.
14 There's been another suggestion that Tidewater, an oil and gas company with significant
15 assets, might also be able to operate. First, with respect to Predator, Predator has simply
16 not demonstrated the financial wherewithal to operate these assets responsibly. It's also
17 difficult to understand how Tidewater could step in at this stage, propose to collect a fee
18 without identifying what that fee might be, suggesting that it might be able to reduce
19 liabilities and -- and possibly reactivate properties. Even without that, if it was just
20 operating, how, whose money? The Receiver has incurred borrowings of approximately 6
21 million to date and this number will increase, largely due to the economics of these assets.
22 So it's difficult to understand how a party would seek to come in behind this charge and
23 operate at a loss. Predator, I think, suggested that it would have -- it would seek a parri
24 passu charge. I'm not sure how that works in the context of a receivership where these
25 costs have already been incurred, the assets are operating at a loss, and the secured creditor
26 is -- is funding this mess.

27
28 And then I think from the Receiver's perspective, My Lady, a court officer in possession
29 of the assets potentially responsible for certain liabilities, environmental or otherwise, that
30 could arise during its tenure, the Receiver has concerns without proper indemnities or other
31 agreements in place to simply hand these assets over to a third party, particularly at this
32 stage of the sales process. So in addition to the legal authority, My Lady, I would suggest
33 practically there's no other alternative but to find that the Receiver is an authorized operator
34 and should continue operating until the assets can be sold to a responsible operator who
35 meets the OGC's statutory requirements.

36
37 I'm going to turn to the issue of the disclaimer and whether the disclaimer is valid and
38 whether the receivership is -- is obligated to pay the post-receivership trust agreement fees
39 up to the date of the disclaimer. The Receiver was appointed on July 18th. It disclaimed
40 the trust agreement on October 2nd, approximately two-and-a-half months later, after
41 having completed its investigation and determining that continuing with the agreement

1 conferred no benefit to the general body of stakeholders. The Receiver did not need to rely
2 upon the permit transfer provisions to ensure it could sell the oil and gas assets. Rather,
3 the OGC had given the assurances that the Receiver -- to the Receiver that the OGC had
4 the ability to transfer these permits directly. The trust agreement did not confer
5 operatorship on the Receiver; rather, that was done through separate agreements. And
6 finally, and most importantly from the Receiver's perspective, the trust agreement imposed
7 an unsecured financial obligation that the receivership estate could simply not sustain. The
8 Receiver acted appropriately and in a commercially reasonable manner when it issued the
9 disclaimer, taking into consideration the overall interests of the estate, not just the
10 economic interests of Predator, which is really what is at the crux of this application.

11
12 Mr. Tobber's evidence includes a number of letters and email correspondence between his
13 counsel and the Receiver or the Receiver's counsel. Mr. Zahara has gone through the
14 general subject matter of these letters. They included demands for payment; indication that
15 security deposits, approximately \$3.7 million of security deposits, would be coming due in
16 July and August; and there were demands made for payment of the trust fees in the -- in
17 the amount of \$340,000 from July to September. The Receiver did not remain silent in
18 response to these demands. On August 2nd, it wrote to Predator. This is at Mr. Tobber's
19 affidavit at Exhibit H.

20
21 THE COURT: I have it.

22
23 MS. GUROFSKY: The Receiver wrote: (as read)

24
25 We understand that the operational issues mentioned in your letter
26 have been addressed between your client and the Receiver. The
27 purpose of this letter is to address some of the issues arising from the
28 trust agreement attached to your letter. The Receiver is of the view
29 that the notice period of 30 days given in the June 6th demand letter
30 was interrupted and stayed by the order for the interim stay.

31
32 Moving on to the next paragraph: (as read)

33
34 The Receiver, as it is by law entitled to do, is presently investigating
35 and considering its position as far as the trust agreement is concerned.
36 All your client's rights under the trust agreement and the purchase and
37 sale agreement remain stayed.

38
39 Okay. So at this point, the Receiver is advising that it's investigating and considering its
40 position vis-à-vis the trust agreement. It does not adopt the trust agreement, clearly, in this
41 letter.

1
2 I'm going to refer you to Exhibit K of Mr. Tobber's affidavit, which is an August 20th letter
3 the Receiver wrote to Predator. The Receiver says: (as read)

4
5 The -- the Receiver continues to review and analyze the transactions
6 related to the transfer of certain oil and gas assets from Predator to
7 Ranch. The Receiver is therefore not in a position to provide you with
8 any conclusions regarding said transfers or the related permits which
9 Predator holds.

10
11 At the very end: (as read)

12
13 Notwithstanding that the Receiver has not completed its review and
14 assessment of the Predator, Ranch transfers and is not in a position to
15 provide any directions with respect to the permits, we would
16 appreciate hearing from Predator as to the steps it believes it can take
17 to obtain the requisite approval to facilitate the transfer of the permits.

18
19 So, again, the Receiver advises it's continuing its investigation, it's -- it's not adopting the
20 trust agreement here. However, it is responding to suggestions from Predator that the
21 permits could be transferred.

22
23 And then at Exhibit M, on August 29th, there's another letter from the Receiver to Predator.
24 Exhibit M for mother. Thank you. This letter says: (as read)

25
26 As you know, the Receiver has only recently been appointed over an
27 entity that has entered into complex transactions with significant
28 regulatory and other implications. There are limited funds available
29 to the Receiver to address outstanding abandonment and reclamation
30 obligations, and the Receiver continues to work with the OGC in that
31 regard. Given the significant complexities associated with this
32 process, the Receiver requires more time to complete its investigation.

33
34 So at no time, My Lady, was there an explicit or an implied adoption of the trust agreement.
35 No benefit has been conferred on the Receiver by the trust agreement; rather, the opposite.
36 Ranch is the owner of the underlying assets and has been given the ability to operate the
37 assets by virtue of the provisions of the PSA and the TSA. In *Pope & Talbot*, circumstances
38 were arguably more egregious in that it took five months for a disclaimer to be issued with
39 no communication from the receiver, and the Court found that the disclaimer was
40 appropriate. I think to classify the disclaimer as retroactive is to ignore the facts that the
41 agreement was never adopted, expressly or impliedly.

1
2 Generally, My Lady, the Receiver has never suggested that it is exempt from complying
3 with regulatory requirements. It's worked closely with the OGC to ensure it is satisfied
4 with the manner in which it has been operating. At none of the meetings, phone
5 calls, or emails has the OGC ever expressed any concerns about the Receiver's ability to
6 operate, nor did it express any concern to the Receiver about the pending disclaimer of the
7 trust agreement. What Predator is doing is trying to extract payment from the Receiver as
8 a result of a bad deal it entered into a year ago. The Receiver is so close to moving forward
9 with this estate, with the final deadline next week, and the Receiver has serious concerns
10 that disrupting operations of the very assets being sold at this critical juncture in the process
11 would negatively affect the outcome of that process.

12
13 My friend indicated that the disclaimer somehow constitutes a preference of one creditor
14 over another --

15
16 THE COURT: I wanted to come to that. Okay.

17
18 MS. GUROFSKY: Certainly that's -- that's not the case here. The
19 Receiver never utilized the trust agreement. The licence transfer provisions were not relied
20 upon. There were other agreements providing -- providing that the permits would be held
21 in trust. Certainly, I think -- so if there's a preference here, the preference would be if -- if
22 the Receiver forked over the money to pay for the trust agreement when it received no
23 benefit from it, it's an unsecured claim --

24
25 THE COURT: Sorry. I think what you're saying is that the
26 Receiver -- the estate did not receive a benefit under the trust agreement --

27
28 MS. GUROFSKY: That's correct.

29
30 THE COURT: -- therefore there can be no preference, because
31 it -- the status --

32
33 MS. GUROFSKY: There's no service --

34
35 THE COURT: -- of Predator --

36
37 MS. GUROFSKY: -- or benefit --

38
39 THE COURT: -- doesn't change pre-receivership to post-
40 receivership. They're an unsecured creditor.

41

1 MS. GUROFSKY: That's right. And -- and the disclaimer doesn't
2 terminate the agreement. Predator has an unsecured claim into the estate and it can assert
3 that claim.
4

5 THE COURT: Right. And, sorry, I -- I did not read the
6 documentation that would have been available either on the court file or on the Receiver
7 and Manager's website with respect to prior affidavits. My hands were suitably full with
8 the documentation that I did receive and read. Where are we with respect to valuation of
9 the underlying assets? Has there ever been any -- any -- I mean, you've made -- you
10 reminded me or drew my attention to, at the outset, the \$105 million in reclamation --
11 potential reclamation costs associated with the assets. I have the purchase price in the APA
12 -- or APSA, but where -- where are we in -- like, is it --
13

14 MS. GUROFSKY: The assets --
15

16 THE COURT: -- is it --
17

18 MS. GUROFSKY: -- have been marketed.
19

20 THE COURT: Right, but can we say on the evidence before the
21 Court that the only creditor to benefit from --
22

23 MS. GUROFSKY: Yes.
24

25 THE COURT: -- a disclaimer of any of the contracts will be
26 Third Eye Capital?
27

28 MS. GUROFSKY: Yes.
29

30 THE COURT: Okay. So the assets are underwater?
31

32 MS. GUROFSKY: That's correct.
33

34 THE COURT: Okay. All right. But that -- that's the same as the
35 nonpayment or disclaimer of any contract --
36

37 MS. GUROFSKY: That's --
38

39 THE COURT: -- post-receivership?
40

41 MS. GUROFSKY: And -- and the case law says that oftentimes a

1 disclaimer of an agreement has the effect of, in some ways, preferring some creditors over
2 another, because everyone is a creditor, and the Receiver has elected that, based on an
3 evaluation of the benefits of the agreement, that the agreement was not beneficial to the
4 estate.

5
6 THE COURT: Okay. Yeah. Understood. I mean, to say it a
7 different way, there could be, and is often, preferences based on disclaimers, but that's not
8 a reason in and of itself, if it's commercially reasonable otherwise --

9
10 MS. GUROFSKY: To reject the disclaimer.

11
12 THE COURT: Okay.

13
14 MS. GUROFSKY: That's right. Mr. Zahara questioned the -- a
15 statement, I think, at paragraph 41 of the brief, but I think we've addressed it -- addressed
16 it here. The point is the Receiver found that a continuing -- or adopting the trust agreement
17 would have conferred economic prejudice to the estate and that, based on discussions with
18 the OGC regarding the fact that it could transfer permits from a -- from Predator to a
19 purchaser directly, that the Receiver was of the view that an adoption of that agreement
20 would somehow hinder the process.

21
22 My Lady, I'll conclude, and I would just implore the Court to exercise the discretion that
23 the OGC has indicated it's -- it's willing to give to this Court to find that it is an authorized
24 operator by virtue of the fact that the agreements executed as between Ranch and Predator,
25 which have not been disclaimed, conferred the right to operate.

26
27 THE COURT: Okay.

28
29 MS. GUROFSKY: Subject to any questions, those are my
30 submissions.

31
32 THE COURT: Thank you. Ms. Nicholson, at this juncture,
33 given that we're just arguing these threshold issues, I would just ask if there's anything that
34 -- any of the oral submissions that you've heard so far that would change or in any way
35 derogate from or if you wish to comment on vis-à-vis your client's affidavit and brief?

36
37 MS. GUROFSKY: Are you --

38
39 MS. NICHOLSON: My Lady, I might --

40
41 THE COURT: Sorry, I'm speaking to Ms. Nicholson.

1
2 MS. GUROFSKY: Thank you. Sorry.

3
4 THE COURT: I'm sorry, Ms. Gurofsky. Sorry.

5
6 MS. NICHOLSON: I might -- I might just --

7
8 THE COURT: I took you were moving on.

9
10 **Submissions by Ms. Nicholson (Receiver as Operator)**

11
12 MS. NICHOLSON: I might just take the opportunity, because I've
13 heard a couple of things that are not perhaps in line with how we -- we see it --

14
15 THE COURT: Okay.

16
17 MS. NICHOLSON: -- and I think you just should be aware of -- of
18 that. And that's, no doubt, why you've called on me.

19
20 THE COURT: Okay.

21
22 MS. NICHOLSON: A couple of things. As a starting point, My Lady,
23 as a matter of fact, I heard Ms. Gurofsky indicate that in -- in advance of the disclaimer,
24 that my client was notified and didn't take any position.

25
26 THE COURT: That is what I heard, too.

27
28 MS. NICHOLSON: That's what I heard, and I don't believe there's
29 any evidence to that effect and I don't believe that's accurate.

30
31 THE COURT: Okay.

32
33 MS. NICHOLSON: Just wanting to clarify, we -- we were -- what the
34 evidence says, at least in the brief, as I have -- or in the report -- the Receiver's report that
35 I have reviewed, that report says that they were advised concurrently, which is, I think,
36 accurate --

37
38 THE COURT: Okay.

39
40 MS. NICHOLSON: -- from our perspective, but that was an
41 important clarification that my client wanted me to make specifically.

1
2 THE COURT: Okay.

3
4 MS. NICHOLSON: In addition, I noted in the brief of the Receiver at
5 paragraph 36, and Ms. Gurofsky raised this point, she -- the brief states that: (as read)

6
7 It does not appear that Predator BC has any continuing authority under
8 the OGAA to hold permits related to the P and G assets when it
9 admittedly no longer has any economic interest in the P and G assets.

10
11 THE COURT: Yeah.

12
13 MS. NICHOLSON: That was the point that both sides have raised.
14 We -- the position of the BCOGC is that it is entitled, that is --

15
16 THE COURT: Predator.

17
18 MS. NICHOLSON: -- Predator is entitled to continue to validly hold
19 the permits. There is nothing prohibiting that as a -- as a point of clarification.

20
21 THE COURT: Okay.

22
23 MS. NICHOLSON: It is -- it -- it -- that's -- that's important, and that's
24 pursuant to the -- Ms. Gurofsky points to sections 24(4), 34(2), and 39 of the OGAA, as we
25 call it --

26
27 THE COURT: Okay.

28
29 MS. NICHOLSON: -- which I don't -- if you read carefully, do not
30 support that interpretation.

31
32 THE COURT: Okay.

33
34 MS. NICHOLSON: Paragraph -- or section 24 specifically speaks
35 about a holder of a location, which is -- Ranch is a holder of a location, and the permit
36 holder needs to have an agreement with the holder of a location. And so, from our
37 perspective, they comply --

38
39 THE COURT: Okay.

40
41 MS. NICHOLSON: -- so they're entitled to hold the permit. Ms.

1 Gurofsky, I think --

2
3 THE COURT: Sorry. And when you say that, your client is
4 relying on the purchase and sale agreement? The agreement that you -- that the -- that your
5 client says allows -- or keeps Predator from being in breach of the legislation of section 24
6 is its agreement with Ranch to be the permit holder? Sorry, you just --

7
8 MS. NICHOLSON: It is the named permit holder.

9
10 THE COURT: Right. Sorry.

11
12 MS. NICHOLSON: And that's the key thing. It remains the named
13 permit holder and it is entitled to continue to hold that permit. It validly holds that permit.
14 And the -- the real issue, My Lady, that -- and as Ms. Gurofsky ended her submissions
15 with, in a sense, is -- is an agreement other than a trust agreement that permits the operation
16 of the assets sufficient, and I -- the position of the BCOGC is that there has to be an
17 agreement that permits the operation, that is between -- commercial agreement between the
18 parties. And so whether that agreement is a trust agreement or whether it is another
19 agreement, the point is that the BCOGC permits the parties to come to arrangements as
20 between themselves with respect to operation of the assets, and that would suffice from the
21 BCOGC's perspective to meet the definition of authorized operator.

22
23 THE COURT: Okay. As per paragraph 4 of your brief?

24
25 MS. NICHOLSON: Yeah. It -- as long as it derives it. It has to derive
26 the -- the rights pursuant to that paragraph 4, and the question is in what way does it derive
27 the rights. Is it through a trust arrangement --

28
29 THE COURT: Through a trust agreement or some other -- yeah.

30
31 MS. NICHOLSON: -- or through other arrangements, some
32 commercial arrangement.

33
34 THE COURT: Assignment, whatever. Okay. Yeah.
35 Understood.

36
37 MS. NICHOLSON: And -- and so I think, My Lady, those -- those
38 are really the submissions and points of clarification that I wanted to bring to your attention
39 at this point.

40
41 THE COURT: Okay. Thank you. Before you sit down, though,

1 I want to find section 24 of *OGAA* --
2
3 MS. NICHOLSON: Yes.
4
5 THE COURT: -- which I think is at the Receiver's brief, is it not,
6 Ms. Gurofsky?
7
8 MS. GUROFSKY: It's at tab 12, My Lady.
9
10 THE COURT: Tab 12. Thank you.
11
12 MS. GUROFSKY: And it's the second -- it's after the first blue page.
13
14 THE COURT: Thank you.
15
16 Okay.
17
18 MS. NICHOLSON: So if we go to 4 --
19
20 THE COURT: I'm at 4. Yeah.
21
22 MS. NICHOLSON: Yeah.
23
24 THE COURT: Okay.
25
26 MS. NICHOLSON: First of all, this --
27
28 THE COURT: So is -- is there legislation that deals with the
29 situation we have here? At the time Predator applied for its application for the permit, it
30 was the owner of the --
31
32 MS. NICHOLSON: That's --
33
34 THE COURT: -- P and G asset.
35
36 MS. NICHOLSON: Yes.
37
38 THE COURT: It is no longer. Is there a section in *OGAA* that
39 deals with that? I think -- because the suggestion Ms. Gurofsky had is that somehow the
40 legislation, when you read those sections together, might lead to an interpretation that, once
41 the permit holder loses the ownership or right to ownership of the subsurface asset, that the

1 permit may be in some jeopardy. That's what I understood her to be saying. Now, it's an
2 -- frankly, it's an odd position to take, since, if the permittee's authority to hold the permit
3 is in jeopardy, then how can the Receiver and Manager, through its reliance on the trust
4 provisions of the purchase agreement, purport to operate --
5

6 MS. NICHOLSON: Right.

7
8 THE COURT: -- within the legislation? Ms. Gurofsky?

9
10 MS. NICHOLSON: It's rather ironic.

11
12 MS. GUROFSKY: My Lady, if I can just clarify that I was only
13 pointing that out to -- to demonstrate how complex the situation is --
14

15 THE COURT: Okay. All right.

16
17 MS. GUROFSKY: -- and -- and according to the OGC's materials,
18 they take the position that Predator is --
19

20 THE COURT: We're all happy --

21
22 MS. GUROFSKY: -- a permittee.

23
24 THE COURT: Right. We're all happy --

25
26 MS. GUROFSKY: And so --

27
28 THE COURT: -- to hear Ms. Nicholson say that her client's
29 position is --
30

31 MS. GUROFSKY: Right.

32
33 THE COURT: -- that Predator has -- is the appropriate, validly
34 holding permit holder.
35

36 MS. GUROFSKY: Right.

37
38 MS. NICHOLSON: Yes. I --

39
40 THE COURT: Okay. That the permits are valid. Okay.
41

1 MS. NICHOLSON: Yes.

2
3 THE COURT: Okay.

4
5 MS. NICHOLSON: I -- I think --

6
7 THE COURT: So I -- I thought maybe Ms. Gurofsky might be
8 telegraphing something for the sale application down the road, but I may be wrong.

9
10 MS. NICHOLSON: Okay. So I -- are we --

11
12 THE COURT: Yeah. We're good.

13
14 MS. NICHOLSON: -- are we good?

15
16 THE COURT: We're square.

17
18 MS. NICHOLSON: Okay.

19
20 THE COURT: Thanks.

21
22 MS. NICHOLSON: Thank you.

23
24 THE COURT: Okay. I'm not going to call on you, Ms. Hunter,
25 because we're not at the point where your client has an interest yet. Mr. Zahara, before I
26 retreat to consider all of the submissions thus far and come up with my decision today on
27 the threshold issues that you've identified and that Ms. Gurofsky has responded to and that
28 Ms. Nicholson has commented on, do you have any rebuttal submissions for me on these
29 two points before I adjourn briefly? Sorry. Mr. Reynaud, I am not forgetting Third Eye
30 Capital, but I -- I'm not sure that -- that Third Eye Capital has any -- I've read the brief with
31 interest. I'm not sure they have any additional submissions. I'm just mindful of the time,
32 it being now 10 to 4. I'll just wait for Mr. Zahara to confer with Mr. Summers, and then if
33 he is not going to make any submissions, if you have anything you'd like to highlight, Mr.
34 Reynaud, I'll certainly listen. But we'll just -- Mr. Reynaud is -- I'm going to give Mr.
35 Reynaud an opportunity, Mr. Zahara, if you want to do clean-up after that. All right.

36
37 MR. ZAHARA: Thank you.

38
39 THE COURT: Mr. Reynaud?

40
41

Submissions by Mr. Reynaud (Receiver as Operator)

MR. REYNAUD: I have a very discrete point, My Lady --

THE COURT: Thank you.

MR. REYNAUD: -- and I will not repeat any of the submissions that were made in front of you. As you're well aware, Third Eye Capital supports the position of the receiver. I just want to clarify something for the benefit of the Court to the extent you may have to render a decision on amounts that may have accrued post-filing under the amended trust agreement.

THE COURT: Okay.

MR. REYNAUD: As you know, the trust agreement was entered into and subsequently amended.

THE COURT: Yeah.

MR. REYNAUD: My colleague referred to the fact that there were no substantive changes or that they were not material in the view of Predator. I actually ran a blackline between the two agreements, which is not filed into evidence --

THE COURT: No, but I think your brief goes through --

MR. REYNAUD: -- but I think the Court needs to be mindful --

THE COURT: -- the differences between --

MR. REYNAUD: Yes.

THE COURT: -- between the two.

MR. REYNAUD: Just be mindful that the costs of administration under section 4.1 were decreased.

THE COURT: Right.

MR. REYNAUD: The escalating costs are not the same --

THE COURT: Right.

1
2 MR. REYNAUD: -- under the amended trust agreement --
3

4 THE COURT: Right.
5

6 MR. REYNAUD: -- and what remains unclear for me at this
7 juncture is whether the amounts claimed --
8

9 THE COURT: The invoicing.
10

11 MR. REYNAUD: -- by Predator refer to the amounts under the
12 original trust agreement or the amounts under the amended trust agreement.
13

14 THE COURT: I --
15

16 MR. REYNAUD: That's my only comment.
17

18 THE COURT: Yeah. I suspect it would have to be under the
19 original trust agreement, since they didn't know about the amended one, at least Mr.
20 Zahara's office didn't know about the amended one, until these proceedings, but whether
21 they've had an opportunity to go back and recalculate is my question to Mr. Zahara --
22

23 MR. REYNAUD: Hence --
24

25 THE COURT: -- and yours. Okay.
26

27 MR. REYNAUD: Thank you.
28

29 THE COURT: So, briefly, Mr. Zahara, or quickly, the question
30 is whether your client's invoicing, which was likely and potentially done without your
31 input, was on the basis of the amended trust agreement fee schedule or the current. And,
32 in any event, it only impacts their claim as an unsecured creditor at this point and really, I
33 guess, it's for the claims process. But if you -- if you don't know, that's fine.
34

35 MR. ZAHARA: I don't know offhand, My Lady.
36

37 THE COURT: Okay.
38

39 MR. ZAHARA: I think the only point was our understanding was
40 the -- we did understand, subject to my friend's materials, that the amounts had been
41 decreased but they related to different time periods.

1
2 THE COURT: Okay.

3
4 MR. ZAHARA: So the time period is later, so at the top threshold,
5 but I haven't done the blackline on any changes. So I don't know specifically if those
6 invoices correspond to the amended or the particular one.
7

8 THE COURT: Okay. Doesn't know. On notice, the estate -- it's
9 important to get that regularized --
10

11 MR. ZAHARA: Whatever they are, we would --
12

13 THE COURT: -- but at the point at which, I guess, there's a
14 proof of claim process, that -- but there's no money for unsecured creditors in any event.
15

16 UNIDENTIFIED SPEAKER 2: If we get there.
17

18 THE COURT: Okay.
19

20 MR. ZAHARA: Thank you, My Lady. I will be brief.
21

22 THE COURT: Okay.
23

24 MR. ZAHARA: In terms of responding to the threshold issue, and
25 certainly I tried to make the point -- and I understand the Receiver's arguments that they
26 get operational control of these assets through the APSA and the --
27

28 THE COURT: TSA.
29

30 MR. ZAHARA: --TSA.
31

32 THE COURT: Well, and the -- by virtue of the fact that they are
33 operating, that Ranch was operating and now they've stepped into Ranch's shoes.
34

35 MR. ZAHARA: And I would just like to point to 20 -- paragraph
36 25 of the affidavit of Mr. Tobber is the one point where he puts, I think, into evidence -
37 and he is the only party that was a participant when these agreements were entered into -
38 is that his understanding was that the contractual and administrative framework that would
39 allow the Ranch to operate the assets with the consent of Predator, and Predator entered
40 into the trust agreement and held (INDISCERNIBLE) operations. So, like, that evidence,
41 as far as I'm aware, is the only evidence, is what he understood when they entered into this

1 transaction, that you couldn't just do this under the APSA or the TSA. That didn't deal
2 with it. You had to have the trust agreement there and in place in order to allow this whole
3 structure and operation of these assets to occur.

4
5 THE COURT: That may have been the parties' understanding or
6 intention, but the discrete legal issue before me is, is the agreement by Predator to hold the
7 permits in trust for Ranch contained in the APSA sufficient to provide the authority and
8 authorization to Ranch, and through Ranch the Receiver -- the court-appointed Receiver
9 and Manager, to operate these assets in compliance with OGAA.

10
11 THE COURT: That's the discrete issue.

12
13 MR. ZAHARA: Yeah.

14
15 THE COURT: That can't possibly have been on the parties'
16 minds and, in any event, all respect to Mr. Tobber, it's a legal question. It's not what the
17 parties thought or intended or hoped. It's what -- what -- how are their intentions encap --
18 encapsulated in the legal agreements --

19
20 MR. ZAHARA: Right.

21
22 THE COURT: -- which are before me.

23
24 MR. ZAHARA: Right, and certainly our submissions on that
25 point are that the parties' understanding of that and the legal terms surrounding the use of
26 the permits are encapsulated in the trust agreement. You can't read those separately from
27 the APSA because of the key terms that are in there, such as the outside date, such as the
28 amounts that has to be paid, and all those matters. And it wasn't -- it certainly wouldn't
29 have been clear or understood by the parties when they drafted those agreements that that
30 term "assets" in that one section of the APSA would allow for an indefinite period Ranch
31 to operate the assets under the permits without any compensation going back to Predator.
32 And -- and that's --

33
34 THE COURT: Well, but that -- yeah. Okay. I mean --

35
36 MR. ZAHARA: Right. Like, the -- you can't look at that in --

37
38 THE COURT: Yeah. There was consideration that passed to
39 Predator in return for the purchase of the assets, which included the permits.

40
41 MR. ZAHARA: I understand that, My Lady. Right.

1
2 THE COURT: Right.

3
4 MR. ZAHARA: But the permits were -- the parties did turn their
5 minds (INDISCERNIBLE) in the trust agreement how to deal with those permits -- permits,
6 including the transfer provisions surrounding them, and knew that they wouldn't be part of
7 this general transition, because it was going to take longer, and there would be significant
8 costs associated with holding those permits and knowing where they were. And so our
9 submission is that the trust agreement is integral to trying to inform that, how those permits
10 are being used by Ranch going forward.

11
12 THE COURT: Okay.

13
14 MR. ZAHARA: Just a couple of quick notes, My Lady, that I
15 want to respond to. The receiver for the *Pope & Talbot*, there was a five month disclaimer
16 in that case. In that case there was a -- basically an agreement for a standby fee in that the
17 receiver couldn't operate the facilities in that case. In this case, the Receiver is operating
18 and it needs access to the permits and it's required to pay for them under the trust agreement.
19 We suggest that that's a factual difference, My Lady, that doesn't make it applicable. I
20 think the BCOGC addressed any of the concerns about validly holding the permits, My
21 Lady.

22
23 The timing of the transfer of the licences touched upon by the Receiver, saying this is going
24 to be dealt with imminently, their sales process is ending, they're trying to -- I understand
25 that they're trying to do that and I'm not disputing that, but certainly there's no guarantee
26 that that's going to happen, that a purchaser is going to be able to -- so we could be stuck
27 in these circumstances going forward for some period and the permits are going to continue
28 to be held out there and other things like that. So I don't think it's as easy as saying that
29 this is going away quickly. Like, this could still be an issue out there in terms of how long
30 permits are out there and who's purchasing assets and all that stuff.

31
32 THE COURT: Okay.

33
34 MR. ZAHARA: Those were my two replies.

35
36 THE COURT: Thank you. Now, Ms. Hunter, I indicated I
37 wasn't going to call on you, but are the -- does CNRL's counsel wish to make any
38 submissions or just --

39
40 MS. HUNTER: No, Canadian Natural takes no position.

41

1 THE COURT: Okay. Thank you. All right. Then I'm going to
2 do my best. I -- give me a moment. I'm going to have to -- it's going to take me a moment
3 to put these together. I'm going to try to give you my decision in the next half hour to 45
4 minutes, if that's all right, counsel. I think I -- I can do that, but I cannot carry all of this.

5
6 All right. Madam clerk, we'll reconvene when we reconvene. Thank you, counsel.
7

8 THE COURT CLERK: Thank you. Order in court.
9

10 (ADJOURNMENT)
11

12 THE COURT CLERK: Order in court.
13

14 **Decision (Receiver as Operator)**
15

16 THE COURT: Thank you. Please be seated. All right. I'm not
17 going to spend any time reciting the facts, and I'm going to use acronyms, as they're
18 commonly understood in the materials that were filed before me.
19

20 Using the term "authorized operator," which is contained at paragraph 4 of the OGC's brief,
21 there are two threshold issues before the Court this afternoon as identified by the
22 stakeholders. One, is the Receiver-Manager an authorized operator as that term is
23 understood by and used by the OGC? In other words, is the Receiver and Manager a person
24 deriving its right to operate the assets through a permittee under the OGAA? If the answer
25 to -- secondly, if the answer to that is that the Receiver and Manager derives its right to
26 operate through Predator by virtue of the amended trust agreement or a combination of the
27 amended trust agreement and the APSA, then is the disclaimer of the ATA by the Receiver
28 and Manager valid or invalid? The validity of the disclaimer is also a standalone issue, in
29 my view.
30

31 Simply put, I find that the Receiver and Manager is an authorized operator, as it derives its
32 right to operate the assets in -- on the basis of three combined facts: one, it is the owner of
33 the P and G assets it operates; two, it is the beneficial owner of the permits issued to
34 Predator by the OGC under and pursuant to OGAA; and three, the permits are held in trust
35 for Ranch by Predator pursuant to and under the terms of the APSA. These three facts
36 combine, in my view, to provide Ranch, and therefore the court-appointed Receiver and
37 Manager of Ranch, to derive the right to operate the P and G assets from the permittee in
38 accordance with both the court order appointing it as Receiver and Manager and the
39 legislative provisions of OGAA. The ATA, in my view, does nothing more than mirror the
40 trust provisions of the APSA. It does provide additional unsecured financial obligations
41 of Ranch, but that is all. I am satisfied that Predator understood the nature of the assets it

1 was transferring to Ranch and that Ranch paid the required purchase price for all of the
2 assets, including the permits. Predator understood the nature of the risk it was taking by
3 closing the APSA with a purchaser that could not financially qualify to obtain a transfer of
4 the permits at the closing date. Therefore, my determination is that the Receiver and
5 Manager is an authorized operator.

6
7 Two, notwithstanding my determination on the first issue, I am of the view that I have
8 sufficient evidence before me to determine the second issue, and I want to provide that
9 determination to the parties so that there is no further debate on the point. I am satisfied,
10 for the reasons outlined in the Receiver and Manager's reports, particularly its fourth report,
11 that it disclaimed the amended trust agreement, and I appreciate there were two disclaimers,
12 one on October 2nd of this year and one on October 19th of this year. I find that the
13 Receiver and Manager properly and within a reasonable time, and on appropriate,
14 commercially sound considerations, disclaimed the ATA. Predator was advised as early
15 as August 2nd of this year that the adoption of the ATA was under investigation. Mr.
16 Tobber, who was the controlling mind behind Predator from June, 2018, onward, was well
17 aware of the complexities and urgent issues facing the Receiver and Manager over the
18 months leading to October 2nd. Once the Receiver and Manager obtained assurance from
19 the OGC that the permits could be transferred to a suitable purchaser and the Receiver and
20 Manager was of the view that the ATA was not required by it to legally operate the assets
21 in accordance with the regulatory requirements, it was then an appropriate decision on the
22 part of the Receiver and Manager to disclaim the ATA.

23
24 I wanted -- although I didn't call on you very much, Mr. Reynaud, I did want to thank you.
25 The brief of Third Eye Capital was, in particular, very helpful to me in my review of the
26 facts and legal arguments this afternoon, and I thank you for that. Ms. Hunter, I will not
27 be needing to call on Tidewater as a result of my decision. And I want to thank the parties,
28 as well, for their timely briefs and their very well argued positions before the Court.

29
30 Now, there is the outstanding issue, Ms. Gurofsky, I am aware -- Mr. Kruger made it very
31 forcefully at the first attendance, and it's contained in the Receiver's brief, as well. There
32 is an outstanding application by the Receiver and Manager against Predator for solicitor-
33 client costs of this adventure, both the previous attendance and today. So I would hear you
34 on that if there's anything further you wanted to say over and above the arguments or
35 submissions put forward in the written material.

36
37 **Submissions by Ms. Gurofsky (Costs)**

38
39 MS. GUROFSKY: Other than to say, My Lady, that, as you
40 indicated, this matter was made known -- it was made known as early as August 2nd. The
41 Receiver acted commercially reasonable and we've taken steps to respond in the

1 circumstances. Other than that, the submissions in the brief and Mr. Kruger's submissions
2 earlier continue to apply.

3
4 THE COURT: Thank you. Mr. Zahara?

5
6 **Submissions by Mr. Zahara (Costs)**

7
8 MR. ZAHARA: I think Predator's submission, certainly, is that
9 there is not a situation that attracts solicitor-client costs. There was certainly some
10 question, I think, in our minds and the BCOGC's minds of how the Receiver is operating.
11 The Receiver could have laid out some -- at least some of this out in the disclaimer notice
12 it provided to Predator in order for it to understand where it got the right to operate. None
13 of that was provided. There was no discussions leading up to it. That could have been
14 done earlier in the process - it had the ability to do so - or brought the application itself in
15 order to seek advice and directions from the Court. So I think, really, Predator was
16 responding to the disclaimer in the best way it knew how. Its understanding of the
17 agreement was that it did need the permits and the (INDISCERNIBLE) to operate.
18 Obviously, that's not the finding of this Court, which is fine, but I don't think that should
19 attract solicitor-client costs to Predator. There were significant liabilities that could have
20 accrued due to it, under the *Oil and Gas Activities Act*, which we set out in our brief. So
21 there were serious concerns that needed to be addressed from Predator's side, so we don't
22 believe this should attract the elevated solicitor-client costs.

23
24 THE COURT: All right. Thank you. I -- Mr. Reynaud, anything
25 on behalf of Third Eye Capital? They're another stakeholder here. I mean, indirectly this
26 impacts your client, but I think the position, in my view, was succinctly put by the Receiver
27 and Manager in their written -- written material. But you are -- you are certainly here and
28 I will hear your submissions, if you have any.

29
30 MR. REYNAUD: No further submissions.

31
32 **Ruling (Costs)**

33
34 THE COURT: Thank you. I'm -- I'm of the view that this is not
35 an appropriate circumstance to depart from the usual practice of this Court and protocol of
36 this Court, which is not to make a finding of costs. I happen to agree with Mr. Zahara.
37 Although at the end of the day, it's my determination that the Receiver and Manager
38 certainly is an authorized operator, I think the process has been very beneficial.
39 Unfortunately, as everything with this file appears to have been, it was on a rush basis and
40 it could possibly have been avoided with more time. But it occurs to me, in reading all of
41 the material, that the Receiver's position came -- really, it's -- it's developed over time and

1 I think it -- it has been very useful to the entire process. I'm sorry that a lot of attention has
2 been distracted potentially from the sales process to it, but I think it's very important to
3 have established that the Receiver and Manager is validly operating the assets within the
4 regulatory regime as set out by OGAA. And I think we do also on the record have the very
5 important position of -- of the OGC that Predator is a validly permitted -- has -- holds the
6 -- holds the permits valid -- validly, and that we now have OGC on the record that those
7 can be transferred potentially to the -- a suitable purchaser. So no costs order. All right.
8 Thank you, counsel. Madam clerk, we're adjourned.

9
10 THE COURT CLERK:

Order in court.

11
12
13
14 PROCEEDINGS ADJOURNED
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41

Certificate of Record

I, Aixa Gault, certify that this recording is a record of the oral evidence of proceedings, in the Court of Queen's Bench, held in court -- held in courtroom 1702, in Calgary, Alberta, on November 7th, 2018. I was the court official in charge of the sound-recording machine during the proceedings.

1 **Certificate of Transcript**

2
3 I, Victoria Winning, certify that

4
5 (a) I transcribed the record, which was recorded by a sound-recording machine, to the best
6 of my skill and ability and the foregoing pages are a complete and accurate transcript
7 of the contents of the record, and

8
9 (b) the Certificate of Record for these proceedings was included orally on the record and is
10 transcribed in this transcript.

11
12
13
14
15 Victoria Winning, Transcriber

16 Order: AL-JO-1001-8809

17 Dated: November 9, 2018
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41

APPENDIX 'D'

Ranch Energy Corporation

c/o Ernst & Young Inc.

Suite 2200, 215-2 Street SW

Calgary, AB T2P 1M4

Attn: Peter Chisholm

Via Email: peter.chishom@ca.ey.com

On June 12, 2019, Predator Oil BC Ltd ("PredBC") received notice from the British Columbia Oil and Gas Commission ("Commission") regarding General Order 2018-018, an order that required certain steps to be taken with respect to wells owned by Ranch Energy Corporation ("Ranch") that are currently being operated by Ernst & Young Inc., the receiver of Ranch (the "Receiver") under the PredBC permits, and advising us that the Commission was considering carrying out action under this order. A copy of the letter from the Commission has been enclosed.

As you are aware, PredBC wrote to the Receiver on September 28, 2018, shortly after receiving the initial order, requesting from the Receiver, who is in control of the majority of the assets identified in the order, the Receiver's plans for addressing the requirements of the order. A copy of this correspondence is attached.

The Receiver did not provide PredBC with a plan to address its responsibilities under order, but instead, attempted to disclaim all of the wells identified under the order including those in which Ranch had no beneficial interest. Based on our understanding of the decision of the Supreme Court of Canada in the Orphan Well/Redwater case, that disclaimer does not absolve the Receiver from addressing the required steps under this order pertaining to the Ranch assets.

On November 07, 2018, Justice Horner ruled that the agreement allowing the Receiver to operate the Ranch assets, using the PredBC permits, resided in the purchase and sale agreement between Ranch and PredBC. It is our position that the Receiver must operate the Ranch assets in accordance with the requirements of the permits held by PredBC and therefore is responsible for all cost incurred during the operation of the assets.

The General Order 2018-018, issued by the Commission in accordance with the regulations governing the permits held by PredBC, requires certain steps to be taking in respect to a number of assets detailed in four schedules attached to the order; A, B, C, D. The letter received on June 12, 2019 relates specifically to actions required in schedule "A", which are assets that in the control of the Receiver and solely owned by Ranch. We request that the Receiver advised PredBC of the steps it intends to take satisfy the requirements of this order.

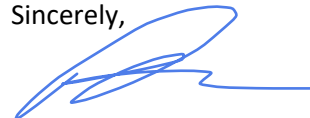
We note, as we did in our previous correspondence, that the Receiver has been maintaining regulatory reserve funds, which should be available to fund the required steps. Furthermore, in the recent Receiver report we note the cash disbursements of \$6mm which would indicate to us that there are sufficient funds

Jun 18, 2019

in the Receivership to address the steps required under this order and to meet the ongoing obligations required associated with the use of the permits in the operation of the assets.

Finally, notwithstanding that PredBC has issued a significant number of invoices to the Receiver, it has not received any payments from the Receiver. Attached is a summary of the outstanding invoices for costs associated with the use of the permits during the operation of the assets by the Receiver. Please advise on when the Receiver expects to make payment on the amounts due, alternately, provide us with an update on when the Receiver intends to take all of the permits associated with the Ranch assets. PredBC expects a resolution on this matter before any transfers of Ranch's assets are attempted to the extent any are being contemplated at this time.

Sincerely,



Ryan Tobber

Predator Oil BC Ltd

June 12, 2019

Predator Oil BC Ltd.
1500, 250-2nd Street SW
Calgary AB T2P 0C1

Attention: Mr. Greg MacDonald, VP, Engineering

VIA Email: Greg.MacDonald@predatoroil.com

Re: Opportunity to Be Heard

Dear Greg Macdonald:

I am writing to you regarding General Order 2018-018 (the Order) issued to Predator Oil BC Ltd. on September 26, 2018. Pursuant to section 50(1)(b) of the Oil and Gas Activities Act (OGAA), the BC Oil and Gas Commission (Commission) is considering carrying out the actions referenced in item "a" of the Order.

Item "a" of the Order required Predator to abandon the wells on the attached Schedule A in accordance with Part 5 of the Drilling and Production Regulation no later than October 22, 2018. Item "f" of the Order required Predator to submit evidence of completion of item "a".

Predator failed to comply with item "a" of the Order by October 22, 2018. No evidence was received under item "f" of the Order. As the required item has not been completed, the Commission is now considering carrying out the required action.

In accordance with section 50(1)(b) of OGAA, the Commission must give Predator an opportunity to be heard (OTBH) before carrying out an action referenced in the Order. An OTBH gives Predator the opportunity to express its position and present evidence regarding the Commission's proposed action. Based on the circumstances of this matter and pursuant to section 80 of OGAA, I have determined that this opportunity to be heard will be conducted via written submission. I require any written submission that Predator wishes to provide on or before 4:30pm PDT, June 19, 2019 electronically to C&E@bcogc.ca.

In making its determination about whether to proceed with carrying out action under section 50(1)(b) the Commission will also be relying on:

1. A search of Commission records after the issuance of General Order 2018-018 indicates no notice of operation or abandonment report has been received for any of the wells listed on Schedule A of item "a" of the Order.

2. The Commission has received no evidence as required under item “f” of the Order.
3. General Order 2018-018 issued to Predator on September 26, 2018.

I have attached a copy of General Order 2018-018.

If Predator’s intention is not to complete any of the actions outlined in the Order, please advise the Commission of this via the OTBH.

In the event that the Commission carries out an action pursuant to section 50(1)(b) of OGAA, it may, by order in writing pursuant to section 50(1)(c) , require Predator to pay the Commission the amount of all direct and indirect costs the Commission determines were reasonably incurred in carrying out the action.

Yours truly,

A handwritten signature in blue ink, appearing to read 'Ken Paulson', is written over a light blue horizontal line.

Ken Paulson, P.Eng.
Executive Vice President, Chief Operating Officer
BC Oil and Gas Commission

Encl.



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Ryan Zahara

Dir: 403-260-9628

ryan.zahara@blakes.com

September 28, 2018

VIA E-MAIL

Neil.Narfason@ca.ey.com

Reference: 180308/1

Neil Narfason
Ernst & Young Inc.
Calgary, Alberta

RE: Ranch Energy Corporation ("Ranch"), OpsMobil Group Inc. ("OpsMobil"), and Predator Oil BC Ltd. ("Predator") – General Order 2018-18 from British Columbia Oil and Gas Commission

Mr. Narfason,

We are writing to you in your capacity as receiver and manager (the "**Receiver**") of Ranch pursuant to a receivership order (the "**Receivership Order**") granted by Madam Justice B.E.C. Romaine on July 19, 2018.

As you are aware Predator is the licensee of record (the "**Licensee**") with the British Columbia Oil and Gas Commission ("**BC OGC**") and holds certain licenses and permits (the "**Permits**") associated with the oil and gas assets of Ranch (the "**Assets**") pursuant to and in accordance with the Trust Agreement dated June 16, 2017 between Ranch, OpsMobil, and Predator (the "**Trust Agreement**").

Please find enclosed as Schedule "**A**" a copy of General Order 2018-18 (the "**General Order**") that was received by Predator from the BC OGC. The General Order requires that certain steps be taken to abandon wells over which Predator is the licensee but that are mostly beneficially owned by Ranch by October 22, 2018.

The General Order also requires that steps be taken in respect of wells listed in Schedule "**A**" of the General Order that are owned entirely by Ranch to mobilize equipment to initiate downhole abandonment work by no later than October 5, 2018.

Predator is not in possession of most of the Assets and the Receiver has been operating the Assets under the terms of the Trust Agreement since the date of its appointment. Predator also notes the wells in respect of which BC OGC wants abandonment initiated by no later than October 5, 2018 are all wells that are owned by Ranch.

We also understand that the Receiver has advised Sproule Niven Fischer that it does not have funds available to conduct any of the work being requested by the BC OGC. A copy of email correspondence between the Receiver and Sproule Niven Fischer confirming this is attached for reference as Schedule "**B**".

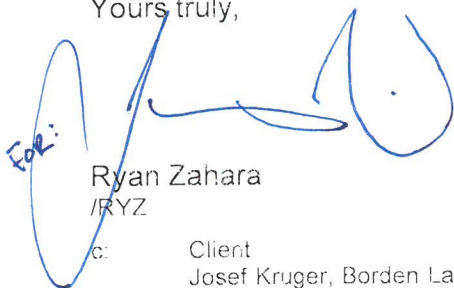
31387359.3

We have also reviewed the Second Report of the Receiver filed on September 25, 2018, including the cash flows attached thereto as Appendix "C". The cash flows detail a Regulatory cash reserve of \$821,000 for the week of September 21. Predator is looking for confirmation from the Receiver that it has elected not to use these reserve funds to comply with the General Order.

Predator hereby requests under the terms of the Trust Agreement that the Receiver take all necessary steps to have Ranch comply with the terms of the General Order as it relates to the Assets. This includes complying with the October 5, 2018 deadline to mobilize equipment and initiate downhole abandonment work on the wells controlled and operated by Ranch (presently the Receiver).

Please let us know if you would like to discuss any of the foregoing further.

Yours truly,

For: 

Ryan Zahara
/RYZ

c: Client
Josef Kruger, Borden Ladner Gervais LLP, Counsel to
the Receiver
Christa Nicholson and Kaila Eadie, JSS Barristers,
Counsel to British Columbia Oil and Gas Commission



Blake, Cassels & Graydon LLP
Barristers & Solicitors
Patent & Trade-mark Agents
855 - 2nd Street S.W.
Suite 3500, Bankers Hall East Tower
Calgary AB T2P 4J8 Canada
Tel: 403-260-9600 Fax: 403-260-9700

Schedule "A" – General Order 2018-18

GENERAL ORDER 2018-018
Section 49 Oil and Gas Activities Act

Issued to:

Predator Oil BC Ltd.
C/O Sproule Niven Fischer Limited
900, 140-4th Avenue SW
Calgary Alberta T2P 3N3

Attention: Mr. Wayne Pridham

Order:

Pursuant to section 49(1)(d) of the *Oil and Gas Activities Act* (the Act), I, Patrick Smook, order that Predator Oil BC Ltd. (Predator) must:

- a) Abandon the wells on the attached Schedule A in accordance with Part 5 of the Drilling and Production Regulation no later than October 22, 2018.
- b) Abandon the wells on the attached Schedule B in accordance with Part 5 of the Drilling and Production Regulation no later than October 15, 2019.
- c) Abandon the pipelines listed on the attached Schedule C in accordance with section 11 of the Pipeline Regulation no later than October 15, 2019.
- d) Remove the facilities listed on the attached Schedule D no later than October 15, 2019.
- e) Mobilize equipment to initiate downhole abandonment work for at least one of the wells listed in Schedule A no later than October 5, 2018.
- f) Submit evidence that item “a”, ”b”, “c”, “d”, and “e” have been completed electronically to the Compliance and Enforcement mailbox at C&E@bcogc.ca.

Conditions:

This order shall remain in effect until amended or terminated in whole or in part by the Commission.

Reasons:

I make this Order for the following reasons:

- I. Predator is the permit holder of the wells listed in Schedules A and B, facilities listed in Schedule D and pipelines listed in Schedule C.
- II. Each well listed on Schedule A is inactive pursuant to section 25 of the Drilling and Production Regulation.

- III. On June 1, 2017, the Commission approved an application to transfer application determination #s and authorizations to Predator (the “Approval”). Conditions of the Approval included the following:
 - 1. By June 30, 2017, the permit holder must develop a Liability Management Plan to the satisfaction of the Commission. The Liability Management Plan must:
 - a. Document the work plan and schedule for the decommissioning and restoration of infrastructure associated with oil and gas activities and related activities that are owned and operated by the permit holder; and,
 - b. Document how decommissioning and restoration work will, by May 31, 2018, achieve a \$5,000,000 reduction in the deemed liability of the permit holder’s infrastructure that has been identified by the Commission under its Liability Management Rating Program as at June 2, 2017.
 - 2. The permit holder must implement the Liability Management Plan submitted to the Commission to (1) above.
- IV. On September 27, 2017, Predator submitted a proposed Liability Management Plan to the Commission.
- V. The Commission reviewed the proposed Liability Management Plan and found that it was not satisfactory.
- VI. On October 4, 2017, the Commission sent Predator a letter which advised that the proposed Liability Management Plan failed to meet Condition 1 of the Approval and further that the Liability Management Plan should:
 - a. identify the sites where decommissioning or restoration work will be undertaken,
 - b. identify the scope of the work being undertaken at each site,
 - c. identify work schedules, and
 - d. document how decommissioning and restoration work will, by May 18, 2018 achieve the required reduction in liabilities.
- VII. By October 23, 2017, the Commission had not received a satisfactory Liability Management Plan.
- VIII. On October 23, 2017, the Commission issued General Order 2017-103 requiring that Predator:
 - a. By October 31, 2017, submit a Liability Management Plan (Plan) to the satisfaction of the Commission electronically to C&E@bcogc.ca. The Plan must:
 - i. Document the work plan and schedule for the decommissioning and restoration of infrastructure associated with oil and gas activities and related activities that are owned and operated by the permit holder; and,
 - ii. Document how decommissioning and restoration work will, by May 31, 2018, achieve a \$5,000,000 reduction in the deemed liability of Predator’s infrastructure that was identified by the Commission under its Liability Management Rating Program as at June 2, 2017.
- IX. On October 27, 2017, Predator submitted a revised Plan to the Commission.
- X. On April 20, 2018, the Commission notified Predator that its revised Plan failed to meet Condition 1 of the Approval as it did not demonstrate how Predator would achieve the required reduction in deemed liability by the required date.

- XI. On June 28, 2018, the Commission issued an order under section 30 of the Act requiring Predator to provide security in the amount of \$2,752,849. On July 19, 2018, the Commission issued a further order under section 30 of the Act requiring Predator to provide security in the amount of \$957,563. On August 2, 2018, the Commission issued a further order under section 30 of the Act requiring Predator to provide security in the amount of \$1,862,892. To date Predator has failed to provide security to the Commission in the total amount of \$5,573,304 as required by the orders dated June 28, July 19 and August 2, 2018 (collectively the "Section 30 Orders").
- XII. To date the Commission has not received a satisfactory Plan.
- XIII. I am of the opinion that Predator is not in compliance with a condition of its Approval under section 29 of the Act.
- XIV. I am of the opinion that Predator has failed to comply with the Section 30 Orders.
- XV. I am of the opinion that Predator has failed to comply with General Order 2017-103.

Review and Appeal:

Predator may request a review of this order under section 70 of the Act by submitting a request for review to ogc.determinationreviews@bcogc.ca.

Predator may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 9425 Stn Prov Govt
Victoria, BC, V8W 9V1



Patrick Smook
Director, Compliance and Enforcement
Oil and Gas Commission

DATED AT Fort St. John, in the Province of British Columbia, this 26th day of September, 2018.

General Order 2018-018 Schedule "A"

WA Number	UWI or NTS	Field
15153	15-27-083-19W6	WILDER
16442	13-04-083-17W6	FORT ST JOHN
11460	13-27-083-19W6	WILDER
9754	11-15-084-19W6	FORT ST JOHN
18041	08-14-084-19W6	FORT ST JOHN
17872	06-34-083-19W6	WILDER
4082	10-15-084-19W6	FORT ST JOHN
16423	05-03-083-17W6	FORT ST JOHN
10642	10-04-084-19W6	WILDER
16152	15-27-083-19W6	WILDER
8814	08-35-083-18W6	FORT ST JOHN

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
19600	11-04-087-18W6	MONTNEY
9763	B-035-H/094-A-13	FIREWEED
18733	B-021-H/094-A-13	FIREWEED
7690	B-070-E/094-A-14	FIREWEED
4174	06-26-082-21W6	MONIAS
3392	D-011-F/094-A-13	INGA
14042	D-099-B/094-A-13	INGA
14850	16-28-082-22W6	MONIAS
3227	C-078-B/094-A-13	INGA
16117	08-32-082-20W6	MONIAS
12964	D-025-B/094-A-14	BUICK CREEK
14849	16-29-082-22W6	MONIAS
8724	D-039-E/094-A-14	BLK E-094A14_BC
22377	B-041-H/094-A-13	FIREWEED
19409	A-070-B/094-A-14	BUICK CREEK
21130	D-066-B/094-A-14	BUICK CREEK
17777	02-22-085-19W6	STODDART
17643	13-30-086-18W6	OAK_BC
233	16-08-083-18W6	FORT ST JOHN
10556	02-26-083-18W6	FORT ST JOHN
18092	05-02-083-17W6	FORT ST JOHN
4416	06-36-083-18W6	FORT ST JOHN
5355	06-31-083-17W6	FORT ST JOHN
19941	09-32-083-17W6	AIRPORT
6557	08-36-083-18W6	FORT ST JOHN
6556	08-26-083-18W6	FORT ST JOHN
12122	03-17-083-18W6	FORT ST JOHN
7100	03-28-087-18W6	MUSKRAT
12152	B-004-B/094-A-14	BUICK CREEK
2138	11-34-083-19W6	WILDER
14096	13-27-083-19W6	WILDER
16518	03-05-087-18W6	MONTNEY
11187	12-27-084-20W6	BEAR FLAT
14372	08-22-083-18W6	FORT ST JOHN
16282	09-33-083-19W6	WILDER
18495	D-087-B/094-A-14	BUICK CREEK
21817	10-15-088-19W6	BUICK CREEK

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
4681	06-25-083-18W6	FORT ST JOHN
17821	08-14-086-19W6	STODDART
225	01-23-083-18W6	FORT ST JOHN
19942	09-01-083-17W6	FORT ST JOHN
21927	B-030-K/094-A-10	RIGEL
10530	01-13-086-19W6	STODDART
17562	01-32-082-20W6	MONIAS
11778	06-04-085-20W6	BEAR FLAT
11452	10-33-084-20W6	BEAR FLAT
3003	06-06-083-20W6	MONIAS
12410	15-28-084-20W6	BEAR FLAT
644	A-078-C/094-A-14	BUICK CREEK
86	B-023-E/094-A-14	BUICK CREEK
3374	10-06-088-18W6	RIGEL
5043	11-26-084-20W6	TWP 084-20W6_BC
17463	15-28-084-20W6	BEAR FLAT
19106	12-33-084-20W6	BEAR FLAT
4149	06-33-083-17W6	AIRPORT
12150	05-13-086-19W6	STODDART
264	C-005-C/094-A-14	BUICK CREEK
172	02-21-083-18W6	FORT ST JOHN
18093	10-27-088-19W6	BUICK CREEK
193	14-21-083-18W6	FORT ST JOHN
3728	14-33-082-17W6	HERITAGE
469	C-014-B/094-A-14	BUICK CREEK
4378	D-033-F/094-A-14	BUICK CREEK
210	06-17-083-18W6	FORT ST JOHN
9621	A-066-I/094-A-10	RIGEL
12304	C-040-A/094-A-14	BUICK CREEK
13196	C-013-B/094-A-14	BUICK CREEK
4051	06-36-083-17W6	AIRPORT
18201	16-33-083-19W6	WILDER
10048	10-33-083-17W6	AIRPORT
2441	06-21-084-20W6	BEAR FLAT
5082	14-25-083-18W6	FORT ST JOHN
6279	16-16-087-18W6	MUSKRAT
4439	07-14-084-19W6	FORT ST JOHN
4970	07-19-088-19W6	BUICK CREEK

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
15492	13-33-082-17W6	HERITAGE
17636	15-27-086-19W6	MONTNEY
15807	01-08-083-17W6	FORT ST JOHN
34	03-14-083-18W6	FORT ST JOHN
14127	11-15-084-19W6	FORT ST JOHN
10773	14-15-083-18W6	FORT ST JOHN
9612	02-23-083-18W6	FORT ST JOHN
7698	07-12-088-17W6	RIGEL
11454	15-19-086-18W6	OAK_BC
11195	01-27-087-18W6	MUSKRAT
7420	08-27-087-18W6	MUSKRAT
17780	04-30-086-18W6	OAK_BC
17805	08-30-086-18W6	OAK_BC
2352	07-16-084-20W6	BEAR FLAT
216	09-23-083-18W6	FORT ST JOHN
7096	05-29-084-18W6	EAGLE
9455	02-12-086-19W6	STODDART
10381	12-12-086-19W6	STODDART
20025	B-061-C/094-H-04	NIG CREEK
20100	D-044-C/094-A-14	BUICK CREEK
20488	14-24-088-20W6	BUICK CREEK
10232	10-36-088-19W6	BUICK CREEK
6709	06-15-086-20W6	STODDART
14187	15-32-082-17W6	FORT ST JOHN
16308	10-31-082-17W6	FORT ST JOHN
14840	A-007-A/094-H-08	CHINCHAGA RIVER
16360	D-095-A/094-H-03	PICKELL
18112	A-083-A/094-H-03	PICKELL
19944	D-084-A/094-H-03	PICKELL
19951	C-072-A/094-H-03	PICKELL
19968	D-064-A/094-H-03	PICKELL
3535	B-010-G/094-A-13	FIREWEED
8681	09-25-086-19W6	MONTNEY
8278	13-30-086-18W6	MONTNEY
14117	11-15-084-19W6	FORT ST JOHN
9948	05-28-088-17W6	RIGEL
20023	B-021-H/094-A-13	FIREWEED
14210	D-075-A/094-A-13	FIREWEED

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
20024	B-061-C/094-H-04	NIG CREEK
18154	07-04-084-19W6	WILDER
4468	06-15-087-20W6	STODDART
13650	08-19-083-19W6	WILDER
13804	06-31-085-18W6	STODDART
18732	D-024-E/094-A-14	BUICK CREEK
11551	15-28-084-20W6	BEAR FLAT
13907	09-30-085-18W6	STODDART
20708	A-070-D/094-A-14	FIREWEED
6494	D-067-A/094-A-15	BEAVERTAIL
17461	A-029-L/094-A-14	BUICK CREEK
7718	A-005-B/094-A-13	INGA
14012	A-077-A/094-A-13	FIREWEED
3538	C-016-H/094-A-13	FIREWEED
7482	A-047-B/094-A-13	INGA
4354	D-051-A/094-H-03	FIREBIRD
6268	D-023-E/094-H-02	FIREBIRD
4558	07-34-082-21W6	MONIAS
4053	10-35-081-15W6	PARKLAND_BC
697	11-17-083-19W6	WILDER
6979	16-22-087-18W6	MUSKRAT
15375	B-097-A/094-A-14	BUICK CREEK
8888	A-081-D/094-A-14	BUICK CREEK
22917	D-036-A/094-A-13	FIREWEED
19137	A-058-H/094-A-13	FIREWEED
7011	D-026-K/094-H-02	BEATTON RIVER
7767	03-07-088-16W6	RIGEL
214	10-14-083-18W6	FORT ST JOHN
2543	08-29-084-18W6	EAGLE
212	06-16-083-18W6	FORT ST JOHN
213	13-02-083-17W6	FORT ST JOHN
2993	D-075-A/094-A-13	FIREWEED
19597	B-074-A/094-A-13	FIREWEED
4100	D-053-B/094-A-13	INGA
8268	C-035-A/094-A-13	FIREWEED
3333	B-004-H/094-A-13	FIREWEED
20589	A-082-G/094-A-13	FIREWEED
3809	B-068-B/094-A-13	INGA

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
6254	10-05-083-18W6	FORT ST JOHN
4160	10-22-085-19W6	STODDART
1830	B-086-F/094-A-14	BUICK CREEK
3376	D-055-B/094-A-13	INGA
18369	D-088-B/094-A-14	BUICK CREEK
3447	D-035-L/094-A-09	RIGEL
4659	15-19-084-18W6	EAGLE
4102	C-054-A/094-A-13	FIREWEED
18132	C-005-H/094-H-03	PICKELL
18133	D-085-A/094-H-03	PICKELL
18135	C-074-A/094-H-03	PICKELL
19945	C-010-E/094-H-02	PICKELL
19947	D-022-H/094-H-03	PICKELL
19948	C-013-H/094-H-03	PICKELL
19957	C-003-H/094-H-03	PICKELL
7966	C-026-B/094-A-13	INGA
4093	A-067-B/094-A-13	INGA
4719	D-037-D/094-A-14	FIREWEED
3240	D-095-L/094-A-11	FIREWEED
4918	06-01-082-15W6	PARKLAND_BC
9450	D-021-B/094-A-13	INGA
10916	08-08-083-18W6	FORT ST JOHN
8415	A-036-A/094-A-13	FIREWEED
7154	11-20-082-22W6	MONIAS
7463	06-18-088-16W6	RIGEL
16445	08-32-082-20W6	MONIAS
4454	B-006-D/094-A-14	FIREWEED
4009	06-22-083-20W6	WILDER
10630	A-077-A/094-A-13	FIREWEED
75	03-29-083-18W6	FORT ST JOHN
10714	04-29-083-18W6	FORT ST JOHN
10587	01-36-081-15W6	PARKLAND_BC
9416	C-005-B/094-A-13	INGA
4405	D-039-D/094-A-14	FIREWEED
4893	A-067-D/094-A-14	FIREWEED
4865	D-015-D/094-A-14	FIREWEED
2411	06-16-084-20W6	BEAR FLAT
2502	11-29-084-18W6	EAGLE

General Order 2018-018 Schedule "B"

WA Number	UWI or NTS	Field
11462	C-063-G/094-A-13	FIREWEED
14247	14-18-088-19W6	BUICK CREEK
14212	B-017-H/094-A-13	FIREWEED
8023	D-002-H/094-H-03	FIREBIRD
9756	C-005-E/094-H-02	FIREBIRD
10915	16-07-083-18W6	FORT ST JOHN
18118	A-023-H/094-H-03	PICKELL
9684	10-35-083-18W6	FORT ST JOHN
6813	08-19-083-19W6	WILDER
2684	B-020-B/094-A-13	INGA
6431	11-21-086-20W6	STODDART
4103	06-35-083-17W6	AIRPORT
7074	12-29-084-18W6	EAGLE
7092	05-29-084-18W6	EAGLE
18238	A-070-C/094-H-02	FIREBIRD
6679	06-14-086-20W6	STODDART
6734	08-14-086-20W6	STODDART
11256	08-14-086-19W6	STODDART
17925	01-25-082-21W6	MONIAS
12153	C-014-B/094-A-14	BUICK CREEK
12900	B-030-A/094-A-14	BUICK CREEK
22044	B-042-B/094-A-13	INGA
13215	A-094-J/094-A-11	BUICK CREEK
19136	D-044-A/094-A-13	FIREWEED
15762	14-05-083-18W6	FORT ST JOHN
15221	A-022-F/094-A-13	INGA
4983	11-26-083-19W6	WILDER
12097	02-03-081-14W6	HERITAGE

General Order 2018-018 Schedule "C"

Pipeline Project Number	Segment
1012	11
1012	12
4849	6
2547	1
5624	1
8797	1
2169	3
2308	3
2504	1
3141	1
4321	1
3120	1
7046	2
5057	1
4849	4
4849	2
9630	1
7337	3
7337	1
9843	1
9921	1
11634	1
13696	1

General Order 2018-018 Schedule "D"

Facility ID	UWI or NTS	Field
455	00/16-22-087-18W6/00	MUSKRAT
803	00/B-002-J/094P14/00	HOSSITL
5249	00/15-19-086-18W6/00	STODDART
72	00/04-07-084-17W6/00	AIRPORT
1306	00/13-30-086-18W6/00	MONTNEY
420	00/08-14-086-20W6/00	STODDART
7366	00/15-27-083-19W6/00	WILDER



Schedule “B” – Email Correspondence with Sproule Niven Fischer and the Receiver

----- Forwarded message -----

From: **Neil Narfason** <neil.narfason@ca.ey.com>

Date: Wed, Sep 26, 2018, 14:54

Subject: RE: Predator GO 2018-018

To: Wayne Pridham <Wayne.Pridham@sproule.com>, Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros (shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green <Randy.Green@sproule.com>, Kruger, Josef G. A. <JKruger@blg.com>, Robyn Gurofsky <RGurofsky@blg.com>

Wayne,

Predator BC is the Permit holder. Ranch doesn't have the funds to complete this work.

Regards,
Neil Narfason
403-470-6080

From: Wayne Pridham <Wayne.Pridham@sproule.com>

Date: September 26, 2018 at 5:42:07 PM ADT

To: Neil Narfason <neil.narfason@ca.ey.com>, Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros (shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green <Randy.Green@sproule.com>, Kruger, Josef G. A. <JKruger@blg.com>, Robyn Gurofsky <RGurofsky@blg.com>

Subject: RE: Predator GO 2018-018

Please note I initially read all of the work needed to be done by 10/2018 but it is actually only the first 11 wells that need to be abandoned by then, none of which are Predator. The balance of the wells have a 10/2019 date.

From: Neil Narfason <neil.narfason@ca.ey.com>

Sent: Wednesday, September 26, 2018 2:39 PM

To: Wayne Pridham <Wayne.Pridham@sproule.com>; Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>; Shereen Botros

(shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>; Wayne Pridham
<Wayne.Pridham@sproule.com>; Ryan Tobber <ryan.tobber@predbc.ca>; Randy Green
<Randy.Green@sproule.com>; Kruger, Josef G. A. <JKruger@blg.com>; Robyn Gurofsky
<RGurofsky@blg.com>

Subject: Re: Predator GO 2018-018

Wayne,

We will review. We also will want know what Predator BC plans to do.

Regards,

Neil Narfason

403-470-6080

From: Wayne Pridham <Wayne.Pridham@sproule.com>

Date: September 26, 2018 at 5:22:25 PM ADT

To: Neil Narfason <neil.narfason@ca.ey.com>, Duncan MacRae <duncan.macrae@ca.ey.com>

Cc: Ryan Marx (ryan.marx@opsmobil.com) <ryan.marx@opsmobil.com>, Shereen Botros
(shereen.botros@opsmobil.com) <shereen.botros@opsmobil.com>, Wayne Pridham
<Wayne.Pridham@sproule.com>, Ryan Tobber <ryan.tobber@predbc.ca>, Randy Green
<Randy.Green@sproule.com>

Subject: FW: Predator GO 2018-018

Importance: High

I just received these notices a couple hours ago and did a quick analysis:

- 229 wells to be abandoned by Oct.22, 2018 (20 Predator, balance Ranch)
- 23 pipelines and 7 facilities to be abandoned by Oct. 15, 2018 (all Ranch?)

I also received a telephone call from Bob Workman to be sure that I had received the email.

He made no mention of any rationale for the chosen locations or the timing of delivery but pointed out the tight timeframe requested.

Without doing the calculation, I estimate this is about \$50MM of LMR liability they want off the books.

Wayne

From: OGC Compliance & Enforcement <C&E@bcogc.ca>
Sent: Wednesday, September 26, 2018 11:32 AM
To: Wayne Pridham <Wayne.Pridham@sproule.com>
Subject: Predator GO 2018-018

Hi Wayne,

Please see GO 2018-018 and attachments A,B,C and D. Questions may be directed to Mike Janzen at 250- 419-4464.

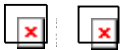
Thanks



Bob Workman
Manager, Enforcement
Bob.Workman@BCOGC.ca

Fort St John BC
[Office Address Directory](#)
bcogc.ca

T. 250 794-5407
F. 250-794-5390
M. 250 263-1431



This email and any attachments are intended only for the named recipient and may contain confidential and/or privileged material. Any unauthorized copying, dissemination or other use by a person other than the named recipient of this communication is prohibited. If you received this in error or are not named as a recipient, please notify the sender and destroy all copies of this email immediately.

This e-mail and any attachments may contain confidential and privileged information. If you are not the intended recipient, please notify the sender immediately by return e-mail, delete this e-mail and destroy any copies. Any dissemination or use of this information by a person other than the intended recipient is unauthorized and may be illegal.

CONFIDENTIAL and/or PRIVILEGED. If received in error please notify the sender and permanently delete. CONFIDENTIEL et/ou PRIVILÉGIÉ. Si ce courriel est reçu par erreur, veuillez nous en aviser et en effacer toute trace. EY, 100 Adelaide Street West, PO Box 1 Toronto, ON M5H 0B3. www.ey.com/ca To unsubscribe from commercial electronic messages / Pour vous désabonner des messages électroniques commerciaux : Unsubscribe@ca.ey.com

This e-mail and any attachments may contain confidential and privileged information. If you are not the intended recipient, please notify the sender immediately by return e-mail, delete this e-mail and destroy any copies. Any dissemination or use of this information by a person other than the intended recipient is unauthorized and may be illegal.

CONFIDENTIAL and/or PRIVILEGED. If received in error please notify the sender and permanently delete. CONFIDENTIEL et/ou

PRIVILÉGIÉ. Si ce courriel est reçu par erreur, veuillez nous en aviser et en effacer toute trace. EY, 100 Adelaide Street West, PO Box 1 Toronto, ON M5H 0B3. www.ey.com/ca To unsubscribe from commercial electronic messages / Pour vous désabonner des messages électroniques commerciaux : Unsubscribe@ca.ey.com

Predator Oil BC Ltd.
Invoice Summary
As of June 18, 2019

Invoices to Ranch, c/o E&Y, Re: BC OGC:

July 25, 2018	\$	957,563.00
August 7, 2018	\$	1,862,592.00
September 7, 2018	\$	1,073,863.00
October 31, 2018	\$	-
November 8, 2018	\$	1,685,703.00
December 17, 2018	\$	2,571,288.00
January 8, 2019	\$	2,507,443.00
February 7, 2019	\$	2,437,214.00
March 7, 2019	\$	1,304,860.00
April 15, 2019	\$	2,025,256.00
May 6, 2019	\$	1,489,395.00
June 12, 2019	\$	1,992,254.00
		<u>\$ 19,907,431.00</u>

APPENDIX 'E'

Jose Aldana Herbas

From: Peter Chisholm
Sent: July 2, 2019 2:40 PM
To: Ryan Tobber
Cc: Wayne Pridham
Subject: RE: OGC General Order 2018-018

Thank you for your letter correspondence dated June 18, 2018. I was out of the office when the correspondence was sent but wanted to ensure you received a response.

You will recall that the Receiver has repeatedly advised Predator Oil BC Ltd. ("Pred BC") that it does not have sufficient funds in the receivership estate to satisfy the environmental obligations associated with the assets contained in General Order 2018-018. You will also recall that the Receiver disclaimed those properties as a result pursuant to a disclaimer noticed issued on October 2, 2018. The decision in Redwater does not change the fact that the receivership estate does not have sufficient funds to satisfy the environmental obligations associated with the assets.

You suggest in your letter that the cash disbursements of \$6 million should satisfy Ranch Energy Corporation's ("Ranch") end of life obligations. However, the \$6 million in funding was generated through a sale of the OpsMobil Group Inc. assets, not through a sale of assets owned by the permittee or Ranch.

You also indicate in your correspondence that Pred BC has issued a number of invoices to Ranch which remain unpaid. We continue to advise that the receivership estate does not have sufficient funding to satisfy these invoiced amounts and as you know, the Receiver disclaimed the Trust Agreement on October 2, 2018. Such disclaimer was upheld by the Court as having been validly issued.

The Receiver has negotiated a sale of certain of Ranch's PNG assets with a purchaser and the British Columbia Oil and Gas Commission. You will receive notice of the application to approve the sale shortly.

Regards,

Pete



Peter Chisholm, CPA, CA, CIRP, LIT | Transaction Advisory Services
Ernst & Young Inc. Calgary City Centre
2200 – 215 2nd Street SW Calgary AB T2P 1M4
Phone: +1 403 206 5061 | Fax: +1 403 206 5075
peter.chisholm@ca.ey.com

From: Ryan Tobber [mailto:ryan.tobber@predbc.ca]
Sent: Wednesday, June 19, 2019 11:17 AM
To: Peter Chisholm <peter.chisholm@ca.ey.com>
Cc: Wayne Pridham <Wayne.Pridham@sproule.com>
Subject: OGC General Order 2018-018

Good morning Peter,

Please find attached our letter regarding recent communication from the BC OGC.

Thank you in advance for your attention in this matter.

Regards,

Ryan Tobber
Predator Oil BC Ltd
C: (403) 797-0375
E: ryan.tobber@predbc.ca

APPENDIX 'F'

Ranch Energy Corporation

c/o Ernst & Young Inc.

Suite 2200, 215-2 Street SW

Calgary, AB T2P 1M4

Attn: Peter Chisholm

Via Email: peter.chishom@ca.ey.com

Thank you for your response to my letter, dated June 18, 2019. Based on the response provided, we understand that the position of Ernst & Young Inc ("E&Y"), in its capacity of the Receiver of Ranch Energy Corporation ("Ranch"), is that;

- I. the Receiver does not have sufficient funds to address the environmental obligations associated with the assets,
- II. the Receiver does not have sufficient funds to address obligations that arise during the course of operating the assets while using the permits held by Predator Oil BC Ltd ("PredBC"),
- III. the Receiver segregates proceeds generated from the receivership process, and,
- IV. the Receiver, a purchaser, and the BC Oil & Gas Commission ("Commission") have negotiated a sale of certain Ranch PNG assets.

Your response did not provide us with a proposed solution to the issues raised in our last letter nor did it indicate if the proceeds from the proposed sale would be used to address the persistent issue of insufficient funds available to the Receiver.

Funds of the Receiver

The Receiver has not been providing a "statement of receipts and disbursements" in its recent reports before the Court as it did previously in Appendix "B" of the Receivers Second Report. This has been brought to the attention of E&Y before and, as you must appreciate, it makes it very difficult for PredBC or any other stakeholder of the Ranch estate to confirm the actual cash position.

The inability for PredBC to confirm the actual cash position of the Receiver is problematic when the Receiver has sole control of the Ranch assets under our permits, is receiving the sole benefit of, and is refusing to address the outstanding obligations relating to those assets. The decisions of the Receiver to date have, and continue too, directly impact PredBC causing a significant increase in its liabilities. These decisions include the shutting-in of assets, resulting in a reduction of the LMR ratio, and the refusal to address Orders issued by the Commission against the Ranch assets through the permits held by PredBC.

We would like to remind the Receiver that Ranch is contractually required to indemnify PredBC for all liabilities arising as a result of the assets beneficially owned by Ranch.

Sale of Assets

Your response stated that a sale of certain Ranch PNG assets was negotiated with a purchaser and the Commission. We note that this is the first time PredBC has been made aware of a potential transaction and we have not been provided with any details.

In the paragraph 36 of the Receivers Ninth Report, it is stated that approximately \$16.7mm was owed to Third Eye Capital (TEC) at the Receivership date by Ranch. As of today, the total outstanding due to PredBC by the Receivership of Ranch is over \$22,068,123.00, and an updated summary has been enclosed. These amounts due have incurred during the course of the receivership.

The Receiver has control and operation of the Ranch assets under an agreement derived by the Court using the purchase and sale agreement between Ranch and PredBC. Ranch also owes PredBC over \$3.3mm, dating prior to the Receivership, the majority of which is an unpaid portion of the “purchase price” as defined by the same purchase and sale agreement.

It would be helpful if the Receiver could provide PredBC with the following:

- I. List of assets proposed to be sold and transferred,
- II. Current LMR of these assets,
- III. Intended use of proceeds – specifically if proceeds will used to address the outstanding obligations of the Receiver to PredBC?

Providing this information will allow us to assess the impact to PredBC post sale and transfer of the assets.

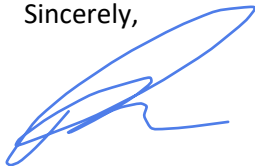
Order 2019-002

Since receiving your response, the Commission has issued Order 2019-002 to facility their decision to take over the assets detailed in Schedule “A” of Order 2018-018. The Receiver is in care and control of the assets described therein, and as such, a copy of the Order has been enclosed.

Summary

By virtue of the Receiver’s actions and activities in relation to these assets, PredBC’s liabilities have continued to increase. We have repeatedly asked the Receiver to initiate a transfer of all the assets of Ranch and yet this has not happened. Therefore, PredBC has requested that the Commission cancel the permits relating to the Ranch assets, and re-issue them to the Receiver. The Receiver would then have legal responsibility for the assets that it is in complete control of.

Sincerely,



Ryan Tobber
Predator Oil BC Ltd

Predator Oil BC Ltd.
Deposit Summary
Estimated at July 9, 2019

Deposit Invoices to Ranch re BC OGC:

July 25, 2018	\$	957,563.00
August 7, 2018	\$	1,862,592.00
September 7, 2018	\$	1,073,863.00
October 31, 2018	\$	-
November 8, 2018	\$	1,685,703.00
December 17, 2018	\$	2,571,288.00
January 8, 2019	\$	2,507,443.00
February 7, 2019	\$	2,437,214.00
March 7, 2019	\$	1,304,860.00
April 15, 2019	\$	2,025,256.00
May 6, 2019	\$	1,489,395.00
June 12, 2019	\$	1,992,254.00
July 9, 2019	\$	2,160,692.00
		<u><u>\$ 22,068,123.00</u></u>

ACTION ORDER 2019-002

Issued to:

Predator Oil BC Ltd.
900, 140 - 4th Ave SW
Calgary AB T2P 3N3

Attention: Ryan Tobber

Order:

Pursuant to section 50(1)(a) of the Oil and Gas Activities Act, I, Ken Paulson, order that Predator Oil BC Ltd. (Predator) must:

1. Cease all activities associated with item a) of General Order 2018-018 (the order) at sites listed in Schedule A of the order (the sites).

Conditions:

- A. This order shall remain in effect until amended or terminated in whole or in part by the BC Oil and Gas Commission (Commission).

Reasons:

I make this order for the following reasons:

- i. Predator is the permit holder for the sites.
- ii. On September 26th, 2018, the Commission issued the order to Predator.
- iii. Predator has failed to comply with item a) of the order.
- iv. As set out in the letter dated July 5th, 2019, the Commission intends to carry out the work identified in item a) of the order pursuant to section 50(1)(b) of the Act.
- v. I am of the view that this order is necessary to allow the Commission to complete the work safely and efficiently.

Review and Appeal:

Predator may request a review of this order under section 70 of the Act by submitting a request for review to: ogc.determinationreviews@bcogc.ca.

Predator may appeal this order to the Oil and Gas Appeal Tribunal under section 72 of the Act. The process for appeals may be found at www.ogat.gov.bc.ca and a notice of appeal may be sent to the Oil and Gas Appeal Tribunal at:

Oil and Gas Appeal Tribunal
PO Box 4925 Stn Prov Govt
Victoria, BC V8W 9V1



Ken Paulson, P.Eng
Executive Vice President, Chief Operating Officer
BC Oil and Gas Commission

Dated at Victoria, in the Province of British Columbia, this 5th day of July,
2019.