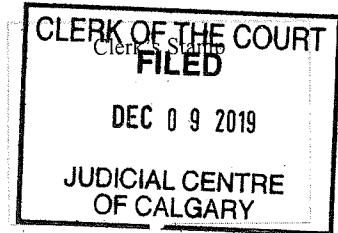


COURT FILE NUMBER 1801-09188
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
APPLICANTS THIRD EYE CAPITAL CORPORATION



RESPONDENTS RANCH ENERGY CORPORATION, OPSMOBIL INC.,
1734163 ALBERTA INC., 1859821 ALBERTA INC.,
OPSMOBIL GROUP INC., OPSMOBIL CONSTRUCTION
INC., OPSMOBIL ENERGY SERVICES INC., AIR
DALLAIRE LTD. AND K.L. CAPITAL CORP.

DOCUMENT TWELFTH REPORT OF THE RECEIVER
December 9, 2019

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

RECEIVER

Ernst & Young Inc.
Calgary City Centre
2200, 215 2nd Street SW
Calgary, AB T2P 1M4
Attention: Peter Chisholm
Telephone: (403) 206-5061
Fax: (403) 206-5075
Email: peter.chisholm@ca.ey.com

RECEIVER'S COUNSEL

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APPENDIX

RANCH PSA LETTER AGREEMENT	APPENDIX A
AMENDMENTS TO RANCH PSA PROPERTY	APPENDIX B

INTRODUCTION

1. Third Eye Capital Corporation (“TEC”) issued a notice of intention to enforce security on June 6, 2018, pursuant to section 244(1) of the Bankruptcy and Insolvency Act, R.S.C. 1985, c. B-3 as amended (the “BIA”) against Ranch Energy Corporation (“Ranch”), OpsMobil Inc. (“OMI”), 1734163 Alberta Inc. (“1734 AB”), 1859821 Alberta Inc. (“1859 AB”), OpsMobil Group Inc. (“OMGI”), OpsMobil Construction Inc. (“OMCI”), OpsMobil Energy Services Inc. (“OMESI”), Air Dallaire Ltd. (“Air Dallaire”) and K.L. Capital Corp. (“KLCC”) (collectively the “Corporations”). OMI, OMGI, OMCI, OMESI, Air Dallaire and KLCC are collectively referred to as “OpsMobil”.
2. Ernst & Young Inc. was appointed as receiver (the “Receiver”) of the Corporations’ current and future assets, undertakings and properties of every nature and kind whatsoever, and wherever situate, including all proceeds thereof (the “Property”) pursuant to an order of the Court of Queen’s Bench of Alberta (the “Court”) dated July 19, 2018, (the “Receivership Date”), as amended on August 7, 2018 (the “Receivership Order”).
3. The Receivership Order authorizes the Receiver, among other things, to carry on the business of the Corporations, to sell, convey, transfer, lease or assign the Property out of the normal course of business, subject to approval of the Court for any transactions exceeding \$100,000, or the aggregate of multiple transactions exceeding \$500,000, and to make such arrangements or agreements as deemed necessary by the Receiver.

PURPOSE

4. The purpose of this Twelfth Report of the Receiver (the “Twelfth Report”) is to provide the Court with the Receiver’s comments on the amendments to the transaction between the Receiver and Erikson National Energy Inc. (“Erikson”) to purchase certain of the Ranch PNG Assets approved by the Court on July 29, 2019, as amended on October 17, 2019 (the “Amended Ranch Transaction”).

TERMS OF REFERENCE

5. All references to dollars are in Canadian currency unless otherwise noted.
6. Capitalized terms not defined in this Twelfth Report are as defined in the Receivership Order and the prior reports of the Receiver filed in these proceedings.

APPROVED RANCH TRANSACTION

7. As described in the Tenth Report, the Receiver and Trinitaine Energy Inc., a wholly-owned subsidiary of TEC, ("Trinitaine") executed a purchase and sale agreement dated July 22, 2019 (the "Ranch PSA") for the sale of certain of Ranch's oil & gas interests in British Columbia. The Supplement to the Tenth Report contained an executed version of the Ranch PSA as at Appendix 'A'.
8. The Court approved the Ranch PSA pursuant to an Order dated July 29, 2019 (the "Approval and Vesting Order").
9. Subsequent to the sanction of the Approval and Vesting Order, Trinitaine filed a Certificate of Amendment changing its legal entity name to Erikson.
10. On October 11, 2019, the Receiver and Erikson executed an amending agreement (the "Amending Agreement") amending the Ranch PSA to, among other things, exclude certain undeveloped lands in the Wildboy and Fort St. John areas, as well as certain petroleum & natural gas rights that are not owned by Ranch, from the transaction contemplated therein, and include certain portable equipment as property being acquired by Erikson. An executed version of the Amending Agreement is appended to the Supplement to the Eleventh Report as Appendix 'A'.
11. The Court approved the Amending Agreement pursuant to an Order dated October 17, 2019 (the "Amending Order").
12. The transaction contemplated in the Ranch PSA, as amended by the Amending Agreement, has not yet closed although the parties are working on various property and permit transfer issues and expect a closing towards end of December.

AMENDED RANCH TRANSACTION

13. The Amended Ranch Transaction sought to be approved is substantially the same as that approved pursuant to the Approval and Vesting Order and Amending Order, subject to the following amendments:
 - a) 19 wells and the associated lands in the Firebird area listed in Schedules "A-1", "A-2" and "B-2" of the Ranch PSA Letter Agreement (as defined below) (the "Deleted Wells") that were previously included in the Ranch PSA in Schedules "A-1", "A-2" and "B-2" will be deleted, with the effect that such wells and associated lands will not form part of the Ranch PSA Property;

- b) 20 wells and the associated lands in the Fort St. John area listed in Schedules "A-1", "A-2" and "B-2" of the Ranch PSA Letter Agreement (as defined below) (the "Added Wells") are being included in the Ranch PSA as assets being acquired by Erikson;
 - c) Schedules "C" and "H" of the Ranch PSA have been replaced by Schedules "C" and "H" of the Ranch PSA Letter Agreement to reflect the changes to the Preferential Purchase Rights and Excluded Assets (as defined in the Ranch PSA) arising from the exclusion of the Deleted Wells and inclusion of the Added Wells; and
 - d) the Outside Date has been extended to January 31, 2020 to provide additional time for the parties to close the Amended Ranch Transaction.
- 14. The Receiver and Erikson have substantially agreed upon the form of letter agreement (the "Ranch PSA Letter Agreement") to remove the Deleted Wells and add the Additional Wells to the Amended Ranch PSA. A copy of the Ranch PSA Letter Agreement is attached hereto as Appendix 'A'.
- 15. For clarity, attached hereto as Appendix 'B' is a list of all of the wells, facilities and pipelines that have been added to the transaction as well as a list of the wells, facilities and pipelines that have been removed from the transaction, pursuant to the terms of the Ranch PSA Letter Agreement.
- 16. The Receiver is seeking this Court's approval of the Ranch PSA Letter Agreement on the following basis:
 - a) the Receiver remains of the view that the Ranch PSA is in the best interest of all stakeholders;
 - b) the amendments to the Ranch PSA were negotiated between the parties at arm's length and in good faith and the terms are commercially reasonable;
 - c) the Receiver's current understanding is that all stakeholders with an interest in the assets being removed from and added to the Ranch PSA, including the British Columbia Oil and Gas Commission which was extensively involved in the negotiations, have no objections to such amendments;
 - d) TEC is Ranch's primary secured creditor and holds security against all present and after-acquired personal and real property of the Corporations. Proceeds recovered from the sale of the Corporations' property, including a set-off of a portion of the debt outstanding from Ranch to TEC under the Amended Ranch Transaction, will not fully settle the indebtedness owed from Ranch to TEC. Therefore, any proceeds derived by the Receiver selling the Added Wells to a third party would be distributable to TEC in any event; and

- e) The transaction with Erikson continues to contemplate third party stakeholders including municipalities, mineral lessors and surface lessors, receiving payment for claims that would otherwise remain unpaid but for the transaction.

RECOMMENDATION

- 17. As a result of the foregoing, the Receiver respectfully recommends that the Court approves the Ranch PSA Letter Agreement.

Dated at Calgary, this 9th day of December, 2019.

ERNST & YOUNG INC.
in its capacity as the
Receiver of the Corporations

A handwritten signature in black ink, appearing to read 'Peter Chisholm', written in a cursive style.

Peter Chisholm, CPA, CA, CIRP, LIT
Senior Vice-President

APPENDIX 'A'

SECOND AMENDING AGREEMENT TO THE ASSET PURCHASE AGREEMENT

THIS AMENDING AGREEMENT is made effective as of the ____ day of December, 2019.

AMONG:

ERIKSON NATIONAL ENERGY INC., a corporation organized under the laws of British Columbia (the "**Purchaser**")

- and -

ERNST & YOUNG INC., solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity (the "**Vendor**")

WHEREAS:

- A. The Purchaser and the Vendor (collectively, the "**Parties**") entered into an asset purchase agreement dated July 22, 2019, as amended (the "**Asset Purchase Agreement**"), whereby the Vendor agreed to sell the Assets to the Purchaser;
- B. The Parties desire to amend the terms of the Asset Purchase Agreement as set forth herein.

NOW THEREFORE in consideration of the mutual covenants and agreements herein contained and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

1. DEFINITIONS

Capitalized terms used herein, including the recitals hereto, shall have the meanings ascribed thereto in the Asset Purchase Agreement, as amended, unless otherwise defined herein.

2. AMENDMENTS TO ASSET PURCHASE AGREEMENT

- 2.1 In the definition "Outside Date", the words "November 15, 2019" shall be deleted and "January 31, 2020" shall be inserted.
- 2.2 The following amendments shall be made to the Schedules to the Asset Purchase Agreement:
 - (a) Schedule A-1 attached hereto replaces Schedule A-1 attached thereto;
 - (b) Schedule A-2 attached hereto replaces Schedule A-2 attached thereto;
 - (c) Schedule B-2 attached hereto replaces Schedule B-2 attached thereto;
 - (d) Schedule C attached hereto replaces Schedule C attached thereto; and
 - (e) Schedule H attached hereto replaces Schedule H attached thereto.

3. FURTHER ASSURANCES

- 3.1 The Parties will execute, deliver, file and otherwise assist each other in filing, such further reports, undertakings, agreements, documents and writings, do all acts and things, and provide such further assurances as may be required to give effect to this Amending Agreement as required.

4. GENERAL

- 4.1 This Amending Agreement shall enure to the benefit of and be binding upon the respective parties hereto and their respective successors and/or assigns.
- 4.2 This Amending Agreement shall be governed by, and be construed in accordance with, the laws of the Province of Alberta and the laws of Canada applicable therein. Each of the parties hereto hereby irrevocably attorns to the jurisdiction of the Courts of the Province of Alberta in respect of all matters arising under or in relation to this Amending Agreement.
- 4.3 This Amending Agreement may be executed in counterparts and by facsimile, or other form of electronic communication, each of which shall conclusively be deemed to be an original and all such counterparts collectively shall be conclusively deemed to be one and the same.
- 4.4 Except as amended hereby, the Asset Purchase Agreement as amended by this Amending Agreement remains in full force and effect.

IN WITNESS WHEREOF, the Parties hereto have duly executed this Amending Agreement as of the date first written above.

ERNST & YOUNG INC., solely in its capacity as the receiver and manager of the assets, undertaking and property of **RANCH ENERGY CORPORATION**, and not in its personal capacity

ERIKSON NATIONAL ENERGY INC.

Per: _____
Name: **Peter Chisholm**
Title: **Senior Vice-President**

Per: _____
Name: _____
Title: **Director**

Schedule A-1

Amendment to Schedule A-1 of the Asset Purchase Agreement.

(See attached)

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Generated by Peter Connelly on December 05, 2019 at 1:44:16 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes Related Units: No
Royalty Information: Yes Expand: Yes
Well Information: Yes
Remarks: No

Sort Options

Acreage:
Division: Yes
Category: No
Province: Yes
Area: Yes



RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Generated by Peter Connelly on December 05, 2019 at 1:44:16 pm.

Sort Options

Location:

No



CS LAND Version: 11.1.6

Report Date: Dec 05, 2019

Page Number: 1

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M117242	PNG	CR	Eff: Jan 22, 2007	130.880	C111140 A No	POOLED	NTS 94-P-10 BLK L UNIT 8, 9
Sub: A	WI		Exp: Jan 21, 2017	130.880	RANCH	0.33000000	NG TO BASE (20002) JEAN_MARIE
ACTIVE	59416			0.432	CANADIAN NTRL R	94.49400000	
	CANADIAN NTRL R				CHINOOK E	5.17600000	
100.00000000	CDN NATURAL RES						

Total Rental: 981.60

----- Related Contracts -----

C111140 A	POOL	Sep 12, 2005
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----

200/A-009-L/094-P-10/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	N	Y	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PPOOL1 (C)	
BC MINISTER FIN	100.00000000	CANADIAN NTRL R	100.00000000	

M119633	PNG	CR	Eff: Nov 19, 2008	262.000	C129592 F Yes	WI	NTS 94-P-10 BLK G UNIT 36 37 46
Sub: A	WI		Exp: Nov 18, 2018	262.000	RANCH	100.00000000	47
ACTIVE	62519		Ext: 58(3)(a)	262.000			ALL PNG IN
	RANCH				Total Rental: 1965.00		MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH						(15402 MUSKWA-OTTER
							PARK-KLUA-EVIE ZONE IDENTIFIED
							IN THE INTERVAL 6162'-6758' ON
							THE GAMMA RAY-NEUTRON LOG DATED
							JANUARY 28, 1968 OF THE WELL
							W.A. 2254 TEXACO NFA MIDWINTER
							A-32-G/94-P-15)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Report Date: Dec 05, 2019

Page Number: 2

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	----- Related Contracts -----
		Roy Percent:					C129592 F JV Sep 23, 2010
		Deduction: STANDARD					PS00001 A P&S May 08, 2017
M119633	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	----- Well U.W.I. Status/Type -----
		Other Percent:		Min:		Prod/Sales:	200/A-046-G/094-P-10/00SUSP/UNK
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M119634	PNG	CR	Eff: Nov 19, 2008	2,356.000	C129592 F Yes	WI	NTS 94-P-10 BLK F UNITS 71, 81
Sub: A	WI		Exp: Nov 18, 2018	2,356.000	RANCH	100.00000000	NTS 94-P-10 BLK G UNITS 52-57,
ACTIVE	62520		Ext: 58(3)(a)	2,356.000			62-67, 72-75, 80, 82-85, 90,
	RANCH				Total Rental: 17670.00		92-97
100.00000000	RANCH						NTS 94-P-10 BLK J UNITS 2-7

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017
----- Well U.W.I. Status/Type -----

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M119634	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000	200/C-054-G/094-P-10/0cSTD/UNK 200/B-053-G/094-P-10/00PRODUCING/GAS 200/C-084-G/094-P-10/0cPRODUCING/GAS 202/C-084-G/094-P-10/0cSTD/UNK 200/D-085-G/094-P-10/0cSTD/UNK 200/D-084-G/094-P-10/0cPRODUCING/GAS 200/D-082-G/094-P-10/0cPRODUCING/GAS 200/A-083-G/094-P-10/00PRODUCING/GAS 200/B-082-G/094-P-10/00PRODUCING/GAS 200/C-054-G/094-P-10/0cSTD/UNK
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M119634	PNG	CR	Eff: Nov 19, 2008	524.000	C129592	F	Yes	WI	NTS 94-P-10 BLK G UNITS 76-79,
Sub: B	WI		Exp: Nov 18, 2018	524.000	RANCH			100.00000000	86-89
ACTIVE	62520		Ext: 58(3)(a)	524.000					ALL PNG IN
	RANCH								MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH						Total Rental:	3930.00	(15402 MUSKWA-OTTER

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

----- **Related Contracts** -----

C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M119634 B BC MINISTER FIN 100.00000000 RANCH 100.00000000

M119635 PNG CR Eff: Nov 19, 2008 523.000 C129592 F Yes WI NTS 94-P-10 BLK J UNITS 12, 13,
Sub: A WI Exp: Nov 18, 2018 523.000 RANCH 100.00000000 22, 23, 32, 33, 42, 43
ACTIVE 62521 Ext: 58(3)(a) 523.000 Total Rental: 3922.50 ALL PNG IN
100.00000000 RANCH MUSKWA-OTTER_PARK-KLUA-EVIE
(15402 MUSKWA-OTTER
PARK-KLUA-EVIE ZONE IDENTIFIED
IN THE INTERVAL 6162'-6758' ON
THE GAMMA RAY-NEUTRON LOG DATED
JANUARY 28, 1968 OF THE WELL
W.A. 2254 TEXACO NFA MIDWINTER
A-32-G/94-P-15)

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay:
Other Percent: Div: Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

Related Contracts

C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M119636 PNG CR Eff: Nov 19, 2008 1,568.000 C129592 F Yes WI NTS 94-P-10 BLK I UNITS 38-40
Sub: A WI Exp: Nov 18, 2018 1,568.000 RANCH 100.00000000 48-50 58-60 68-70
ACTIVE 62522 Ext: 58(3)(a) 1,568.000 Total Rental: 11760.00 NTS 94-P-10 BLK J UNITS 31 41
100.00000000 RANCH 51-55 61-65
ALL PNG IN
MUSKWA-OTTER_PARK-KLUA-EVIE

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M119636

Sub: A	Status	Hectares	Net	Hectares	Net	(15402 MUSKWA-OTTER PARK-KLUA-EVIE ZONE IDENTIFIED IN THE INTERVAL 6162'-6758' ON THE GAMMA RAY-NEUTRON LOG DATED JANUARY 28, 1968 OF THE WELL W.A. 2254 TEXACO NFA MIDWINTER A-32-G/94-P-15)
Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		
Roy Percent:						
Deduction: STANDARD						----- Related Contracts -----
Gas: Royalty:		Min Pay:		Prod/Sales:		C129592 F JV Sep 23, 2010
S/S OIL: Min:	Max:	Div:		Prod/Sales:		PS00001 A P&S May 08, 2017
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.00000000	RANCH	100.00000000			

M121122	PNG	CR	Eff: Mar 22, 2012	2,357.000	C129592 E Yes	WI	NTS 94-P-10 BLK G UNITS 51, 61
Sub: A	WI		Exp: Mar 21, 2022	2,357.000	RANCH	100.00000000	NTS 94-P-10 BLK H UNITS 52-60,
ACTIVE	64300			2,357.000			62-70, 72-79, 82-89
100.00000000	RANCH				Total Rental: 17677.50		(RESTRICTIONS, REFER TO
	RANCH						REMARKS)
Status	Hectares	Net	Hectares	Net			ALL PNG BELOW BASE (2002)
							JEAN_MARIE TO BASE (15401)
							MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		----- Related Contracts -----
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		C129592 E JV Sep 23, 2010

Page Number: 6

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

[illegible]

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M121123	A						200/A-081-G/094-P-10/00LIC/UNK
							200/B-090-H/094-P-10/00LIC/UNK

M121125	PNG	CR	Eff: Mar 22, 2012	1,568.000	C129592	E Yes	WI	NTS 94-P-10 BLK I UNITS 32-35,
Sub: A	WI		Exp: Mar 21, 2022	1,045.000	RANCH		100.00000000	42-45, 52-55, 62-65
ACTIVE	64301			1,045.000				ALL PNG TO BASE (154501)
	RANCH				Total Rental:	7837.50		MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH							EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

----- Related Contracts -----

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M121125	PNG	CR	Eff: Mar 22, 2012	1,568.000	C129592	E Yes	WI	NTS 94-P-10 BLK I UNITS 36, 37,
Sub: B	WI		Exp: Mar 21, 2022	523.000	RANCH		100.00000000	46, 47, 56, 57, 66, 67
ACTIVE	64301			523.000				(RESTRICTIONS, SEE REMARKS)
	RANCH				Total Rental:	3922.50		ALL PNG BELOW BASE (20002)
100.00000000	RANCH							JEAN_MARIE TO BASE (15401)
								MUSKWA-OTTER_PARK-KLUA-EVIE

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M121125

Sub: B

Status Hectares Net Hectares Net

Royalty / Encumbrances

Related Contracts

Royalty Type CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max:
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000
Paid by: WI (C)
RANCH 100.00000000

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M121126 PNG CR **Eff:** Mar 22, 2012 1,566.000 C129592 E Yes WI
Sub: A WI **Exp:** Mar 21, 2022 522.000 RANCH 100.00000000
ACTIVE 64303 522.000
RANCH Total Rental: 3915.00
100.00000000 RANCH

NTS 94-P-10 BLK I UNITS 72-75,
82-85
ALL PNG TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE
EXCL NG IN (20002) JEAN_MARIE

Status Hectares Net Hectares Net

Royalty / Encumbrances

Related Contracts

Royalty Type CROWN SLIDING SCALE
Product Type ALL
Sliding Scale Y
Convertible N
% of Prod/Sales 100.00000000 % of PROD

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M121126	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		
M121126	PNG	CR	Eff: Mar 22, 2012	1,566.000	C129592 E Yes	WI	NTS 94-P-10 BLK I UNITS 76-79, 86-89, 92-95
Sub: B	WI		Exp: Mar 21, 2022	1,044.000	RANCH	100.00000000	NTS 94-P-15 BLK A UNITS 2-5
ACTIVE	64303			1,044.000			(RESTRICTIONS, SEE REMARKS)
	RANCH			Total Rental: 7830.00			ALL PNG BELOW BASE (20002)
100.00000000	RANCH						JEAN_MARIE TO BASE (15401)
		Status	Hectares	Net	Hectares	Net	MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000	

----- Related Contracts -----

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M121182	PNG	CR	Eff: May 10, 2010	2,885.000	C129592 D	Yes	WI	NTS 94-P-10 BLK A UNIT 78-80, 88-90	
Sub: A	WI		Exp: May 09, 2020	2,885.000	RANCH		100.00000000	NTS 94-P-10 BLK B UNIT 71-77, 81-87, 92-97	
ACTIVE	63308			2,885.000				NTS 94-P-10 BLK G UNIT 2-7, 12-17, 22-27	
	RANCH				Total Rental: 21637.50			PNG FROM BASE JEAN_MARIE (20002) TO BASE	
100.00000000	RANCH							SULPHUR_PT-KEGR-PINE_PT (14002)	
Status			Hectares		Net		Hectares		Net
Royalty / Encumbrances									
Royalty Type			Product Type		Sliding Scale		Convertible		% of Prod/Sales
CROWN SLIDING SCALE			ALL		Y		N		100.00000000 % of PROD
Roy Percent:									
Deduction: STANDARD									
Gas: Royalty:					Min Pay:		Prod/Sales:		
S/S OIL: Min:			Max:		Div:		Prod/Sales:		
Other Percent:					Min:		Prod/Sales:		
Paid to: LESSOR (M)					Paid by: WI (C)				
BC MINISTER FIN			100.00000000		RANCH		100.00000000		
Related Contracts									
C129592 D			JV		Sep 23, 2010				
PS00001 A			P&S		May 08, 2017				
Well U.W.I. Status/Type									
202/B-024-G/094-P-10/00STD/UNK									
200/C-093-B/094-P-10/00PRODUCING/GAS									
202/D-094-B/094-P-10/00PRODUCING/GAS									
200/D-093-B/094-P-10/00PRODUCING/GAS									
200/D-094-B/094-P-10/00PRODUCING/GAS									
200/B-024-G/094-P-10/00STD/UNK									
200/C-023-G/094-P-10/00STD/UNK									
M121282	PNG	CR	Eff: May 10, 2010	1,048.000	C129592 E	Yes	WI	NTS 94-P-10 BLK G UNIT 32-35, 42-45	
Sub: A	WI		Exp: May 09, 2020	524.000	RANCH		100.00000000	PNG FROM BASE JEAN_MARIE (20002) TO BASE	
ACTIVE	63309			524.000				SULPHUR_PT-KEGR-PINE_PT (14002)	
	RANCH				Total Rental: 3930.00				
100.00000000	RANCH								
Status			Hectares		Net		Hectares		Net
Royalty / Encumbrances									
Royalty Type			Product Type		Sliding Scale		Convertible		% of Prod/Sales
CROWN SLIDING SCALE			ALL		Y		N		100.00000000 % of PROD
Roy Percent:									
Deduction: STANDARD									
Gas: Royalty:					Min Pay:		Prod/Sales:		
S/S OIL: Min:			Max:		Div:		Prod/Sales:		
Other Percent:					Min:		Prod/Sales:		
Paid to: LESSOR (M)					Paid by: WI (C)				
BC MINISTER FIN			100.00000000		RANCH		100.00000000		
Related Contracts									
C129592 E			JV		Sep 23, 2010				
PS00001 A			P&S		May 08, 2017				
Well U.W.I. Status/Type									

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/C-033-G/094-P-10/00STD/UNK
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-044-G/094-P-10/00SUSP/UNK
		Roy Percent:					200/D-044-G/094-P-10/00ABD/GAS
		Deduction: STANDARD					202/D-035-G/094-P-10/02PRODUCING/GAS
M121282	A	Gas: Royalty:		Min Pay:		Prod/Sales:	200/C-045-G/094-P-10/00PRODUCING/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/A-043-G/094-P-10/00PRODUCING/GAS
		Other Percent:		Min:		Prod/Sales:	200/B-042-G/094-P-10/00PRODUCING/GAS
							200/D-044-G/094-P-10/02PRODUCING/GAS
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M121282	PNG	CR	Eff: May 10, 2010	1,048.000	C129592	E	Yes	WI	NTS 94-P-10 BLK G UNIT 54, 55,
Sub: B	WI		Exp: May 09, 2020	262.000	RANCH			100.00000000	64, 65
ACTIVE	63309			262.000					PNG FROM BASE
	RANCH				Total Rental:	1965.00			MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH								(15401) (TO BASE
									SULPHUR_PT-KEGR-PINE_PT (14002)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----

C129592 E	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M121282	B	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M121507	PNG	CR	Eff: Mar 22, 2012	524.000	C129592 T Yes	WI	NTS 94-P-10 BLK H UNITS 14-17, 24-27
Sub: A	WI		Exp: Mar 21, 2022	524.000	RANCH	100.00000000	(RESTRICTIONS ASSOCIATED WITH THIS PARCEL- SEE REMARKS)
ACTIVE	64304			524.000			ALL PNG BELOW BASE JEAN_MARIE (20002) TO BASE (15401)
	RANCH			Total Rental: 3930.00			MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH						
	Status		Hectares	Net		Hectares	Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Related Contracts -----

C129592 T	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M122322	PNG	CR	Eff: Jul 14, 2010	261.000	C129592 I Yes	WI	NTS 94-P-11 BLK J UNIT 78-79, 88-89
Sub: A	WI		Exp: Jul 13, 2011	261.000	RANCH	100.00000000	
ACTIVE	63695		Ext: 58(3)(a)	261.000			ALL PNG TO BASE JEAN_MARIE (20002)
	RANCH			Total Rental: 1957.50			
100.00000000	RANCH						

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M122322

Sub: A

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

200/B-089-J/094-P-11/00 STD/UNK

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M122344	PNG	CR	Eff: Jul 14, 2010	262.000	C129592 I	Yes	WI	NTS 94-P-11 BLK F UNITS 76, 77,
Sub: A	WI		Exp: Jul 13, 2010	262.000	RANCH		100.00000000	86, 87
ACTIVE	63450		Ext: 58(3)(a)	262.000				
	RANCH				Total Rental:	1965.00		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

----- Well U.W.I. Status/Type -----

200/A-076-F/094-P-11/02 STD/UNK

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M122344	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		

M123054	PNG	CR	Eff: Jun 24, 2010	260.000	C129592 U Yes	WI	NTS 94-P-15 BLK D UNIT 072,
Sub: A	WI		Exp: Jun 23, 2020	260.000	RANCH	100.00000000	073, 082, 083
ACTIVE	62982			260.000			(RESTRICTIONS ASSOCIATED WITH
	RANCH				Total Rental: 1950.00		THIS PARCEL- SEE REMARKS)
100.00000000	RANCH						PNG BELOW BASE JEAN_MARIE
							(20002)

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 U	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:		Min Pay:	Prod/Sales:
Deduction: STANDARD		Div:	Prod/Sales:
Gas: Royalty:	Max:	Min:	Prod/Sales:
S/S OIL: Min:			
Other Percent:			

Paid to: LESSOR (M)	Paid by: WI	(C)
BC MINISTER FIN	RANCH	100.00000000

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M124466	PNG	CR	Eff: Aug 16, 2012	4,464.000	C129592 C Yes	WI	NTS 94-P-9 BLK D UNIT 38, 39,
Sub: A	WI		Exp: Aug 15, 2022	263.000	RANCH	100.00000000	48, 49
ACTIVE	64527			263.000			PNG TO BASE (14002)
	RANCH			Total Rental: 1972.50			SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						

Related Contracts		
C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M124466	PNG	CR	Eff: Aug 16, 2012	4,464.000	C129592 C Yes	WI	NTS 94-P-9 BLK D UNIT 58, 59,
Sub: B	WI		Exp: Aug 15, 2022	1,575.000	RANCH	100.00000000	68, 69, 78-80, 88-90
ACTIVE	64527			1,575.000			NTS 94-P-10 BLK A UNIT 34, 35,
	RANCH			Total Rental: 11812.50			44, 45, 52, 53, 56, 57, 62, 63,
100.00000000	RANCH						66, 67, 71, 81
							PNG FROM BASE (20002)
							JEAN_MARIE TO BASE (14002)
							SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

Related Contracts		
C129592 C	JV	Sep 23, 2010

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
(cont'd)									
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			PS00001 A P&S May 08, 2017
		Roy Percent:							----- Well U.W.I. Status/Type -----
		Deduction: STANDARD							200/D-045-A/094-P-10/00STD/UNK
M124466	B	Gas: Royalty:		Min Pay:		Prod/Sales:			202/A-034-A/094-P-10/02STD/UNK
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			202/B-086-A/094-P-10/00SUSP/UNK
		Other Percent:		Min:		Prod/Sales:			200/A-034-A/094-P-10/00SUSP/UNK
									200/B-034-A/094-P-10/00LIC/UNK
		Paid to: LESSOR (M)		Paid by: WI	(C)				
		BC MINISTER FIN	100.00000000	RANCH		100.00000000			
M124466	PNG	CR	Eff: Aug 16, 2012	4,464.000	C129592 C Yes	WI			NTS 94-P-9 BLK D UNIT 40, 50,
Sub: C	WI		Exp: Aug 15, 2022	2,626.000	RANCH	100.00000000			60, 70
ACTIVE	64527			2,626.000					NTS 94-P-10 BLK A UNIT 31-33,
	RANCH				Total Rental: 19695.00				36-39, 41-43, 46-49, 51, 54,
100.00000000	RANCH								55, 58, 59, 61, 64, 65, 68, 69,
									72-77, 82-87
		Status	Hectares	Net	Hectares	Net			ALL PNG FROM BASE (20002)
									JEAN_MARIE TO BASE (15401)
									MUSKWA-OTTER_PARK-KLUA-EVIE
		Royalty / Encumbrances							----- Related Contracts -----
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			C129592 C JV Sep 23, 2010
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			PS00001 A P&S May 08, 2017
		Roy Percent:							----- Well U.W.I. Status/Type -----
		Deduction: STANDARD							200/A-035-A/094-P-10/00SUSP/UNK
		Gas: Royalty:		Min Pay:		Prod/Sales:			200/B-085-A/094-P-10/00SUSP/UNK
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			200/B-033-A/094-P-10/00SUSP/UNK
		Other Percent:		Min:		Prod/Sales:			200/D-085-A/094-P-10/00SUSP/UNK
									200/A-086-A/094-P-10/00STD/UNK
		Paid to: LESSOR (M)		Paid by: WI	(C)				

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124466	C	BC MINISTER FIN	100.00000000	RANCH	100.00000000	200/C-033-A/094-P-10/00LIC/UNK
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M124471	PNG	CR	Eff: Aug 16, 2012	2,603.000	C129592 L Yes	WI	NTS 94-P-16 BLK C UNIT 80, 90
Sub: A	WI		Exp: Aug 15, 2022	260.000	RANCH	100.00000000	NTS 94-P-16 BLK D UNIT 71, 81
ACTIVE	64521			260.000			
	RANCH			Total Rental:	1950.00		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

ALL PNG TO BASE (15401)
MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----
C129592 L JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M124471	PNG	CR	Eff: Aug 16, 2012	2,603.000	C129592 L Yes	WI	NTS 94-P-16 BLK C UNIT 100
Sub: B	WI		Exp: Aug 15, 2022	2,343.000	RANCH	100.00000000	NTS 94-P-16 BLK D UNIT 72-75,
ACTIVE	64521			2,343.000			82-85, 91-95
	RANCH			Total Rental:	17572.50		NTS 94-P-16 BLK E UNIT 1-5,
100.00000000	RANCH						11-17, 21-27
							NTS 94-P-16 BLK F UNIT 10, 20,

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124471

Sub: B

Status	Hectares	Net	Hectares	Net	30
					ALL PNG FROM BASE (20002)
					JEAN_MARIE TO BASE (15401)
					MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L JV Sep 23, 2010
Roy Percent:					PS00001 A P&S May 08, 2017
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	Well U.W.I. Status/Type
S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/B-026-E/094-P-16/00STD/UNK
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

M124472	PNG	CR	Eff: Aug 16, 2012	3,380.000	C129592 L Yes	WI	NTS 94-P-15 BLK H UNITS 11, 21,
Sub: A	WI		Exp: Aug 15, 2022	1,560.000	RANCH	100.00000000	31, 41, 51, 61
ACTIVE	64522			1,560.000			NTS 94-P-16 BLK E UNITS 20,
	RANCH				Total Rental: 11700.00		30, 31-33, 40, 41-43, 50, 52,
100.00000000	RANCH						53, 60, 62, 63, 70
							NTS 94-P-16 BLK F UNITS 40, 50

Status	Hectares	Net	Hectares	Net	
					ALL PNG BELOW BASE (20002)
					JEAN_MARIE TO BASE (15401)
					MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Related Contracts
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	C129592 L JV Sep 23, 2010

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124472	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	PS00001 A	P&S	May 08, 2017
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000			

M124472	PNG	CR	Eff: Aug 16, 2012	3,380.000	C129592 L	Yes	WI	NTS 94-P-16 BLK E UNIT 18, 19,
Sub: B	WI		Exp: Aug 15, 2022	1,820.000	RANCH		100.00000000	28, 29, 34-39, 44-49, 54-59,
ACTIVE	64522			1,820.000				64-69
	RANCH				Total Rental:	13650.00		ALL PNG BELOW BASE (20002)
100.00000000	RANCH							JEAN_MARIE TO BASE (14003)
								SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Related Contracts -----

C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/C-036-E/094-P-16/00STD/UNK

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M124475	PNG	CR	Eff: Aug 16, 2012	1,569.000	C129592 E Yes	WI	NTS 94-P-10 BLK I UNITS 14, 15,
Sub: A	WI		Exp: Aug 15, 2022	262.000	RANCH	100.00000000	24, 25
ACTIVE	64513			262.000			ALL PNG TO BASE
	RANCH			Total Rental: 1965.00			SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 E JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

M124475	PNG	CR	Eff: Aug 16, 2012	1,569.000	C129592 E Yes	WI	NTS 94-P-09 BLK E UNITS 100
Sub: B	WI		Exp: Aug 15, 2022	1,307.000	RANCH	100.00000000	NTS 94-P-09 BLK L UNITS 10,
ACTIVE	64513			1,307.000			20, 30
	RANCH			Total Rental: 9802.50			NTS 94-P-10 BLK H UNITS 91-95
100.00000000	RANCH						NTS 94-P-10 BLK I UNITS 1-5,
							11-13, 21-23
							ALL PNG BELOW BASE (20002)
							JEAN_MARIE TO BASE (14002)
							SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C129592 E	JV	Sep 23, 2010
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	PS00001 A	P&S	May 08, 2017
		Roy Percent:							
		Deduction: STANDARD							
M124475	B	Gas: Royalty:		Min Pay:		Prod/Sales:			
		S/S OIL: Min:	Max:	Div:		Prod/Sales:			
		Other Percent:		Min:		Prod/Sales:			
		Paid to: LESSOR (M)		Paid by: WI	(C)				
		BC MINISTER FIN	100.00000000	RANCH		100.00000000			

M124482	PNG	CR	Eff: Aug 16, 2012	2,869.000	C129592 D	Yes	WI	NTS 94-P-9 BLK K UNIT 100
Sub: A	WI		Exp: Aug 15, 2022	2,608.000	RANCH		100.00000000	NTS 94-P-9 BLK L UNIT 91-93
ACTIVE	64414			2,608.000				NTS 94-P-16 BLK C UNIT 10, 20,
	RANCH				Total Rental:	19560.00		30, 40, 50, 60, 70
100.00000000	RANCH							NTS 94-P-16 BLK D UNIT 1-3,
								11-15, 21-25, 31-35, 41-45,
								51-53, 61-63
								ALL PNG TO BASE
								MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124482	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000		
M124482	PNG	CR	Eff: Aug 16, 2012	2,869.000	C129592 D Yes	WI	NTS 94-P-9 BLK L UNIT 94, 95
Sub: B	WI		Exp: Aug 15, 2022	261.000	RANCH	100.00000000	NTS 94-P-16 BLK D UNIT 4, 5
ACTIVE	64414			261.000			ALL PNG FROM BASE JEAN_MARIE TO
	RANCH			Total Rental: 1957.50			BASE MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M124483	PNG	CR	Eff: Aug 16, 2012	1,828.000	C129592 D Yes	WI	NTS 94-P-9 BLK L UNIT 54-57,
Sub: A	WI		Exp: Aug 15, 2022	1,045.000	RANCH	100.00000000	64-67, 74-77, 84-87
ACTIVE	64413			1,045.000			ALL PNG TO BASE
	RANCH			Total Rental: 7837.50			SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						

----- Related Contracts -----

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124483

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 D	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

----- Well U.W.I. Status/Type -----
200/D-077-L/094-P-09/00 STD/UNK
200/B-056-L/094-P-09/00 STD/UNK

M124483	PNG	CR	Eff: Aug 16, 2012	1,828.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 78-80,
Sub: B	WI		Exp: Aug 15, 2022	522.000	RANCH		100.00000000	88-90
ACTIVE	64413			522.000				NTS 94-P-10 BLK I UNIT 71, 81
	RANCH							ALL PNG TO BASE
100.00000000	RANCH							SULPHUR_PT-KEGR-PINE_PT
								EXCL NG IN JEAN_MARIE

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Related Contracts -----
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124483	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M124483	PNG	CR	Eff: Aug 16, 2012	1,828.000	C129592 D	Yes	WI	NTS 94-P-9 BLK L UNIT 96, 97
Sub: C	WI		Exp: Aug 15, 2022	261.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 6, 7
ACTIVE	64413			261.000				ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				Total Rental:	1957.50		BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH							

----- Related Contracts -----		
C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592 D Yes	WI	NTS 94-P-9 BLK K UNIT 60, 70,
Sub: A	WI		Exp: Aug 15, 2022	1,045.000	RANCH	100.00000000	80, 90
ACTIVE	64412			1,045.000			NTS 94-P-9 BLK L UNIT 51-53,
	RANCH			Total Rental: 7837.50			61-63, 71-73, 81-83
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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PNG TO BASE
MUSKWA-OTTER_PARK-KLUA-EVIE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Related Contracts -----

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592 D Yes	WI	NTS 94-P-9 BLK L UNIT 98-100
Sub: B	WI		Exp: Aug 15, 2022	522.000	RANCH	100.00000000	NTS 94-P-10 BLK I UNIT 91
ACTIVE	64412			522.000			NTS 94-P-15 BLK A UNIT 1
	RANCH			Total Rental: 3915.00			NTS 94-P-16 BLK D UNIT 8-10
100.00000000	RANCH						PNG FROM BASE JEAN_MARIE TO
							BASE MUSKWA-OTTER_PARK-KLUA-EVIE

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Related Contracts -----

C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
M124484	B	CROWN SLIDING SCALE ALL	Y	N	100.00000000 % of PROD	
		Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: LESSOR (M) BC MINISTER FIN		Paid by: WI RANCH	(C) 100.00000000	
M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592 D Yes	WI
Sub: C	WI		Exp: Aug 15, 2022	523.000	RANCH	100.00000000
ACTIVE	64412			523.000		
	RANCH		Total Rental:	3922.50		
100.00000000	RANCH					
	Status	Hectares	Net	Hectares	Net	
						NTS 94-P-9 BLK L UNIT 38, 39, 48, 49, 58, 59, 68, 69 PNG TO BASE MUSKWA-OTTER_PARK-KLUA-EVIE EXCL NG IN SULPHUR PT-KEGR-PINE PT

Royalty / Encumbrances					Related Contracts		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C129592 D	JV	Sep 23, 2010
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	PS00001 A	P&S	May 08, 2017
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	LESSOR (M)	Paid by:	WI	(C)			

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M124484 C BC MINISTER FIN 100.00000000 RANCH 100.00000000

M124484	PNG	CR	Eff: Aug 16, 2012	2,351.000	C129592 D Yes	WI	NTS 94-P-9 BLK L UNIT 60, 70
Sub: D	WI		Exp: Aug 15, 2022	261.000	RANCH	100.00000000	NTS 94-P-10 BLK I UNIT 51, 61
ACTIVE	64412			261.000			PNG TO BASE
	RANCH				Total Rental: 1957.50		MUSKWA-OTTER_PARK-KLUA-EVIE
100.00000000	RANCH						EXCL NG IN JEAN_MARIE
							EXCL NG IN
							SULPHUR_PT-KEGR-PINE_PT

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN 100.00000000	RANCH 100.00000000

----- Related Contracts -----
C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

M51592	PNG	CR	Eff: May 18, 1981	261.000	C103763 A No	BPO	APO	NTS 94-P-15 BLK D UNITS 14-15,
Sub: A	WI		Exp: May 17, 1991	261.000	RANCH	100.00000000	50.00000000	24-25
ACTIVE	12301		Ext: 58(3)(a)	261.000	PRAIRIESKY ROYA		30.00000000	ALL PNG TO BASE SHUNDA
	RANCH				CANPAR HOLDINGS		18.08750000	
100.00000000	CANADIAN NTRL R				TERRA ENERGY		1.91250000	----- Related Contracts -----

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51592

Sub: A

Total Rental: 1957.50

C103763 A JOA Aug 17, 1989
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----
200/D-015-D/094-P-15/00ABD/UNK

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C103763 A	GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Max: 15.00000000

Min Pay: 7.00/1000M3

Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

PRAIRIESKY ROYA 60.00000000

CANPAR HOLDINGS 36.17600000

TERRA ENERGY 3.82400000

Paid by: BPO (C)

RANCH 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

Paid by: BPO (C)

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51592	A	BC MINISTER FIN	100.00000000		RANCH	100.00000000	
M51592	PNG	CR	Eff: May 18, 1981	1,043.000	C103764 B No	WI	NTS 94-P-15 BLK D UNITS
Sub: B	WI		Exp: May 17, 1991	1,043.000	RANCH	25.00000000	12-13,16-17,
ACTIVE	12301		Ext: 58(3)(a)	260.750	CANPAR HOLDINGS	5.25045000	22-23,26-27,32-33,36-37,42-43,46
	CDN NATURAL RES				TALLAHASSEE RES	0.95625000	-47
100.00000000	CANADIAN NTRL R				CANADIAN NTRL R	68.79330000	ALL PNG TO BASE SHUNDA

Total Rental: 7822.50

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
C103764 B FO Aug 13, 1979
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	25.00000000	
		CANPAR HOLDINGS	5.25045000	
		TALLAHASSEE RES	0.95625000	
		CANADIAN NTRL R	68.79330000	

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M51592	PNG	CR	Eff: May 18, 1981	521.000	C103764 C No	WI	NTS 94-P-15 BLK D UNITS 52-53,
Sub: C	WI		Exp: May 17, 1991	521.000	RANCH	25.00000000	56-57, 62-63,66-67
ACTIVE	12301		Ext: 58(3)(a)	130.250	CANPAR HOLDINGS	5.25045000	ALL PNG TO BASE BANFF
	CDN NATURAL RES				TALLAHASSEE RES	0.95625000	
100.00000000	CANADIAN NTRL R				CANADIAN NTRL R	68.79330000	

Total Rental: 3907.50

----- Related Contracts -----

C103764 C	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH	25.00000000	
		CANPAR HOLDINGS	5.25045000	
		TALLAHASSEE RES	0.95625000	
		CANADIAN NTRL R	68.79330000	

M51592	PNG	CR	Eff: May 18, 1981	261.000	C103764 A No	WI	NTS 94-P-15 BLK D UNITS
Sub: D	WI		Exp: May 17, 1991	261.000	RANCH	25.00000000	54-55,64-65
ACTIVE	12301		Ext: 58(3)(a)	65.250	FREEHOLD	2.89845000	ALL PNG TO BASE BANFF
	CDN NATURAL RES				TERRA ENERGY	0.95625000	

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51592

Sub: D

100.00000000 CANADIAN NTRL R

CANADIAN NTRL R

71.14530000

Total Rental: 1957.50

----- Related Contracts -----

C103764 A	FO	Aug 13, 1979
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	25.00000000	
		FREEHOLD	2.89845000	
		TERRA ENERGY	0.95625000	
		CANADIAN NTRL R	71.14530000	

M51592	PNG	CR	Eff: May 18, 1981	261.000		WI	NTS 94-P-15 BLK D UNITS
Sub: E	NWI		Exp: May 17, 1991	261.000	CANADIAN NTRL R	100.00000000	34,35,44,45,54,55,64,65
ACTIVE	12301		Ext: 58(3)(a)	0.000			ALL PNG FROM TOP SURFACE TO
	CDN NATURAL RES				Total Rental: 1957.50		BASE JEAN_MARIE
100.00000000	CANADIAN NTRL R						

----- Related Contracts -----

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M51592
Sub: E Status Hectares Net Hectares Net PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
BC MINISTER FIN	100.00000000	CANADIAN NTRL R	100.00000000	

M51607	NG	CR	Eff: Nov 17, 1982	260.660	C129592 F	Yes	WI	NTS 94-P-09 BLK L UNIT 80, 90
Sub: D	WI		Exp: Nov 16, 1992	260.660	RANCH		100.00000000	NTS 94-P-10 BLK I UNIT 71, 81
ACTIVE	13102		Ext: 58(3)(a)	260.660				
	CDN NATURAL RES				Total Rental:	1954.95		NG IN JEAN_MARIE
100.00000000	CDN NATURAL RES							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C109497 A FI Jan 30, 1990
					C129592 F JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607	D	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	12.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	12.00000000	Div:	1/23.8365
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	GORPD (C)	Paid by:	GORBY (C)		
		OBSIDIAN LTD	27.50000000	RANCH		100.00000000	
		3147479 CDA INC	35.00000000				
		PRAIRIESKY ROYA	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 D N dirty oil hauling
 Y clean oil hauling
 N separating & treating
 N not to exceed 00% of LOR
 Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M51607	NG	CR	Eff: Nov 17, 1982	522.780	C110666 E Yes	POOLED	NTS 94-P-10 BLK I UNITS 14, 15,
Sub: E	WI		Exp: Nov 16, 1992	522.780	RANCH	33.97245200	24, 25
ACTIVE	13102		Ext: 58(3)(a)	177.601	CNR STREET	66.02754800	NTS 94-P-10 BLK I UNITS 54,
	CNR STREET						55, 64, 65
100.00000000	CDN NATURAL RES		Total Rental:	3920.85			NG IN JEAN_MARIE

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M51607

Sub:	E	Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances							Related Contracts		
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		C109497 L	FI	Jan 30, 1990
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD	C110666 E	POOL	Sep 01, 2003
	Roy Percent:						C129592 M	JV	Sep 23, 2010
	Deduction:	YES					PS00001 A	P&S	May 08, 2017
	Gas: Royalty:	12.00000000	Min Pay:			Prod/Sales:	----- Well U.W.I. Status/Type -----		
	S/S OIL: Min:	5.00000000	Max:	12.00000000	Div: 1/23.8365	Prod/Sales:	200/A-025-I/094-P-10/00	SUSP/GAS	
	Other Percent:		Min:			Prod/Sales:	200/C-054-I/094-P-10/00	PRODUCING/GAS	
	Paid to:	GORPD (C)	Paid by:	GORBY (C)					
	OBSIDIAN LTD	27.50000000	RANCH		43.85632900				
	3147479 CDA INC	35.00000000	CANADIAN NTRL R		56.14367100				
	FREEHOLD	37.50000000							

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607 E Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH		33.97245200

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51607	E				CNR STREET	66.02754800	
M51680	PNG	CR	Eff: Nov 17, 1981	261.000	C100063 A Yes	WI	NTS 94-P-09 BLK L UNITS 40,50,
Sub: A	WI		Exp: Nov 16, 1991	261.000	RANCH	50.00000000	NTS 94-P-10 BLK I UNITS 31,41
ACTIVE	12677		Ext: 58(3)(a)	130.500	CNR STREET	37.50000000	ALL PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				TALLAHASSEE RES	12.50000000	
100.00000000	CDN NATURAL RES						
				Total Rental:	1957.50		
Status		Hectares	Net	Hectares	Net	----- Related Contracts -----	
						C100063 A	JOA Nov 17, 1976
						C129592 M	JV Sep 23, 2010
						PS00001 A	P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	50.00000000	
		CNR STREET	37.50000000	
		TALLAHASSEE RES	12.50000000	

M51680	PNG	CR	Eff: Nov 17, 1981	261.000	C100063 D Yes	WI	NTS 94-P-09 BLK L UNITS 40,50,
Sub: B	WI		Exp: Nov 16, 1991	261.000	RANCH	38.75000000	NTS 94-P-10 BLK I UNITS 31,41

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51680

Sub: B

ACTIVE	12677	Ext: 58(3)(a)	101.138	CNR STREET	37.50000000	ALL PNG FROM BASE JEAN_MARIE
	CDN NATURAL RES			TALLAHASSEE RES	12.50000000	TO BASE PINE_POINT
100.00000000	CDN NATURAL RES	Count Acreage = No		CREW ENERGY	11.25000000	(SULPHUR PT- KEG RIVER-PINE PT)

Total Rental: 0.00

----- Related Contracts -----

C100063 D	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI (C)

RANCH 38.75000000

CNR STREET 37.50000000

TALLAHASSEE RES 12.50000000

CREW ENERGY 11.25000000

M51763	PNG	CR	Eff: Nov 30, 1994	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK J UNITS 92,93;
Sub: A	WI		Exp: Nov 29, 2004	261.000	RANCH	100.00000000	NTS 94-P-14 BLK B UNITS 02,03
ACTIVE	44950		Ext: 58(3)(a)	261.000			ALL PNG TO BASE JEAN_MARIE

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51763

Sub: A RANCH

Total Rental: 1957.50

100.00000000 RANCH

----- Related Contracts -----

C129592 J JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Well U.W.I. Status/Type -----

200/C-092-J/094-P-11/02 PRODUCING/GAS

200/D-092-J/094-P-11/00 PRODUCING/GAS

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M51764 PNG CR Eff: Nov 30, 1994 261.000 C129592 I Yes WI
Sub: A WI Exp: Nov 29, 2004 261.000 RANCH 100.00000000
ACTIVE 44951 Ext: 58(3)(a) 261.000
100.00000000 RANCH
Total Rental: 1957.50

NTS 94-P-11 BLK I UNITS 100;
NTS 94-P-11 BLK J UNITS 091;
NTS 94-P-14 BLK A UNITS 010;
NTS 94-P-14 BLK B UNITS 001
ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 I JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Royalty / Encumbrances				
------------------------	--	--	--	--

----- Well U.W.I. Status/Type -----

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-010-A/094-P-14/02PRODUCING/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-100-I/094-P-11/00 PRODUCING/GAS
		Roy Percent:					
		Deduction: STANDARD					
M51764	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M51828	PNG	CR	Eff: Nov 17, 1982	261.000	C100063 C	Yes	WI	NTS 94-P-09 BLK L UNITS 38, 39,
Sub: A	WI		Exp: Nov 16, 1992	261.000	RANCH		48.12500000	48, 49
ACTIVE	42268		Ext: 58(3)(a)	125.606	TALLAHASSEE RES		12.50000000	NG IN (14003)
	CREW ENERGY				CREW ENERGY		39.37500000	SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY							

Total Rental: 1957.50

----- Related Contracts -----		
C100063 C	JOA	Nov 17, 1976
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M51828	A	Paid to: LESSOR (M)		Paid by: WI (C)	
		BC MINISTER FIN	100.00000000	RANCH	48.12500000
				TALLAHASSEE RES	12.50000000
				CREW ENERGY	39.37500000

M52147	PNG	CR	Eff: Apr 28, 1982	131.000	C129592 E Yes	WI	NTS 94-P-10 BLK J UNITS 20,30
Sub: A	WI		Exp: Apr 27, 1992	131.000	RANCH	100.00000000	ALL PNG TO BASE JEAN_MARIE
ACTIVE	12842		Ext: 58(3)(a)	131.000			(20002)
	RANCH			Total Rental:	982.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)
BC MINISTER FIN	100.00000000	RANCH
		100.00000000

M52147	PNG	CR	Eff: Apr 28, 1982	131.000	C129592 F Yes	WI	NTS 94-P-10 BLK K UNITS 11,21
Sub: B	WI		Exp: Apr 27, 1992	131.000	RANCH	100.00000000	ALL PNG TO BASE JEAN_MARIE

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52147

Sub: B

ACTIVE

12842
RANCH

Ext: 58(3)(a)

131.000

Total Rental: 982.50

(20002)

100.00000000 RANCH

----- Related Contracts -----

C129592 F JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/A-011-K/094-P-10/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M52148

Sub: A

ACTIVE

PNG CR
WI
12841
RANCH

Eff: Apr 28, 1982
Exp: Apr 27, 1992
Ext: 58(3)(a)

261.000
261.000
261.000

Total Rental: 1957.50

C129592 E Yes
RANCH
100.00000000

NTS 94-P-10 BLK J UNITS 40,50
NTS 94-P-10 BLK K UNITS 31,41
ALL PNG TO BASE JEAN_MARIE
(20002)

100.00000000 RANCH

----- Related Contracts -----

C129592 E JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

REPORTED IN HECTARES

WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

(cont'd)

A

200/A-041-K/094-P-10/00PRODUCING/GAS

% of Prod/Sales
00.00000000 % of PROD

Other Percent:

Min:

Prod/Sales:

100.000000000

(C)

100.00000000

100.00000000

Total Rental: 3915.00

NTS 94-P-15 BLK B UNITS 2, 3
ALL PNG TO TOP JEAN MARIE

100.00000000 RANCH

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

% of Prod/Sales
00.00000000 % of PROD

S/S OIL: Min:

Prod/Sales:

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	Max:	12.00000000	Div:	1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: GORPD (C)			Paid by: GORBY (C)		
OBSIDIAN LTD	27.50000000		RANCH	100.00000000	
3147479 CDA INC	35.00000000				
FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151 A N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M52151	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of
		Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52151 PNG CR **Eff:** May 13, 1979 261.000 C103760 D Yes WI NTS 94-P-10 BLK J UNITS 72, 73,
Sub: B WI **Exp:** May 12, 1989 0.000 RANCH 51.25000000 82, 83
ACTIVE 10300 **Ext:** 58(3)(a) 0.000 CANADIAN NTRL R 37.50000000 ALL PNG FROM BASE JEAN_MARIE TO
RANCH CREW ENERGY 11.25000000 BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000 RANCH **Count Acreage =** No

Total Rental: 0.00

Status **Hectares** **Net** **Hectares** **Net**

----- **Related Contracts** -----
C103760 D JOA Dec 01, 1971
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		51.25000000
		CANADIAN NTRL R		37.50000000
		CREW ENERGY		11.25000000

M52151	PNG	CR	Eff: May 13, 1979	261.000	C110666 H Yes	POOLED	NTS 94-P-10 BLK J UNITS 92, 93
Sub: C	WI		Exp: May 12, 1989	261.000	RANCH	33.97245200	NTS 94-P-15 BLK B UNITS 2, 3
ACTIVE	10300		Ext: 58(3)(a)	88.668	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET						
100.00000000	RANCH		Count Acreage = No		Total Rental:	0.00	

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

----- Related Contracts -----		
C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I.	Status/Type -----
200/C-092-J/094-P-10/00	SUSP/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151	C	Deduction: YES					
		Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: GORPD (C)		Paid by: GORBY (C)			
		OBSIDIAN LTD	27.50000000	RANCH		43.85632900	
		3147479 CDA INC	35.00000000	CANADIAN NTRL R		56.14367100	
		FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151 C Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH		33.97245200
		CNR STREET		66.02754800

M52151	PNG	CR	Eff: May 13, 1979	261.000	C110666 I Yes	POOLED	NTS 94-P-10 BLK J UNITS 72, 73,
Sub: D	WI		Exp: May 12, 1989	261.000	RANCH		82, 83
ACTIVE	10300		Ext: 58(3)(a)	88.668	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET						

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151

Sub: D

100.00000000 RANCH

Count Acreage = No

Total Rental: 0.00

					----- Related Contracts -----		
Status	Hectares	Net	Hectares	Net			
					C109497 O	FI	Jan 30, 1990
					C110666 I	POOL	Sep 01, 2003
					C129592 N	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 O GROSS OVERRIDING ROYALTY ALL Y N 93.75000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 27.50000000

3147479 CDA INC 35.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52151 D Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	POOLED (C)
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M52152	PNG	CR	Eff: May 13, 1979	261.000	C129592 F	Yes	WI	NTS 94-P-10 BLK I UNITS 98-99
Sub: B	WI		Exp: May 12, 1989	261.000	RANCH		100.00000000	NTS 94-P-15 BLK A UNITS 8-9
ACTIVE	10301		Ext: 58(3)(a)	261.000				ALL PNG TO TOP JEAN_MARIE
	CDN NATURAL RES				Total Rental:	0.00		
100.00000000	RANCH	Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----

C109497 A	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	GORPD (C)	Paid by:	GORBY (C)
OBSIDIAN LTD	27.50000000	RANCH	100.00000000
3147479 CDA INC	35.00000000		
PRAIRIESKY ROYA	37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152

B

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152	B	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		

M52152	PNG	CR	Eff: May 13, 1979	261.000	C103760 B Yes	WI	NTS 94-P-10 BLK I UNITS 98, 99
Sub: C	WI		Exp: May 12, 1989	261.000	RANCH	51.25000000	NTS 94-P-15 BLK A UNITS 8, 9
ACTIVE	10301		Ext: 58(3)(a)	133.763	CANADIAN NTRL R	37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						
				Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C103760 B	JOA	Dec 01, 1971
					C129592 M	JV	Sep 23, 2010
					PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 51.25000000	

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152	C			CANADIAN NTRL R	37.50000000
				CREW ENERGY	11.25000000

M52152	PNG	CR	Eff: May 13, 1979	391.500	C129592 F Yes	WI	NTS 94-P-10 BLK I UNITS
Sub: D	WI		Exp: May 12, 1989	391.500	RANCH	100.00000000	78,79,88,89
ACTIVE	10301		Ext: 58(3)(a)	391.500			ALL PNG TO TOP JEAN_MARIE
	CDN NATURAL RES			Total Rental: 2936.25			
100.00000000	RANCH						

----- Related Contracts -----					
Status	Hectares	Net	Hectares	Net	
C109497 H	FI	Jan 30, 1990			
C129592 F	JV	Sep 23, 2010			
PS00001 A	P&S	May 08, 2017			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 27.50000000

3147479 CDA INC 35.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 D GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 D Deduction: STANDARD
 Gas: Royalty: Min Pay:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: LESSOR (M) Paid by: WI (C)
 BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52152 PNG CR Eff: May 13, 1979 391.500 C110666 H Yes POOLED NTS 94-P-10 BLK I UNITS 78, 79,
 Sub: E WR Exp: May 12, 1989 391.500 RANCH 33.97245200 88, 89
 ACTIVE 10301 Ext: 58(3)(a) 133.002 CNR STREET 66.02754800 PNG IN JEAN_MARIE
 CDN NATURAL RES
 100.00000000 RANCH Count Acreage = No Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C109497 S FI Jan 30, 1990
					C110666 H POOL Sep 01, 2003
					C129592 M JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales ----- Well U.W.I. Status/Type -----
 C109497 S GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD 200/A-089-I/094-P-10/00 PRODUCING/GAS
 Roy Percent:
 Deduction: YES
 Gas: Royalty: 12.00000000 Min Pay: Prod/Sales:
 S/S OIL: Min: 5.00000000 Max: 12.00000000 Div: 1/23.8365 Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: GORPD (C) Paid by: GORBY (C)
 OBSIDIAN LTD 27.50000000 RANCH 43.85632900
 3147479 CDA INC 35.00000000 CANADIAN NTRL R 56.14367100
 FREEHOLD 37.50000000

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 E

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

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WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

E

Deduction: YES

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RANCH ENERGY CORPORATION
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Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152	F	Gas: Royalty: 12.00000000	Min Pay:	Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365
		Other Percent:	Min:	Prod/Sales:
		Paid to: GORPD (C)	Paid by: GORBY (C)	
		OBSIDIAN LTD 27.50000000	RANCH 43.85632900	
		3147479 CDA INC 35.00000000	CANADIAN NTRL R 56.14367100	
		CANADIAN NTRL R 37.50000000		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52152 F N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH		33.97245200
		CNR STREET		66.02754800

M52153	PNG	CR	Eff: May 13, 1979	392.000	C103760 C	Yes	WI	NTS 94-P-10 BLK J UNITS 8,
Sub: A	WI		Exp: May 12, 1989	392.000	RANCH		62.50000000	9,18, 19, 28, 29
ACTIVE	10302		Ext: 58	245.000	CANADIAN NTRL R		37.50000000	ALL PNG TO BASE JEAN_MARIE
	RANCH							
100.00000000	RANCH		Count Acreage =	No	Total Rental:	0.00		

----- **Related Contracts** -----
C103760 C JOA Dec 01, 1971

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Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M52153									
Sub: A	Status	Hectares	Net	Hectares	Net	C129592 N	JV	Sep 23, 2010	
						PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	62.50000000	
		CANADIAN NTRL R	37.50000000	

M52153	PNG	CR	Eff: May 13, 1979	392.000	C103760 A Yes	WI	NTS 94-P-10 BLK J UNITS 8,
Sub: B	WI		Exp: May 12, 1989	392.000	RANCH	51.25000000	9,18, 19, 28, 29
ACTIVE	10302		Ext: 58	200.900	CANADIAN NTRL R	37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						

Total Rental: 2940.00

Related Contracts

C103760 A	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	Y	100.00000000	% of
		Roy Percent:					
		Deduction: STANDARD					
M52153	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		51.25000000	
				CANADIAN NTRL R		37.50000000	
				CREW ENERGY		11.25000000	

M52352	PNG	CR	Eff: Jan 20, 1987	1,571.000	C129592 I	Yes	WI	NTS 94-P-11 BLK G UNITS 52-57,
Sub: A	WI		Exp: Jan 19, 1997	1,571.000	RANCH		100.00000000	62-67, 72-77, 82-87
ACTIVE	14727		Ext: 58(3)(a)	1,571.000				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	11782.50		(20004)
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

200/D-057-G/094-P-11/00SUSP/GAS
200/B-062-G/094-P-11/00SUSP/GAS
200/C-087-G/094-P-11/02PRODUCING/GAS
200/A-085-G/094-P-11/00PRODUCING/GAS
200/D-083-G/094-P-11/00ABD/UNK
200/D-075-G/094-P-11/02SUSP/GAS
200/D-065-G/094-P-11/00ABD/UNK
200/B-065-G/094-P-11/02SUSP/GAS
200/C-072-G/094-P-11/02PRODUCING/GAS

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WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52353 PNG CR **Eff:** Jan 20, 1987 262.000 C129592 H Yes WI NTS 94-P-11 BLK F UNITS 31, 41
Sub: A WI **Exp:** Jan 19, 1997 262.000 RANCH 100.00000000 NTS 94-P-11 BLK G UNITS 40, 50
ACTIVE 14728 **Ext:** 58(3)(a) 262.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1965.00 (20004)
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 H JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

----- Well U.W.I. Status/Type -----
200/D-031-F/094-P-11/00SUSP/UNK
200/D-031-F/094-P-11/02ABD/UNK
200/B-040-G/094-P-11/00ABWHIP/UNK

M52354 PNG CR **Eff:** Jan 20, 1987 262.000 C129592 I Yes WI NTS 94-P-11 BLK G UNITS 18-19,
Sub: A WI **Exp:** Jan 19, 1997 262.000 RANCH 100.00000000 28-29
ACTIVE 14729 **Ext:** 58(3)(a) 262.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1965.00 (20004)

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

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Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52354

Sub: A

100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 I JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-028-G/094-P-11/02PRODUCING/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/B-018-G/094-P-11/00ABWHIP/UNK
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

M52355 PNG CR Eff: Jan 20, 1987 786.750 C129592 G Yes WI NTS 94-P-11 BLK B UNITS 94-95;
Sub: A WI Exp: Jan 19, 1997 786.750 RANCH 100.00000000 NTS 94-P-11 BLK G UNITS
ACTIVE 14730 Ext: 58(3)(a) 786.750 4-5,12-15, 22-25
RANCH Total Rental: 5900.63 ALL PNG TO BASE JEAN_MARIE
100.00000000 RANCH (20004)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 G JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----

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WILDBOY - REVISED - DECEMBER 5 2019

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Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/C-025-G/094-P-11/02PRODUCING/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-015-G/094-P-11/00ABD/UNK
		Roy Percent:					200/C-005-G/094-P-11/00ABWHIP/UNK
		Deduction: STANDARD					200/B-005-G/094-P-11/02PRODUCING/GAS
M52355	A	Gas: Royalty:		Min Pay:		Prod/Sales:	200/A-013-G/094-P-11/00ABD/UNK
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/C-013-G/094-P-11/02SUSP/GAS
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52360	PNG	CR	Eff: Apr 28, 1987	261.500	C129592 D	Yes	WI	NTS 94-P-10 BLK E UNITS 80, 90
Sub: A	WI		Exp: Apr 28, 1997	261.500	RANCH		100.00000000	NTS 94-P-11 BLK H UNITS 71, 81
ACTIVE	14879		Ext: 58(3)(a)	261.500				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1961.25		(20002)
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances						Well U.W.I. Status/Type	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			200/B-081-H/094-P-11/02SUSP/GAS
Roy Percent:							200/C-091-H/094-P-11/00ABD/UNK
Deduction: STANDARD							200/C-071-H/094-P-11/03PRODUCING/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:			200/C-071-H/094-P-11/00STD/UNK
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI	(C)				

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52360	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M52361	PNG	CR	Eff: Apr 28, 1987	262.000	C129592 I Yes	WI	NTS 94-P-11 BLK G UNITS 51,61;
Sub: A	WI		Exp: Apr 28, 1997	262.000	RANCH	100.00000000	NTS 94-P-11 BLK H UNITS 60,70
ACTIVE	14880		Ext: 58(3)(a)	262.000			ALL PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 1965.00			(20002)
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 I JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-061-G/094-P-11/00STD/UNK	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-051-G/094-P-11/02PRODUCING/GAS	
Roy Percent:					200/D-070-H/094-P-11/00CABWHIP/UNK	
Deduction: STANDARD					202/B-061-G/094-P-11/00SUSP/GAS	
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.00000000	RANCH	100.00000000			

M52362	PNG	CR	Eff: Apr 28, 1987	262.000	C129592 I Yes	WI	NTS 94-P-11 BLK H UNITS 38-39,
Sub: A	WI		Exp: Apr 28, 1997	262.000	RANCH	100.00000000	48-49
ACTIVE	14881		Ext: 58(3)(a)	262.000			ALL PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 1965.00			(20002)
100.00000000	RANCH						

----- Related Contracts -----

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52362

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 I	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Well U.W.I. Status/Type -----
 200/B-048-H/094-P-11/00PRODUCING/GAS
 202/A-049-H/094-P-11/00SUSP/GAS
 200/A-049-H/094-P-11/00STD/UNK
 202/A-049-H/094-P-11/02SUSP/GAS

M52363	PNG	CR	Eff: Apr 28, 1987	262.000	C129592 I	Yes	WI	NTS 94-P-11 BLK G UNITS 11, 21
Sub: A	WI		Exp: Apr 28, 1997	262.000	RANCH		100.00000000	NTS 94-P-11 BLK H UNITS 20, 30
ACTIVE	14882		Ext: 58(3)(a)	262.000				ALL PNG TO BASE JEAN_MARIE
	RANCH							(20002)
100.00000000	RANCH							

Total Rental: 1965.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Related Contracts -----
 C129592 I JV Sep 23, 2010
 PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
 200/C-020-H/094-P-11/00SUSP/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52363	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000

M52364	PNG	CR	Eff: Apr 28, 1987	262.500	C129592 D Yes	WI	NTS 94-P-11 BLK A UNITS 92, 93
Sub: A	WI		Exp: Apr 28, 1997	262.500	RANCH	100.00000000	NTS 94-P-11 BLK H UNITS 2, 3
ACTIVE	14883		Ext: 58(3)(a)	262.500			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1968.75		(20002)
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE		ALL	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:			Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:		Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI	(C)	
BC MINISTER FIN		100.00000000	RANCH		100.00000000

----- Well U.W.I.	Status/Type -----
200/A-093-A/094-P-11/00SUSP/GAS	
200/C-003-H/094-P-11/00SUSP/GAS	

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Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M52365	PNG	CR	Eff: Apr 28, 1987	1,049.000	C129592 G Yes	WI	NTS 94-P-11 BLK A UNITS
Sub: A	WI		Exp: Apr 28, 1997	1,049.000	RANCH	100.00000000	76-79,86-89, 96-99
ACTIVE	14884		Ext: 58(3)(a)	1,049.000			NTS 94-P-11 BLK H UNITS 6-9
	RANCH			Total Rental: 7867.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						(20002)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 G JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-078-A/094-P-11/00SUSP/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/B-096-A/094-P-11/00SUSP/GAS
Roy Percent:					200/C-098-A/094-P-11/00CAP/GAS
Deduction: STANDARD					200/A-097-A/094-P-11/00PRODUCING/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:	200/A-077-A/094-P-11/00PRODUCING/GAS
S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/B-008-H/094-P-11/02PRODUCING/GAS
Other Percent:		Min:		Prod/Sales:	200/D-007-H/094-P-11/00PRODUCING/GAS
Paid to: LESSOR (M)		Paid by: WI (C)			200/C-088-A/094-P-11/00CAP/GAS
BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52366	PNG	CR	Eff: Apr 28, 1987	525.000	C129592 D Yes	WI	NTS 94-P-10 BLK D UNITS 60,70
Sub: A	WI		Exp: Apr 28, 1997	525.000	RANCH	100.00000000	NTS 94-P-11 BLK A UNITS
ACTIVE	14885		Ext: 58(3)(a)	525.000			51-53,61-63
	RANCH			Total Rental: 3937.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						(20002)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----

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Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/C-052-A/094-P-11/00CAP/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-052-A/094-P-11/02ABD/GAS
		Roy Percent:					200/C-052-A/094-P-11/03PRODUCING/GAS
		Deduction: STANDARD					200/B-052-A/094-P-11/00DISPOSAL/BRIN
M52366	A	Gas: Royalty:		Min Pay:		Prod/Sales:	200/A-060-D/094-P-10/02SUSP/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52377	PNG	CR	Eff: Apr 28, 1987	261.500	C129592 I	Yes	WI	NTS 94-P-11 BLK I UNIT
Sub: A	WI		Exp: Apr 28, 1997	261.500	RANCH		100.00000000	56,57,66, 67
ACTIVE	14875		Ext: 58(3)(a)	261.500				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1961.25		(20002)
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 I JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances						Well U.W.I. Status/Type	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/A-067-I/094-P-11/00	STD/UNK
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		200/C-067-I/094-P-11/02	SUSP/GAS
Roy Percent:						200/C-067-I/094-P-11/03	SUSP/GAS
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI	(C)				

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Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52377 A BC MINISTER FIN 100.00000000 RANCH 100.00000000

M52378 PNG CR Eff: Apr 28, 1987 1,046.000 C129592 J Yes WI NTS 94-P-11 BLK J UNITS 12-15,
Sub: A WI Exp: Apr 27, 1997 1,046.000 RANCH 100.00000000 22-25, 32-35, 42-45
ACTIVE 14876 Ext: 58(3)(a) 1,046.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 7845.00 (20002)
100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 J JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/B-024-J/094-P-11/00 PRODUCING/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		200/B-022-J/094-P-11/00 FLW/GAS
Roy Percent:						200/C-035-J/094-P-11/00 SUSP/GAS
Deduction: STANDARD						200/A-032-J/094-P-11/00 PRODUCING/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)				
BC MINISTER FIN	100.00000000	RANCH		100.00000000		

M52422 PNG CR Eff: May 13, 1979 261.500 C129592 F Yes WI NTS 94-P-10 BLK J UNITS 36, 37,
Sub: A WI Exp: May 12, 1989 261.500 RANCH 100.00000000 46, 47
ACTIVE 15639 Ext: 58 261.500 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1961.25
100.00000000 RANCH

----- Related Contracts -----		
C109497 C	FI	Jan 30, 1990

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Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52422

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 F	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/A-046-J/094-P-10/00 FLW/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 C	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 12.00000000
Max: 12.00000000
Div: 1/23.8365
Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 14.70588200

3147479 CDA INC 41.17647100

PRAIRIESKY ROYA 44.11764700

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/04/19 (yyyy/mm/dd) NK

GAS

(Y/N)

Y compression and transportation

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

Y royalty owner has option to take in kind

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M52422

A

other comments:

OIL

(Y/N)

N dirty oil hauling

Y clean oil transportation

N separating & treating

N not to exceed 00% of sales

Y royalty owner has option to take in kind

other comments:

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M52422	PNG	CR	Eff:	May 13, 1979	261.500	C129592	E	Yes	WI	NTS 94-P-10 BLK J UNITS 38, 39,
Sub:	B	WI	Exp:	May 12, 1989	261.500	RANCH			100.00000000	48, 49
ACTIVE	15639		Ext:	58	261.500					ALL PNG TO BASE JEAN_MARIE
	RANCH					Total Rental:	1961.25			(20002)
100.00000000	RANCH									

----- **Related Contracts** -----

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52422

Sub: B	Status	Hectares	Net	Hectares	Net	C129592 E	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/A-049-J/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M52529	PNG	CR	Eff: May 13, 1979	261.000	C129592 E	Yes	WI	NTS 94-P-10 BLK J UNITS 34,
Sub: A	WI		Exp: May 12, 1989	261.000	RANCH		100.00000000	35,44, 45
ACTIVE	42261		Ext: 58	261.000				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1957.50		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/B-044-J/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52529	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M52529	PNG	CR	Eff: May 13, 1979	261.000	C103760 A Yes	WI	NTS 94-P-10 BLK J UNITS 34, 35,
Sub: B	WI		Exp: May 12, 1989	261.000	RANCH	51.25000000	44, 45
ACTIVE	42261		Ext: 58	133.763	CANADIAN NTRL R	37.50000000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	11.25000000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH	Count Acreage =	No				

Total Rental: 0.00

----- **Related Contracts** -----

C103760 A	JOA	Dec 01, 1971
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		51.25000000

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WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52529	B				CANADIAN NTRL R	37.50000000	
					CREW ENERGY	11.25000000	

M52705	PNG	CR	Eff: Aug 23, 1995	262.000	C129592 D Yes	WI	NTS 94-P-10 BLK D UNITS 80, 90
Sub: A	WI		Exp: Aug 22, 2005	262.000	RANCH	100.00000000	NTS 94-P-11 BLK A UNITS 71, 81
ACTIVE	45844		Ext: 58(3)(a)	262.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1965.00		(20002)
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/B-081-A/094-P-11/02SUSP/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD		200/B-071-A/094-P-11/00ABWHIP/UNK
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)				
BC MINISTER FIN	100.00000000	RANCH		100.00000000		

M52706	PNG	CR	Eff: Aug 23, 1995	263.000	C129592 D Yes	WI	NTS 94-P-10 BLK D UNITS 40, 50
Sub: A	WI		Exp: Aug 22, 2005	263.000	RANCH	100.00000000	NTS 94-P-11 BLK A UNITS 31, 41
ACTIVE	45847		Ext: 58	263.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1972.50		(20002)

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M52706

Sub: A

100.00000000 RANCH

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 D JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-041-A/094-P-11/00ABD/UNK
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/A-041-A/094-P-11/02STD/UNK
Roy Percent:					200/D-031-A/094-P-11/03PRODUCING/GAS
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

M53764 PNG CR Eff: Oct 25, 1995 2,098.000 C129592 G Yes WI NTS 94-P-11 BLK A UNITS 72-75,
Sub: A WI Exp: Oct 24, 2005 2,098.000 RANCH 100.00000000 82-85, 94-95
ACTIVE 46186 Ext: 58 2,098.000 Total Rental: 15735.00 NTS 94-P-11 BLK H UNITS 4-5,
100.00000000 RANCH 14-19, 24-29, 34-35, 44-45,
RANCH 56-57, 66-67
ALL PNG TO BASE JEAN_MARIE
(20002)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 G JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	----- Well U.W.I.	Status/Type -----
		Roy Percent:					200/B-066-H/094-P-11/00SUSP/GAS	
		Deduction: STANDARD					200/D-075-A/094-P-11/00SUSP/GAS	
M53764	A	Gas: Royalty:		Min Pay:		Prod/Sales:	200/B-026-H/094-P-11/00PRODUCING/GAS	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/A-005-H/094-P-11/00ABD/UNK	
		Other Percent:		Min:		Prod/Sales:	200/D-018-H/094-P-11/00PRODUCING/GAS	
							200/B-066-H/094-P-11/02STD/UNK	
		Paid to: LESSOR (M)		Paid by: WI	(C)		200/B-073-A/094-P-11/00PRODUCING/GAS	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/A-015-H/094-P-11/02SUSP/GAS	
							200/B-044-H/094-P-11/00SUSP/GAS	
							200/C-095-A/094-P-11/00RECLA/UNK	

M55765	PNG	CR	Eff: Jun 15, 1998	1,571.000	C129592 I	Yes	WI	NTS 94-P-11 BLK G UNITS 71, 81
Sub: A	WI		Exp: Jun 14, 2008	1,571.000	RANCH		100.00000000	NTS 94-P-11 BLK H UNITS 32,
ACTIVE	48977		Ext: 58(3)(a)	1,571.000				33, 36, 37, 42, 43, 46, 47
	RANCH				Total Rental:	11782.50		NTS 94-P-11 BLK H UNITS 54,
100.00000000	RANCH							55, 58, 59, 64, 65, 68, 69
								NTS 94-P-11 BLK H UNITS 78-80,
								88-90
								ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Related Contracts -----

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/B-059-H/094-P-11/02STD/UNK	
200/B-059-H/094-P-11/03SUSP/GAS	
200/D-080-H/094-P-11/02PRODUCING/GAS	
200/D-071-G/094-P-11/00SUSP/GAS	
200/C-088-H/094-P-11/00ABD/UNK	

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M55765	A	Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C)	100.00000000	200/D-032-H/094-P-11/00PRODUCING/GAS 200/D-042-H/094-P-11/00SUSP/GAS 200/A-064-H/094-P-11/00PRODUCING/GAS 200/C-068-H/094-P-11/00PRODUCING/GAS 200/C-078-H/094-P-11/02PRODUCING/GAS
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M55766	PNG	CR	Eff: Jun 09, 1998	1,050.400	C129592 G Yes	WI	NTS 94-P-11 BLK A UNITS
Sub: B	WI		Exp: Jun 08, 2008	1,050.400	RANCH	100.00000000	34-35,44-45, 54-59,64-69
ACTIVE	48976		Ext: 58(3)(a)	1,050.400			ALL PNG TO BASE JEAN_MARIE (20002)
	RANCH				Total Rental: 7878.00		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C)	100.00000000

Well U.W.I.	Status/Type
200/C-055-A/094-P-11/00SUSP/GAS	
202/C-057-A/094-P-11/00PRODUCING/GAS	
200/C-045-A/094-P-11/00DISPOSAL/BRIN	
200/C-057-A/094-P-11/03PRODUCING/GAS	
200/C-057-A/094-P-11/00ABD/UNK	
200/A-034-A/094-P-11/00CAP/GAS	
200/D-034-A/094-P-11/02CAP/GAS	
200/A-034-A/094-P-11/03CAP/GAS	
202/D-065-A/094-P-11/00PRODUCING/GAS	
200/C-057-A/094-P-11/02ABD/UNK	
200/A-034-A/094-P-11/04SUSP/WINJ	

M57439	PNG	CR	Eff: Oct 19, 1994	264.000	C129592 A Yes	WI	NTS 94-P-06 BLK E UNIT 92, 93
Sub: A	WI		Exp: Oct 18, 2004	264.000	RANCH	100.00000000	NTS 94-P-06 BLK L UNIT 2, 3

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M57439

Sub: A

ACTIVE

44797
RANCH

Ext: 58(3)(a)

264.000

Total Rental: 1980.00

ALL PNG TO BASE DEBOLT

100.00000000 RANCH

----- Related Contracts -----

C129592 A JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M57891	PNG	CR	Eff: Jun 22, 1999	1,235.000	C129592 G Yes	WI	NTS 94-P-11 BLK G UNIT 16, 17,
Sub: A	WI		Exp: Jun 21, 2009	1,235.000	RANCH	100.00000000	26, 27, 31-37, 41-47
ACTIVE	49747		Ext: 58	1,235.000			NTS 94-P-11 BLK H UNIT 40, 50
	RANCH				Total Rental: 9262.50		(SURFACE RESTRICTIONS)
100.00000000	RANCH						ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 G JV Sep 23, 2010

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RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M57891	A						PS00001 A	P&S	May 08, 2017
Royalty / Encumbrances									
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----				
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/B-032-G/094-P-11/00ABD/UNK				
Roy Percent:					200/C-032-G/094-P-11/02SUSP/GAS				
Deduction: STANDARD					200/B-045-G/094-P-11/00SUSP/GAS				
Gas: Royalty:		Min Pay:		Prod/Sales:	200/D-040-H/094-P-11/00PRODUCING/GAS				
S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/A-040-H/094-P-11/00ABD/UNK				
Other Percent:		Min:		Prod/Sales:	200/D-047-G/094-P-11/00PRODUCING/GAS				
					200/A-044-G/094-P-11/00STD/UNK				
					200/D-045-G/094-P-11/02SUSP/GAS				
Paid to: LESSOR (M)		Paid by: WI	(C)						
BC MINISTER FIN	100.00000000	RANCH		100.00000000					

M58438	PNG	CR	Eff: Apr 19, 2000	788.000	C129592	C	Yes	WI	NTS 94-P-06 BLK J UNIT 96, 97
Sub: A	WI		Exp: Apr 18, 2010	262.000	RANCH			100.00000000	NTS 94-P-11 BLK B UNIT 6, 7
ACTIVE	50629		Ext: 58(3)(a)	262.000					ALL PNG TO BASE
	RANCH				Total Rental:	1965.00			BLUESKY(DETRITAL) (42809)
100.00000000	RANCH								

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----				
					C129592 C	JV	Sep 23, 2010		
					PS00001 A	P&S	May 08, 2017		
Royalty / Encumbrances									

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 BC MINISTER FIN 100.00000000
Paid by: WI (C)
 RANCH 100.00000000

M58451 PNG CR **Eff:** Apr 19, 2000 787.200 C129592 G Yes WI
Sub: A WI **Exp:** Apr 18, 2010 787.200 RANCH 100.00000000
 ACTIVE 50626 **Ext:** 58(3)(a) 787.200
 RANCH
 100.00000000 RANCH
 Total Rental: 5904.00

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 CROWN SLIDING SCALE ALL Y N 100.00000000 % of
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: LESSOR (M)
 BC MINISTER FIN 100.00000000
Paid by: WI (C)
 RANCH 100.00000000

----- Related Contracts -----

C129592 G JV Sep 23, 2010
 PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

200/C-082-B/094-P-11/00STD/UNK
 200/A-080-A/094-P-11/00STD/UNK
 200/A-039-A/094-P-11/00ABD/UNK
 200/A-001-G/094-P-11/00ABD/UNK
 200/D-080-A/094-P-11/02CAP/GAS
 200/A-011-G/094-P-11/02SUSP/GAS

M58452 PNG CR **Eff:** Apr 19, 2000 591.000 C129592 G Yes WI
Sub: A WI **Exp:** Apr 18, 2010 591.000 RANCH 100.00000000
 NTS 94-P-11 BLK B UNITS 52-55,
 62-65

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M58452
Sub: A
ACTIVE 50627 **Ext:** 58(3)(a) 591.000 (SURFACE RESTRICTIONS)
RANCH Total Rental: 4432.50 ALL PNG TO BASE JEAN_MARIE
100.00000000 RANCH (20002)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 G JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/D-065-B/094-P-11/00SUSP/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-063-B/094-P-11/00STD/UNK
Roy Percent:					200/C-065-B/094-P-11/00PRODUCING/GAS
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

M58871 PNG CR **Eff:** Jul 14, 2000 1,256.000 C129592 I Yes WI NTS 94-P-11 BLK F UNITS 52, 53,
Sub: A WI **Exp:** Jul 13, 2010 1,256.000 RANCH 100.00000000 62, 63, 72, 73, 92-97
ACTIVE 51018 **Ext:** 58(3)(a) 1,256.000 Total Rental: 9420.00 NTS 94-P-11 BLK K UNITS 2-7
RANCH ALL PNG TO BASE JEAN_MARIE
100.00000000 RANCH (20002)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 I JV Sep 23, 2010

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M58871	A									PS00001 A	P&S	May 08, 2017
Royalty / Encumbrances												
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----							
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/C-097-F/094-P-11/00STD/UNK							
Roy Percent:					200/A-076-F/094-P-11/00SUSP/GAS							
Deduction: STANDARD					200/B-073-F/094-P-11/02PRODUCING/GAS							
Gas: Royalty:					200/C-004-K/094-P-11/00ABD/UNK							
S/S OIL: Min:	Max:	Min Pay:			200/D-005-K/094-P-11/00SUSP/GAS							
Other Percent:		Div:			200/C-007-K/094-P-11/00ABD/UNK							
		Min:			200/B-003-K/094-P-11/00PRODUCING/GAS							
					200/C-007-K/094-P-11/02ABD/UNK							
Paid to: LESSOR (M)		Paid by: WI		(C)	200/C-094-F/094-P-11/02SUSP/GAS							
BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/B-063-F/094-P-11/00ABD/UNK							

M59024	NG	CR	Eff: Mar 29, 1976	263.000	C105388	A	No	WI	BPP	NTS 94-P-06 BLK L UNIT 34, 35,
Sub: A	WI		Exp: Mar 28, 1986	263.000	RANCH			50.00000000	100.00000000	44, 45
ACTIVE	7881		Ext: 58	131.500	SHANGHAI ENERGY			50.00000000		NG IN DEBOLT
	RANCH									
100.00000000	SHANGHAI ENERGY									

Total Rental: 1972.50

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C105388 A	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----

200/C-034-L/094-P-06/00SUSP/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	50.00000000
		SHANGHAI ENERGY	50.00000000

M59025	PNG	CR	Eff: Mar 29, 1976	263.500	C105388 C No	WI	NTS 94-P-06 BLK K UNIT 20, 30
Sub: A	WI		Exp: Mar 28, 1986	263.500	RANCH	50.00000000	NTS 94-P-06 BLK L UNIT 11, 21
ACTIVE	7882		Ext: 58	131.750	SHANGHAI ENERGY	50.00000000	NG IN DEBOLT
	RANCH						
100.00000000	SHANGHAI ENERGY				Total Rental: 1976.25		

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C105388 C	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	50.00000000
		SHANGHAI ENERGY	50.00000000

----- **Well U.W.I.** **Status/Type** -----

200/C-030-K/094-P-06/00SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M59025	PNG	CR	Eff: Mar 29, 1976	263.500	C105388 B No	WI	NTS 94-P-06 BLK K UNIT 40, 50
Sub: B	WI		Exp: Mar 28, 1986	263.500	RANCH	50.00000000	NTS 94-P-06 BLK L UNIT 31, 41
ACTIVE	7882		Ext: 58	131.750	SHANGHAI ENERGY	50.00000000	NG IN DEBOLT
	RANCH						
100.00000000	SHANGHAI ENERGY		Total Rental:	1976.25			

----- Related Contracts -----

C105388 B	FO	Mar 06, 1972
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	50.00000000	
		SHANGHAI ENERGY	50.00000000	

----- Well U.W.I. Status/Type -----

200/B-041-L/094-P-06/00 PRODUCING/GAS

M59026	PNG	CR	Eff: Jul 21, 1977	263.000	C105386 A No	WI	NTS 94-P-11 BLK C UNITS 34, 35,
Sub: A	WI		Exp: Jul 20, 1987	263.000	RANCH	87.50000000	44, 45
ACTIVE	8523		Ext: 58(3)(a)	230.125	TERRA ENERGY	12.50000000	ALL PNG TO BASE DEBOLT
	RANCH						
100.00000000	RANCH		Total Rental:	1972.50			

----- Related Contracts -----

C105386 A	JOA	Sep 01, 2012
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M59026

A

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/D-035-C/094-P-11/00SUSP/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR	(M)	Paid by:	WI	(C)
	BC MINISTER FIN	100.00000000		RANCH	87.50000000
				TERRA ENERGY	12.50000000

M59027	NG	CR	Eff: Jan 24, 1977	1,055.000	C105387 A No	WI	NTS 94-P-06 BLK F UNIT 58, 59,
Sub: A	WI		Exp: Jan 23, 1987	264.000	RANCH	33.33330000	68, 69
ACTIVE	8299		Ext: 58(3)(a)	88.000	TALLAHASSEE RES	33.33330000	
	SANLING ENERGY				SANLING ENERGY	33.33340000	NG IN DEBOLT
100.00000000	RANCH						

Total Rental: 1980.00

----- **Related Contracts** -----

C105387 A	JOA	Feb 01, 1974
C105387 B	JOA	Feb 01, 1974 (I)
C129592 M	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	GAS	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----
200/A-058-F/094-P-06/00 SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59027	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		33.33330000	
				TALLAHASSEE RES		33.33330000	
				SANLING ENERGY		33.33340000	

M59228	PNG	CR	Eff: Jul 14, 2000	1,569.000	C129592 I Yes	WI	NTS 94-P-11 BLK G UNIT 96-100
Sub: A	WI		Exp: Jul 13, 2010	1,569.000	RANCH	100.00000000	NTS 94-P-11 BLK J UNIT 6-10,
ACTIVE	51026		Ext: 58(3)(a)	1,569.000			16-20, 26-30
	RANCH				Total Rental: 11767.50		NTS 94-P-11 BLK K UNIT 1, 11,
100.00000000	RANCH						21

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

----- Related Contracts -----

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/B-099-G/094-P-11/00	PRODUCING/GAS
200/A-097-G/094-P-11/00	CAP/GAS
200/C-091-F/094-P-11/00	ABWHIP/UNK
200/C-011-K/094-P-11/00	ABD/UNK
200/D-029-J/094-P-11/00	ABD/UNK
200/A-006-J/094-P-11/00	PRODUCING/GAS
200/A-008-J/094-P-11/00	SUSP/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59228	A						200/D-016-J/094-P-11/00 SUSP/GAS 200/A-018-J/094-P-11/00 FLW/GAS 200/A-020-J/094-P-11/00 PRODUCING/GAS 200/B-001-K/094-P-11/02PRODUCING/GAS
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M59229	PNG	CR	Eff: Jul 14, 2000	522.500	C129592 I Yes	WI	NTS 94-P-11 BLK J UNIT 56, 57,
Sub: A	WI		Exp: Jul 13, 2010	522.500	RANCH	100.00000000	60, 66, 67, 70
ACTIVE	51028		Ext: 58(3)(a)	522.500			NTS 94-P-11 BLK K UNIT 51, 61
	RANCH				Total Rental: 3918.75		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						(20002)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

----- Related Contracts -----
C129592 I JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/A-051-K/094-P-11/00PRODUCING/GAS
200/B-056-J/094-P-11/00 ABD/UNK
200/C-056-J/094-P-11/02 PRODUCING/GAS

M59230	PNG	CR	Eff: Jul 14, 2000	1,309.000	C129592 I Yes	WI	NTS 94-P-11 BLK F UNITS 51, 61,
Sub: A	WI		Exp: Jul 13, 2010	1,309.000	RANCH	100.00000000	71, 81
ACTIVE	51025		Ext: 58(3)(a)	1,309.000			NTS 94-P-11 BLK G UNITS 38,

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59230

Sub: A RANCH

Total Rental: 9817.50

39, 48, 49, 58-60, 68-70,

78-80, 88-90

ALL PNG TO BASE JEAN_MARIE

(20002)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. Status/Type

200/A-059-G/094-P-11/00PRODUCING/GAS
200/D-078-G/094-P-11/00PRODUCING/GAS
200/D-068-G/094-P-11/00PRODUCING/GAS
200/D-078-G/094-P-11/02STD/UNK
200/C-039-G/094-P-11/02PRODUCING/GAS
200/C-061-F/094-P-11/00PRODUCING/GAS

M59231	PNG	CR	Eff: Jul 14, 2000	784.000	C129592 I Yes	WI
Sub: A	WI		Exp: Jul 13, 2010	784.000	RANCH	100.00000000
ACTIVE	51027		Ext: 58(3)(a)	784.000		
	RANCH				Total Rental: 5880.00	
100.00000000	RANCH					

NTS 94-P-11 BLK J UNIT 36-40,
46-50
NTS 94-P-11 BLK K UNIT 31, 41
ALL PNG TO BASE JEAN_MARIE
(20002)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Related Contracts

C129592 I	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. Status/Type

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-036-J/094-P-11/00 SUSP/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/A-038-J/094-P-11/00 SUSP/GAS
		Roy Percent:					200/D-039-J/094-P-11/02 FLW/GAS
		Deduction: STANDARD					200/B-031-K/094-P-11/02 PRODUCING/GAS
M59231	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M59498	PNG	CR	Eff: Apr 06, 2001	527.000	C129592 C	Yes	WI	NTS 94-P-06 BLK K UNIT 60, 70
Sub: A	WI		Exp: Apr 05, 2011	527.000	RANCH		100.00000000	NTS 94-P-06 BLK L UNIT 32, 33,
ACTIVE	51870		Ext: 58(3)(a)	527.000				42, 43, 51, 61
	RANCH				Total Rental:	3952.50		ALL PNG TO BASE (30001) DEBOLT
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Well U.W.I. Status/Type -----

200/B-043-L/094-P-06/00 PRODUCING/GAS
200/A-060-K/094-P-06/00 FLW/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59498	A	BC MINISTER FIN	100.00000000		RANCH	100.00000000	
M59499	PNG	CR	Eff: Apr 06, 2001	789.000	C129592 C Yes	WI	NTS 94-P-06 BLK K UNITS 76-79, 86-89, 98, 99
Sub: A	WI		Exp: Apr 05, 2011	789.000	RANCH	100.00000000	NTS 94-P-11 BLK C UNITS 8, 9
ACTIVE	51871		Ext: 58(3)(a)	789.000			ALL PNG TO BASE JEAN_MARIE (RESTRICTIONS APPLY)
	RANCH				Total Rental: 5917.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 C JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN 100.00000000	RANCH 100.00000000

----- Well U.W.I. Status/Type -----
200/D-087-K/094-P-06/00PRODUCING/GAS
200/C-098-K/094-P-06/00PRODUCING/GAS

M59500	PNG	CR	Eff: Apr 06, 2001	789.000	C129592 C Yes	WI	NTS 94-P-06 BLK L UNIT 52-55, 62-65, 72, 73, 82, 83
Sub: A	WI		Exp: Apr 05, 2011	789.000	RANCH	100.00000000	ALL PNG TO BASE DEBOLT (30001)
ACTIVE	51872		Ext: 58(3)(a)	789.000			
	RANCH				Total Rental: 5917.50		
100.00000000	RANCH						

----- Related Contracts -----

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59500

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 C	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Well U.W.I. Status/Type -----

200/C-054-L/094-P-06/00 ABD/UNK
202/C-054-L/094-P-06/00 SUSP/GAS
200/B-062-L/094-P-06/00 PRODUCING/GAS
200/B-072-L/094-P-06/00 SUSP/GAS

M59566	PNG	CR	Eff: Apr 10, 2001	526.000	C129592 C	Yes	WI	NTS 94-P-06 BLK L UNIT 58, 59,
Sub: A	WI		Exp: Apr 09, 2011	526.000	RANCH		100.00000000	68, 69, 78, 79, 88, 89
ACTIVE	51861		Ext: 58(3)(a)	526.000				ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental:	3945.00		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

----- Related Contracts -----

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/C-068-L/094-P-06/00 PRODUCING/GAS
200/C-088-L/094-P-06/00 SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59566	A		Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000			Paid by: WI RANCH	(C) 100.00000000

M59567	PNG	CR	Eff: Apr 05, 2001	527.000	C129592 C Yes	WI	NTS 94-P-06 BLK K UNIT 18, 19,
Sub: A	WI		Exp: Apr 04, 2011	527.000	RANCH	100.00000000	28, 29, 38, 39, 48, 49
ACTIVE	51883		Ext: 58(3)(a)	527.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 3952.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:		Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000		Paid by: WI RANCH	(C) 100.00000000

----- Related Contracts -----

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/B-039-K/094-P-06/00SUSP/GAS
200/D-029-K/094-P-06/00SUSP/GAS
200/D-029-K/094-P-06/02CAP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M59569	PNG	CR	Eff: Apr 11, 2001	528.000	C129592 B	Yes	WI	NTS 94-P-06 BLK G UNIT 74, 75,
Sub: A	WI		Exp: Apr 10, 2011	528.000	RANCH		100.00000000	84, 85, 94, 95
ACTIVE	51874		Ext: 58(3)(a)	528.000				NTS 94-P-06 BLK J UNIT 4, 5
	RANCH				Total Rental:	3960.00		ALL PNG TO BASE (30001) DEBOLT
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 B JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

Well U.W.I.	Status/Type
200/D-095-G/094-P-06/00FLW/GAS	
200/C-075-G/094-P-06/00FLW/GAS	

M59570	PNG	CR	Eff: Apr 11, 2001	790.000	C129592 C	Yes	WI	NTS 94-P-06 BLK J UNIT 40, 50,
Sub: A	WI		Exp: Apr 10, 2011	790.000	RANCH		100.00000000	60, 70
ACTIVE	51875		Ext: 58(3)(a)	790.000				NTS 94-P-06 BLK K UNIT 31, 41,
	RANCH				Total Rental:	5925.00		51-53, 61-63
100.00000000	RANCH							ALL PNG TO BASE JEAN_MARIE
								(RESTRICTIONS APPLY)

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 C JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/D-051-K/094-P-06/00PRODUCING/GAS	
		Roy Percent:					200/C-061-K/094-P-06/00SUSP/GAS	
		Deduction: STANDARD					200/D-041-K/094-P-06/00STD/UNK	
M59570	A	Gas: Royalty:		Min Pay:		Prod/Sales:	200/C-063-K/094-P-06/00ABWHIP/UNK	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	200/A-052-K/094-P-06/02PRODUCING/GAS	
		Other Percent:		Min:		Prod/Sales:	200/B-041-K/094-P-06/02PRODUCING/GAS	
		Paid to: LESSOR (M)		Paid by: WI	(C)		200/D-052-K/094-P-06/00ABWHIP/UNK	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	200/D-060-J/094-P-06/02 SUSP/UNK	

M59571	PNG	CR	Eff: Apr 10, 2001	526.000	C129592 B	Yes	WI	NTS 94-P-06 BLK J UNIT 92-95
Sub: A	WI		Exp: Apr 09, 2011	526.000	RANCH		100.00000000	NTS 94-P-11 BLK B UNIT 2-5
ACTIVE	51890		Ext: 58(3)(a)	526.000				ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental:	3945.00		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/A-004-B/094-P-11/00FLW/GAS
200/D-092-J/094-P-06/00 SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59571	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M59572	PNG	CR	Eff: Apr 10, 2001	1,052.800	C129592 C Yes	WI	NTS 94-P-06 BLK J UNIT 56-59,
Sub: A	WI		Exp: Apr 09, 2011	1,052.800	RANCH	100.00000000	66-69, 78-80, 88-90
ACTIVE	51891		Ext: 58(3)(a)	1,052.800			NTS 94-P-06 BLK K UNIT 71, 81
	RANCH			Total Rental: 7896.00			ALL PNG TO BASE (20001)
100.00000000	RANCH						JEAN_MARIE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 C JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
200/B-059-J/094-P-06/00 SUSP/UNK
200/B-079-J/094-P-06/00 SUSP/UNK
200/B-081-K/094-P-06/00 ABWHIP/UNK
200/B-057-J/094-P-06/00 ABWHIP/UNK
200/B-067-J/094-P-06/02 SUSP/UNK
200/B-079-J/094-P-06/02 SUSP/UNK
200/C-081-K/094-P-06/02 STD/UNK

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN 100.00000000	RANCH 100.00000000

M59573	PNG	CR	Eff: Apr 10, 2001	263.000	C129592 B Yes	WI	NTS 94-P-06 BLK K UNIT 72, 73,
Sub: A	WI		Exp: Apr 09, 2011	263.000	RANCH	100.00000000	82, 83
ACTIVE	51892		Ext: 58(3)(a)	263.000			ALL PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 1972.50			(RESTRICTIONS APPLY)
100.00000000	RANCH						

----- Related Contracts -----

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M59573

Sub: A	Status	Hectares	Net	Hectares	Net	C129592 B	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/C-073-K/094-P-06/02PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M60407	PNG	CR	Eff: Nov 25, 1989	260.750	C129592 J Yes	WI	NTS 94-P-14 BLK A UNIT 60, 70
Sub: A	WI		Exp: Nov 24, 1999	260.750	RANCH	100.00000000	NTS 94-P-14 BLK B UNIT 51, 61
ACTIVE	40060		Ext: 58(3)(a)	260.750			ALL PNG TO BASE SLAVE_POINT
	RANCH				Total Rental: 1955.63		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/B-048-A/094-P-14/00ABD/GAS
200/B-069-A/094-P-14/00ABD/GAS
200/B-051-B/094-P-14/00STD/UNK

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M60407	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000		

M60413	PNG	CR	Eff: May 27, 1969	260.000	C129592 K Yes	WI	NTS 94-P-14 BLK G UNIT 72, 73,
Sub: A	WI		Exp: May 26, 1979	260.000	RANCH	100.00000000	82, 83
ACTIVE	5564		Ext: 58(3)(a)	260.000			ALL PNG TO BASE SLAVE_POINT
	RANCH				Total Rental: 1950.00		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	

Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000
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----- Well U.W.I. Status/Type -----

200/A-083-G/094-P-14/02ABD/UNK
202/B-082-G/094-P-14/00ABD/UNK
200/B-082-G/094-P-14/00ABD/GAS
200/A-072-G/094-P-14/00ABD/GAS

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M61348	PNG	CR	Eff: Mar 25, 2002	789.000	C129592 C Yes	WI	NTS 94-P-06 BLK K UNIT 74, 75,
Sub: A	WI		Exp: Mar 24, 2012	789.000	RANCH	100.00000000	84, 85, 96, 97
ACTIVE	53137		Ext: 58(3)(a)	789.000			NTS 94-P-11 BLK C UNIT 6, 7,
	RANCH			Total Rental: 5917.50			14, 15, 24, 25
100.00000000	RANCH						ALL PNG TO BASE JEAN_MARIE

(20002)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.00000000	100.00000000

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. Status/Type

200/C-025-C/094-P-11/00PRODUCING/GAS
200/B-007-C/094-P-11/00FLW/GAS
200/B-075-K/094-P-06/00ABD/UNK
202/C-025-C/094-P-11/00PRODUCING/GAS

M61349	PNG	CR	Eff: Mar 25, 2002	527.000	C129592 C Yes	WI	NTS 94-P-06 BLK L UNIT 36, 37,
Sub: A	WI		Exp: Mar 24, 2012	527.000	RANCH	100.00000000	46, 47, 56, 57, 66, 67
ACTIVE	53134		Ext: 58(3)(a)	527.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH			Total Rental: 3952.50			
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Related Contracts

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I. Status/Type

200/D-036-L/094-P-06/00FLW/GAS
200/A-057-L/094-P-06/00FLW/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M61349	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M61350	PNG	CR	Eff: Mar 18, 2002	263.000	C129592 H Yes	WI	NTS 94-P-11 BLK D UNIT 36, 37,
Sub: A	WI		Exp: Mar 17, 2012	263.000	RANCH	100.00000000	46, 47
ACTIVE	53026		Ext: 58(3)(a)	263.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 1972.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

200/D-037-D/094-P-11/00SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M61350	A	BC MINISTER FIN	100.00000000	RANCH		100.00000000	
M61351	PNG	CR	Eff: Mar 18, 2002	262.500	C129592 H Yes	WI	NTS 94-P-11 BLK D UNIT 34, 35,
Sub: A	WI		Exp: Mar 17, 2012	262.500	RANCH	100.00000000	44, 45
ACTIVE	53027		Ext: 58(3)(a)	262.500			ALL PNG TO BASE (30001) DEBOLT
	RANCH			Total Rental: 1968.75			
100.00000000	RANCH						

----- Related Contracts -----

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/A-035-D/094-P-11/00SUSP/GAS

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

M61352	PNG	CR	Eff: Mar 25, 2002	1,054.000	C129592 B Yes	WI	NTS 94-P-06 BLK F UNIT 91-93
Sub: A	WI		Exp: Mar 24, 2012	1,054.000	RANCH	100.00000000	NTS 94-P-06 BLK G UNIT 100
ACTIVE	53135		Ext: 58(3)(a)	1,054.000			NTS 94-P-06 BLK J UNIT 10, 20,
	RANCH			Total Rental: 7905.00			30
100.00000000	RANCH						NTS 94-P-06 BLK K UNIT 1-3,
							11-13, 21-23

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M61352
Sub: A Status Hectares Net Hectares Net ALL PNG TO BASE (30001) DEBOLT

Royalty / Encumbrances						Related Contracts		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	C129592 B	JV	Sep 23, 2010
Roy Percent:						PS00001 A	P&S	May 08, 2017
Deduction: STANDARD						----- Well U.W.I. Status/Type -----		
Gas: Royalty:		Min Pay:		Prod/Sales:		200/A-001-K/094-P-06/00CAP/GAS		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		200/A-012-K/094-P-06/00SUSP/GAS		
Other Percent:		Min:		Prod/Sales:		200/A-030-J/094-P-06/00 POT/GAS		
						200/C-092-F/094-P-06/00POT/GAS		
						200/A-001-K/094-P-06/02PRODUCING/GAS		
Paid to: LESSOR (M)		Paid by: WI	(C)					
BC MINISTER FIN	100.00000000	RANCH	100.00000000					

M61353 PNG CR Eff: May 22, 2002 784.000 C129592 I Yes WI
Sub: A WI Exp: May 21, 2012 784.000 RANCH 100.00000000
ACTIVE 53029 Ext: 58(3)(a) 784.000
RANCH Total Rental: 5880.00
100.00000000 RANCH
NTS 94-P-11 BLK I UNITS 80,90
NTS 94-P-11 BLK J UNITS 54,
55, 64, 65, 71-73, 81-83
ALL PNG TO BASE JEAN_MARIE
(RESTRICTIONS APPLY)

Status	Hectares	Net	Hectares	Net	Related Contracts			
Royalty / Encumbrances						Well U.W.I. Status/Type		
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	C129592 I	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017
						200/C-073-J/094-P-11/00 SUSP/UNK		
						200/A-065-J/094-P-11/02 CAP/GAS		

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WILDBOY - REVISED - DECEMBER 5 2019

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M61353	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	200/A-081-J/094-P-11/02 PRODUCING/GAS 200/C-054-J/094-P-11/00 PRODUCING/GAS 200/C-073-J/094-P-11/02 STD/UNK 200/D-071-J/094-P-11/00 PRODUCING/GAS 202/C-073-J/094-P-11/00 FLW/GAS
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000	

M61354	PNG	CR	Eff: Mar 25, 2002	526.000	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 51, 61, 71, 81
Sub: A	WI		Exp: Mar 24, 2012	526.000	RANCH	100.00000000	
ACTIVE	53024		Ext: 58(3)(a)	526.000			NTS 94-P-06 BLK L UNIT 60, 70, 80, 90
	RANCH				Total Rental: 3945.00		ALL PNG TO BASE (30001) DEBOLT
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 A JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000	

----- Well U.W.I. Status/Type -----
200/D-061-I/094-P-05/00 PRODUCING/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M61356 PNG CR Eff: May 14, 2002 260.000 C129592 G Yes WI NTS 94-P-11 BLK C UNITS 74, 75,
Sub: A WI Exp: May 13, 2012 260.000 RANCH 100.00000000 84, 85
ACTIVE 53180 Ext: 58(3)(a) 260.000 ALL PNG TO BASE JEAN_MARIE
RANCH
100.00000000 RANCH
Total Rental: 1950.00

----- Related Contracts -----

C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

----- Well U.W.I. Status/Type -----

200/B-085-C/094-P-11/00STD/UNK

M61615 PNG CR Eff: Mar 25, 2002 263.000 C129592 A Yes WI NTS 94-P-11 BLK D UNIT 38, 39,
Sub: A WI Exp: Mar 24, 2012 263.000 RANCH 100.00000000 48, 49
ACTIVE 53133 Ext: 58(3)(a) 263.000 ALL PNG TO BASE (30001) DEBOLT
RANCH
100.00000000 RANCH
Total Rental: 1972.50

----- Related Contracts -----

C129592 A JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/C-048-D/094-P-11/00SUSP/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M61615	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M62989	PNG	CR	Eff: Mar 18, 2003	263.000	C129592 A Yes	WI	NTS 94-P-05 BLK I UNIT 76-77,
Sub: A	WI		Exp: Mar 17, 2013	263.000	RANCH	100.00000000	86-87
ACTIVE	54257		Ext: 58(3)(a)	263.000			ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental: 1972.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/D-086-I/094-P-05/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M62989 A BC MINISTER FIN 100.00000000 RANCH 100.00000000

M62990 PNG CR Eff: Mar 24, 2003 263.500 C129592 A Yes WI NTS 94-P-05 BLK I UNIT 34-35,
Sub: A WI Exp: Mar 23, 2013 263.500 RANCH 100.00000000 44-45
ACTIVE 54255 Ext: 58(3)(a) 263.500 ALL PNG TO BASE (30001) DEBOLT
RANCH Total Rental: 1976.25
100.00000000 RANCH

----- Related Contracts -----

C129592 A JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----

200/C-034-I/094-P-05/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

M62991 PNG CR Eff: Mar 24, 2003 789.000 C129592 A Yes WI NTS 94-P-05 BLK I UNIT 52-55,
Sub: A WI Exp: Mar 23, 2013 789.000 RANCH 100.00000000 62-65, 72, 73, 82, 83
ACTIVE 54256 Ext: 58(3)(a) 789.000 ALL PNG TO BASE (30001) DEBOLT
RANCH Total Rental: 5917.50
100.00000000 RANCH

----- Related Contracts -----

C129592 A JV Sep 23, 2010

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M62991

Sub: A Status Hectares Net Hectares Net PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

----- Well U.W.I. Status/Type -----

200/D-065-I/094-P-05/00 ABZ/UNK
200/D-065-I/094-P-05/02 SUSP/GAS

M63035 PNG CR **Eff:** May 21, 2003 262.000 C129592 D Yes WI NTS 94-P-10 BLK E UNIT 16, 17,
Sub: A WI **Exp:** May 20, 2013 262.000 RANCH 100.00000000 26, 27;
ACTIVE 54241 **Ext:** 58(3)(a) 262.000 Total Rental: 1965.00 PNG TO BASE (16002) SLAVE_POINT
100.00000000 RANCH

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

----- Related Contracts -----

C129592 D JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

200/C-016-E/094-P-10/02STD/UNK
200/D-016-E/094-P-10/00STD/UNK
202/D-016-E/094-P-10/00DISPOSAL/BRIN

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M63035	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M63236	PNG	CR	Eff: Apr 23, 2003	261.000	C129592 H Yes	WI	NTS 94-P-11 BLK E UNITS 91
Sub: B	WI		Exp: Apr 22, 2013	261.000	RANCH	100.00000000	NTS 94-P-11 BLK F UNITS 100
ACTIVE	54260		Ext: 58(3)(a)	261.000			NTS 94-P-11 BLK K UNITS 10
	RANCH				Total Rental: 1957.50		NTS 94-P-11 BLK L UNITS 1
100.00000000	RANCH						ALL PNG TO BASE (42801) BLUESKY

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	100.00000000

----- Related Contracts -----

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/C-010-K/094-P-11/00SUSP/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M63237	PNG	CR	Eff: Apr 23, 2003	262.000	C129592 H	Yes	WI	NTS 94-P-11 BLK K UNITS 20, 30
Sub: A	WI		Exp: Apr 22, 2013	262.000	RANCH		100.00000000	NTS 94-P-11 BLK L UNITS 11, 21
ACTIVE	54261		Ext: 58(3)(a)	262.000				ALL PNG TO BASE SHUNDA-PEKISKO
	RANCH				Total Rental:	1965.00		
100.00000000	RANCH							

----- Related Contracts -----

C129592 H	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Well U.W.I. Status/Type -----

200/A-020-K/094-P-11/00PRODUCING/GAS

M63239	PNG	CR	Eff: Apr 09, 2003	263.000	C129592 A	Yes	WI	NTS 94-P-06 BLK L UNIT 18, 19,
Sub: A	WI		Exp: Apr 08, 2013	263.000	RANCH		100.00000000	28, 29
ACTIVE	54288		Ext: 58(3)(a)	263.000				ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental:	1972.50		
100.00000000	RANCH							

----- Related Contracts -----

C129592 A	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/A-028-L/094-P-06/00 FLW/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
		Roy Percent:				
		Deduction: STANDARD				
M63239	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000

M63240	PNG	CR	Eff: Mar 24, 2003	528.000	C129592 B	Yes	WI	NTS 94-P-06 BLK F UNIT 52-55,
Sub: A	WI		Exp: Mar 23, 2013	528.000	RANCH		100.00000000	62-65
ACTIVE	54259		Ext: 58(3)(a)	528.000				ALL PNG TO BASE (30001) DEBOLT
	RANCH				Total Rental:	3960.00		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/D-055-F/094-P-06/00SUSP/GAS
200/C-063-F/094-P-06/00FLW/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M63240 A BC MINISTER FIN 100.00000000 RANCH 100.00000000

M63256 PNG CR Eff: Jul 16, 2003 261.000 C129592 J Yes WI NTS 94-P-14 BLK A UNIT 20, 30
Sub: A WI Exp: Jul 15, 2013 261.000 RANCH 100.00000000 NTS 94-P-14 BLK B UNIT 11, 21
ACTIVE 54459 Ext: 58(3)(a) 261.000 PNG TO BASE (20002) JEAN_MARIE
RANCH Total Rental: 1957.50
100.00000000 RANCH

----- Related Contracts -----
C129592 J JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----
200/A-021-B/094-P-14/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

M63257 PNG CR Eff: Jul 16, 2003 261.000 C129592 J Yes WI NTS 94-P-14 BLK B UNIT 14, 15,
Sub: A WI Exp: Jul 15, 2013 261.000 RANCH 100.00000000 24, 25
ACTIVE 54460 Ext: 58(3)(a) 261.000 ALL PNG TO BASE (20002)
RANCH Total Rental: 1957.50 JEAN_MARIE
100.00000000 RANCH

----- Related Contracts -----

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M63257							
Sub: A	Status	Hectares	Net	Hectares	Net	C129592 J JV Sep 23, 2010	
						PS00001 A P&S May 08, 2017	

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/B-024-B/094-P-14/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M63267	PNG	CR	Eff: Apr 14, 2003	527.000	C129592 B Yes	WI	NTS 94-P-06 BLK G UNIT 91-93
Sub: A	WI		Exp: Apr 13, 2013	527.000	RANCH	100.00000000	NTS 94-P-06 BLK H UNIT 100
ACTIVE	54289		Ext: 58(3)(a)	527.000			NTS 94-P-06 BLK I UNIT 10
	RANCH				Total Rental: 3952.50		NTS 94-P-06 BLK J UNIT 1-3
100.00000000	RANCH						ALL PNG TO BASE (30001) DEBOLT

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
C129592 B JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Well U.W.I. Status/Type -----
200/D-003-J/094-P-06/00 SUSP/GAS
200/C-100-H/094-P-06/00FLW/GAS

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M63267	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M63268	PNG	CR	Eff: Apr 22, 2003	263.500	C129592 C	Yes	WI	NTS 94-P-06 BLK K UNIT 16, 17,
Sub: A	WI		Exp: Apr 21, 2013	263.500	RANCH		100.00000000	26, 27, 36, 37, 46, 47
ACTIVE	54396		Ext: 58(3)(a)	263.500				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1976.25		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C129592 C	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:			
Deduction:	STANDARD		
Gas: Royalty:		Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

----- **Well U.W.I.** **Status/Type** -----

200/B-037-K/094-P-06/00SUSP/UNK	
200/B-037-K/094-P-06/02FLW/GAS	

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M64307	PNG	CR	Eff: Sep 24, 2003	264.000	C129592 B Yes	WI	NTS 94-P-06 BLK H UNIT 72, 73,
Sub: A	WI		Exp: Sep 23, 2013	264.000	RANCH	100.00000000	82, 83
ACTIVE	54909		Ext: 58(3)(a)	264.000			ALL PNG TO BASE (42801)
	RANCH				Total Rental: 1980.00		BLUESKY(DETRITAL)
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 B JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Well U.W.I. Status/Type -----
200/B-083-H/094-P-06/00PRODUCING/GAS

M65253	PNG	CR	Eff: Jun 21, 2006	263.000	C129592 B Yes	WI	NTS 094-P-06 BLK J UNIT 38-39,
Sub: A	WI		Exp: Jun 20, 2016	263.000	RANCH	100.00000000	48-49
ACTIVE	58732		Ext: 58(3)(a)	263.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1972.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 B JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances				

----- Well U.W.I. Status/Type -----
200/A-048-J/094-P-06/00 SUSP/UNK

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M65253	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M66036	PNG	CR	Eff: Oct 26, 1994	524.000	C129592 D	Yes	WI	NTS 94-P-10 BLK F UNIT 12, 13,
Sub: A	WI		Exp: Oct 25, 2004	524.000	RANCH		100.00000000	22, 23, 32, 33, 42, 43
ACTIVE	45056		Ext: 58(3)(a)	524.000				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	3930.00		
100.00000000	RANCH							

Related Contracts

C107164 A	FO	Feb 24, 2004
C129592 D	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C107164 A	GROSS OVERRIDING ROYALTY	ALL	Y	N	50.00000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max:	15.00000000	Div: 1/23.84	Prod/Sales: PROD	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: GORPD (C)		Paid by: GORBY (C)			

Well U.W.I. Status/Type

200/D-013-F/094-P-10/00	PRODUCING/GAS
200/C-043-F/094-P-10/02	PRODUCING/GAS
200/B-043-F/094-P-10/00	STD/UNK

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66036	A	CANLIN RES PART	100.00000000	RANCH	100.00000000
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ROYALTY DEDUCTIONS -

Review Date: 2013/03/27 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 50% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling
N	separating & treating
Y	not to exceed 50% of GOR
Y	royalty owner has option to take in kind

other comments: DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF THE SALE OF THE FARMOR'S OVERRIDING ROYALTY SHARE OF PETROLEUM SUBSTANCES.

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66036 A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M66241	PNG	CR	Eff: Apr 28, 2004	522.000	C129592 J	Yes	WI	NTS 94-P-11 BLK K UNITS 74, 75,
Sub: A	WI		Exp: Apr 27, 2014	522.000	RANCH		100.00000000	84, 85, 92, 93
ACTIVE	55630		Ext: 58(3)(a)	522.000				NTS 94-P-14 BLK C UNITS 2, 3
	RANCH				Total Rental:	3915.00		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net	ALL PNG TO BASE JEAN_MARIE
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
	Max:			

----- Related Contracts -----

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/B-085-K/094-P-11/00PRODUCING/GAS	
200/B-084-K/094-P-11/00STD/UNK	

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

M66242	PNG	CR	Eff: Apr 28, 2004	264.000	C129592 B Yes	WI	NTS 94-P-06 BLK G UNIT 71, 81
Sub: A	WI		Exp: Apr 27, 2014	264.000	RANCH	100.00000000	NTS 94-P-06 BLK H UNIT 80, 90
ACTIVE	55510		Ext: 58(3)(a)	264.000			ALL PNG TO BASE DEBOLT
	RANCH				Total Rental: 1980.00		
100.00000000	RANCH						

----- Related Contracts -----

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

----- Well U.W.I. -----

Status/Type -----

200/B-071-G/094-P-06/00SUSP/GAS

M66243	PNG	CR	Eff: Apr 28, 2004	263.000	C129592 B Yes	WI	NTS 94-P-06 BLK I UNIT 18, 19,
Sub: A	WI		Exp: Apr 27, 2014	263.000	RANCH	100.00000000	28, 29
ACTIVE	55511		Ext: 61(1)	263.000			ALL PNG IN DEBOLT

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66243

Sub: A RANCH

Total Rental: 1972.50

100.00000000 RANCH

----- Related Contracts -----

C129592 B JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

----- Well U.W.I. Status/Type -----

200/C-028-I/094-P-06/00 SUSP/BRINE

200/C-028-I/094-P-06/02 SUSP/UNK

M66244 PNG CR Eff: Apr 28, 2004 527.000 C129592 B Yes

Sub: A WI Exp: Apr 27, 2014 527.000 RANCH

ACTIVE 55512 Ext: 58(3)(a) 527.000

Total Rental: 3952.50

100.00000000 RANCH

WI

100.00000000

NTS 94-P-06 BLK H UNIT 96, 97

NTS 94-P-06 BLK I UNIT 6, 7,

16, 17, 26, 27

ALL PNG TO BASE DEBOLT

----- Related Contracts -----

C129592 B JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/A-097-H/094-P-06/00FLW/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/D-016-I/094-P-06/00 FLW/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M66244	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M66636	PNG	CR	Eff: May 26, 2004	262.750	C129592	G Yes	WI	NTS 94-P-11 BLK C UNIT 40, 50
Sub: A	WI		Exp: May 25, 2014	262.750	RANCH		100.00000000	NTS 94-P-11 BLK D UNIT 31, 41
ACTIVE	55635		Ext: 58(3)(a)	262.750				ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1970.63		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- **Related Contracts** -----

C129592 G	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- **Well U.W.I.** **Status/Type** -----

200/D-031-D/094-P-11/00PRODUCING/GAS
200/B-033-D/094-P-11/00RECLA/UNK

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RANCH ENERGY CORPORATION
Mineral Property Report

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66636 A BC MINISTER FIN 100.00000000 RANCH 100.00000000

M66637 PNG CR Eff: May 26, 2004 1,314.000 C129592 G Yes WI NTS 94-P-11 BLK C UNITS 38, 39,
Sub: A WI Exp: May 25, 2014 197.000 RANCH 100.00000000 48, 49
ACTIVE 55636 Ext: 58(3)(a) 197.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 1477.50
100.00000000 RANCH

----- Related Contracts -----
C129592 G JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI

RANCH

(C)

100.00000000

----- Well U.W.I. Status/Type -----
200/D-048-C/094-P-11/00CAP/GAS
200/D-038-C/094-P-11/00PRODUCING/GAS

M66638 PNG CR Eff: May 04, 2004 523.000 C129592 I Yes WI NTS 94-P-11 BLK I UNITS 58, 59,
Sub: A WI Exp: May 03, 2014 523.000 RANCH 100.00000000 68, 69, 78-79, 88-89
ACTIVE 55642 Ext: 58(3)(a) 523.000 ALL PNG TO BASE JEAN_MARIE
RANCH Total Rental: 3922.50
100.00000000 RANCH

----- Related Contracts -----
C129592 I JV Sep 23, 2010

REPORTED IN HECTARES

WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M66638

Sub:	A	Status	Hectares	Net	Hectares	Net	PS00001 A	P&S	May 08, 2017
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Royalty / Encumbrances						Well U.W.I.	Status/Type
						200/A-079-I/094-P-11/00	ABWHIP/UNK
						200/D-079-I/094-P-11/02	FLW/GAS
						200/D-079-I/094-P-11/03	FLW/GAS
						200/A-069-I/094-P-11/00	PRODUCING/GAS
						200/B-068-I/094-P-11/02	PRODUCING/GAS
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:			Prod/Sales:		
S/S OIL: Min:	Max:	Div:			Prod/Sales:		
Other Percent:		Min:			Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)					
BC MINISTER FIN 100.00000000		RANCH		100.00000000			

M66639	PNG	CR	Eff: May 04, 2004	261.000	C129592	J	Yes	WI	NTS 94-P-11 BLK J UNIT 96, 97
Sub: A	WI		Exp: May 03, 2014	261.000	RANCH			100.00000000	NTS 94-P-14 BLK B UNIT 6, 7
ACTIVE	55643		Ext: 58(3)(a)	261.000					ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:		1957.50		
100.00000000	RANCH								----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	PS00001 A	P&S	May 08, 2017
Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----	
					200/A-097-J/094-P-11/00	ABD/UNK	
					200/B-007-B/094-P-14/03	PRODUCING/GAS	
					200/D-097-J/094-P-11/02	PRODUCING/GAS	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of			

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M66639	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M66640	PNG	CR	Eff: May 21, 2004	520.000	C129592 K	Yes	WI	NTS 94-P-14 BLK B UNIT 76, 77,
Sub: A	WI		Exp: May 20, 2014	520.000	RANCH		100.00000000	80, 86, 87, 90
ACTIVE	55733		Ext: 58(3)(a)	520.000				NTS 94-P-14 BLK C UNIT 71, 81
	RANCH				Total Rental:	3900.00		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----
C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

----- **Well U.W.I.** **Status/Type** -----
200/B-077-B/094-P-14/00SUSP/UNK
200/C-077-B/094-P-14/02PRODUCING/GAS
200/A-081-C/094-P-14/00PRODUCING/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M66641 PNG CR Eff: May 21, 2004 520.500 C129592 K Yes WI NTS 94-P-14 BLK B UNIT 98, 99
Sub: A WI Exp: May 20, 2014 520.500 RANCH 100.00000000 NTS 94-P-14 BLK G UNIT 8, 9,
ACTIVE 55734 Ext: 58(3)(a) 520.500 Total Rental: 3903.75 16, 17, 26, 27
100.00000000 RANCH ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 K JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-008-G/094-P-14/00FLW/GAS	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of	200/D-017-G/094-P-14/00SUSP/GAS	
Roy Percent:					200/D-017-G/094-P-14/02SUSP/GAS	
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)				
BC MINISTER FIN	100.00000000	RANCH		100.00000000		

M66774 PNG CR Eff: Aug 26, 2004 525.000 C129592 H Yes WI NTS 94-P-11 BLK D UNITS 74, 75,
Sub: A WI Exp: Aug 25, 2014 525.000 RANCH 100.00000000 84, 85, 94, 95
ACTIVE 55990 Ext: 58(3)(a) 525.000 Total Rental: 3937.50 NTS 94-P-11 BLK E UNITS 4, 5
100.00000000 RANCH ALL PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 H JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					Well U.W.I.	Status/Type
					200/C-094-D/094-P-11/00PRODUCING/GAS	

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/A-084-D/094-P-11/00STD/UNK
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
M66774	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M66780	PNG	CR	Eff: Aug 26, 2004	263.000	C129592 C	Yes	WI	NTS 94-P-06 BLK L UNIT 14, 15,
Sub: A	WI		Exp: Aug 25, 2014	263.000	RANCH		100.00000000	24, 25
ACTIVE	55987		Ext: 58(3)(a)	263.000				ALL PNG TO BASE DEBOLT
	RANCH				Total Rental:	1972.50		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 C JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances						Well U.W.I.	Status/Type
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/C-024-L/094-P-06/00	PRODUCING/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI	(C)				

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RANCH ENERGY CORPORATION

Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code
File Status	Int Type / Lse No/Name		Gross			
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	* Lease Description / Rights Held

(cont'd)

M66780	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000	
M66787	PNG	CR	Eff: Nov 18, 2004	195.000	C129592 K Yes	WI
Sub: A	WI		Exp: Nov 17, 2014	195.000	RANCH	100.00000000
ACTIVE	56079		Ext: 58	195.000		
	RANCH				Total Rental:	1462.50
100.00000000	RANCH					
						----- Related Contracts -----

--- Related Contracts

C129592 K	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

--- Well U.W.I.

Status/Type -----

200/C-034-G/094-P-14/00POT/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

[illegible]

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M67638

Sub: A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
						C129592 G JV Sep 23, 2010
						PS00001 A P&S May 08, 2017
Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		200/C-010-F/094-P-11/00SUSP/UNK
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	200/A-100-C/094-P-11/00STD/UNK
Roy Percent:						200/B-089-C/094-P-11/00RECLA/UNK
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.00000000	RANCH	100.00000000			

M68015	PNG	CR	Eff: Jun 23, 2005	527.000	C129592 A Yes	WI	NTS 94-P-06 BLK E UNIT 71-73,
Sub: A	WI		Exp: Jun 22, 2015	527.000	RANCH	100.00000000	81-83
ACTIVE	57102		Ext: 58(3)(a)	527.000			NTS 94-P-06 BLK F UNIT 80, 90
	RANCH				Total Rental: 3952.50		
100.00000000	RANCH						ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
					C129592 A	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017
Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-083-E/094-P-06/00FLW/GAS	
					200/C-081-E/094-P-06/00PRODUCING/GAS	

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68015	A		Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000		Paid by: WI RANCH	(C) 100.00000000	

M68016	PNG	CR	Eff: Jun 23, 2005	1,054.000	C129592 A Yes	WI	NTS 94-P-06 BLK E UNIT 74-77, 84-87
Sub: A	WI		Exp: Jun 22, 2015	1,054.000	RANCH	100.00000000	
ACTIVE	57101		Ext: 58(3)(a)	1,054.000			NTS 94-P-6 BLK L UNIT 12, 13, 16, 17, 22, 23, 26, 27
	RANCH				Total Rental: 7905.00		ALL PNG TO BASE DEBOLT
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 A JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-022-L/094-P-06/00CAP/GAS
Roy Percent:					200/B-017-L/094-P-06/00STD/UNK
Deduction: STANDARD					200/A-087-E/094-P-06/00PRODUCING/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:	200/B-085-E/094-P-06/00PRODUCING/GAS
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI	(C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000		

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M68017	PNG	CR	Eff: May 26, 2005	264.000	C129592 A Yes	WI	NTS 94-P-6 BLK E UNIT 91
Sub: A	WI		Exp: May 25, 2015	264.000	RANCH	100.00000000	NTS 94-P-6 BLK F UNIT 100
ACTIVE	57100		Ext: 58(3)(a)	264.000			NTS 94-P-6 BLK K UNIT 10
	RANCH			Total Rental: 1980.00			NTS 94-P-6 BLK L UNIT 1
100.00000000	RANCH						ALL PNG TO BASE DEBOLT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C129592 A JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-001-L/094-P-06/00 CAP/GAS
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68018	PNG	CR	Eff: May 26, 2005	263.000	C129592 C Yes	WI	NTS 94-P-06 BLK L UNIT 38, 39,
Sub: A	WI		Exp: May 25, 2015	263.000	RANCH	100.00000000	48, 49
ACTIVE	57099		Ext: 58(3)(a)	263.000			ALL PNG TO BASE DEBOLT
	RANCH			Total Rental:	1972.50		
100.00000000	RANCH						

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
			CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
			Roy Percent:					
			Deduction: STANDARD					
M68018	A		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to: LESSOR (M)		Paid by: WI	(C)		
			BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68040	PNG	CR	Eff: Apr 28, 2005	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK K UNITS
Sub: A	WI		Exp: Apr 27, 2015	261.000	RANCH	100.00000000	78,79,88,89
ACTIVE	57516		Ext: 58(3)(a)	261.000			
	RANCH				Total Rental: 1957.50		ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C129592 J	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

200/D-078-K/094-P-11/00SUSP/GAS

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Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68040	A	BC MINISTER FIN	100.00000000	RANCH	100.00000000		
M68043	PNG	CR	Eff: Apr 28, 2005	261.000	C129592 J Yes	WI	NTS 94-P-11 BLK K UNITS 98, 99
Sub: A	WI		Exp: Apr 27, 2015	261.000	RANCH	100.00000000	NTS 94-P-14 BLK C UNITS 8, 9
ACTIVE	57515		Ext: 58(3)(a)	261.000			
	RANCH			Total Rental: 1957.50			ALL PNG TO BASE JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C129592 J JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

----- Well U.W.I. Status/Type -----
200/C-098-K/094-P-11/00SUSP/GAS

M68136	PNG	CR	Eff: Jan 13, 2006	261.000	C129592 K Yes	WI	NTS 94-P-14 BLK F UNIT 14, 15,
Sub: A	WI		Exp: Jan 12, 2016	261.000	RANCH	100.00000000	24, 25
ACTIVE	57991		Ext: 58(3)(a)	261.000			ALL PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 1957.50			(20002)
100.00000000	RANCH						(SURFACE RESTRICTIONS MAY APPLY)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68136

Sub: A

Status Hectares Net Hectares Net

----- Related Contracts -----

C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

200/B-025-F/094-P-14/00SUSP/GAS

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000

M68138	PNG	CR	Eff: Feb 01, 2006	260.000	C129592 K Yes	WI	NTS 94-P-14 BLK G UNIT 18, 19,
Sub: A	WI		Exp: Jan 31, 2016	260.000	RANCH	100.00000000	28, 29
ACTIVE	57989		Ext: 58(3)(a)	260.000			ALL PNG TO BASE JEAN_MARIE
	RANCH				Total Rental: 1950.00		
100.00000000	RANCH						

----- Related Contracts -----

C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of

----- Well U.W.I. Status/Type -----

200/A-029-G/094-P-14/00PRODUCING/GAS
200/B-028-G/094-P-14/02PRODUCING/GAS

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68138	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) BC MINISTER FIN	100.00000000	Paid by: WI RANCH	(C) 100.00000000

M68224	PNG	CR	Eff: Nov 07, 2006	264.000	C129592 B Yes	WI	NTS 94-P-06 BLK H UNIT 36, 37, 46, 47
Sub: A	WI		Exp: Nov 06, 2016	264.000	RANCH	100.00000000	ALL PNG FROM TOP SURFACE TO
ACTIVE	59245		Ext: CONT PEND	264.000			BASE DEBOLT
	RANCH				Total Rental: 1980.00		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net

----- Related Contracts -----

C129592 B	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances					----- Well U.W.I. Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/C-036-H/094-P-06/00POT/GAS	
Roy Percent:					200/D-047-H/094-P-06/00PRODUCING/GAS	
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI	(C)			
BC MINISTER FIN	100.00000000	RANCH		100.00000000		

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M68339	PNG	CR	Eff: May 13, 1979	131.000	C129592 F	Yes	WI	NTS 94-P-10 BLK J UNIT 6, 7
Sub: A	WI		Exp: May 12, 1989	131.000	RANCH		100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	15640		Ext: 58	131.000				
	RANCH				Total Rental:	982.50		
100.00000000	RANCH							

----- Related Contracts -----

C109497 P	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/D-096-G/094-P-10/00PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 P	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 29.69670000

FREEHOLD 32.21510000

3147479 CDA INC 38.08820000

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

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Mineral Property Report

Division: FORT ST JOHN

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 A Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

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WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339	A	Paid to: LESSOR (M)		Paid by: WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68339	PNG	CR	Eff: May 13, 1979	131.000	C129592 F Yes	WI	NTS 94-P-10 BLK J UNIT 4, 5
Sub: B	WI		Exp: May 12, 1989	131.000	RANCH	100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	15640		Ext: 58	131.000			
	RANCH			Total Rental:	982.50		
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- **Related Contracts** -----

C109497 I	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

200/B-004-J/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 I	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)		Paid by: GORBY (C)	
OBSIDIAN LTD	14.70588200	RANCH	100.00000000
3147479 CDA INC	41.17647100		
FREEHOLD	44.11764700		

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

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Mineral Property Report

Division: FORT ST JOHN

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 B GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type

CROWN SLIDING SCALE

Roy Percent:

Product Type

ALL

Sliding Scale

Y

Convertible

N

% of Prod/Sales

100.00000000 % of PROD

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RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68339 B

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN 100.00000000

Paid by: WI (C)

RANCH 100.00000000

M68340 PNG CR **Eff:** Aug 23, 1983 786.000 C129592 F Yes WI NTS 94-P-10 BLK G UNIT 34, 35,

Sub: A WI **Exp:** Aug 22, 1993 786.000 RANCH 100.00000000 36, 37, 44, 45, 46, 47, 56, 57,

ACTIVE 13400 **Ext:** 58 786.000 Total Rental: 5895.00 66, 67

RANCH PNG TO BASE JEAN_MARIE

100.00000000 RANCH

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

C109497 B GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000 **Min Pay:**

S/S OIL: Min: 5.00000000 **Max:** 12.00000000 **Div:** 1/23.8365 **Prod/Sales:**

Other Percent: **Min:** **Prod/Sales:**

Paid to: GORPD (C)

OBSIDIAN LTD 44.68750000 **Paid by:** GORBY (C)

FREEHOLD 20.31250000 RANCH 100.00000000

3147479 CDA INC 35.00000000

----- Related Contracts -----

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/A-067-G/094-P-10/00FLW/GAS

200/C-034-G/094-P-10/00FLW/GAS

200/C-036-G/094-P-10/00FLW/GAS

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340 A

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Report Date: Dec 05, 2019

Page Number: 141

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68340	PNG	CR	Eff: Aug 23, 1983	262.000	C129592 F	Yes	WI	NTS 94-P-10 BLK G UNIT 32, 33,
Sub: B	WI		Exp: Aug 22, 1993	262.000	RANCH		100.00000000	42, 43
ACTIVE	13400		Ext: 58	262.000				PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1965.00		
100.00000000	RANCH							

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:				
		Deduction:	YES			
		Gas: Royalty:	12.00000000	Min Pay:	Prod/Sales:	
		S/S OIL: Min:				

----- **Related Contracts** -----

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- **Well U.W.I.** **Status/Type** -----

200/C-032-G/094-P-10/00PRODUCING/GAS

Report Date: Dec 05, 2019

Page Number: 142

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	Max:	12.00000000	Div:	1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to:	GORPD (C)		Paid by:	GORBY (C)	
OBSIDIAN LTD	44.68750000		RANCH	100.00000000	
FREEHOLD	20.31250000				
3147479 CDA INC	35.00000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340 B N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

M68340	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:			Min:	Prod/Sales:	
		Paid to: LESSOR (M)			Paid by: WI	(C)	
		BC MINISTER FIN	100.00000000			RANCH	100.00000000

M68340 PNG CR **Eff:** Aug 23, 1983 542.000 C129592 F Yes WI NTS 94-P-10 BLK G UNIT 52, 53,
Sub: C WI **Exp:** Aug 22, 1993 524.000 RANCH 100.00000000 54, 55, 62, 63, 64, 65
ACTIVE 13400 **Ext:** 58 524.000 PNG TO BASE JEAN_MARIE
RANCH
100.00000000 RANCH
Total Rental: 3930.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- **Related Contracts** -----
C109497 B FI Jan 30, 1990
C129592 F JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- **Well U.W.I.** **Status/Type** -----
200/B-062-G/094-P-10/00SUSP/GAS

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD	200/B-064-G/094-P-10/00SUSP/GAS 200/A-054-G/094-P-10/00FLW/GAS
Roy Percent:						
Deduction: YES						
M68340	C	Gas: Royalty: 12.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365	Prod/Sales:	
		Other Percent:	Min:		Prod/Sales:	
Paid to: GORPD (C)						
OBSIDIAN LTD 44.68750000						
FREEHOLD 20.31250000						
3147479 CDA INC 35.00000000						
Paid by: GORBY (C)						
RANCH 100.00000000						

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

- Y compression
- Y gathering
- Y processing
- Y not to exceed GCA (in province well drilled)
- Y not to exceed 40% of sales
- N not to exceed 00% of LOR
- Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68340

C

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68341	NG	CR	Eff: Aug 23, 1984	262.000	C129592 F Yes	WI	NTS 94-P-10 BLK G UNIT 76, 77,
Sub: A	WI		Exp: Aug 22, 1994	262.000	RANCH	100.00000000	86, 87
ACTIVE	13763		Ext: 58(3)(a)	262.000			NG IN JEAN_MARIE
	RANCH				Total Rental:	1965.00	

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68341

Sub: A

100.00000000 RANCH

----- Related Contracts -----

C109497 B	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 B	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.000000000

S/S OIL: Min: 5.000000000

Other Percent:

Max: 12.000000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 44.68750000

FREEHOLD 20.31250000

3147479 CDA INC 35.00000000

Paid by: GORBY (C)

RANCH 100.00000000

----- Well U.W.I. Status/Type -----

200/B-076-G/094-P-10/00PRODUCING/GAS

200/A-087-G/094-P-10/00PRODUCING/GAS

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Report Date: Dec 05, 2019

Page Number: 147

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68341 A Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

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Page Number: 148

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68341	A	BC MINISTER FIN	100.00000000		RANCH	100.00000000	
M68343	PNG	CR	Eff: May 13, 1979	0.000	C129592 E Yes	WI	NTS 94-P-10 BLK I UNIT 37, 40,
Sub: A	WI		Exp: May 12, 1989	0.000	RANCH	100.00000000	47, 50
ACTIVE	10303		Ext: 58	0.000			NTS 94-P-10 BLK J UNIT 31, 41
	RANCH			Total Rental:	0.00		PNG TO TOP JEAN_MARIE
100.00000000	RANCH						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C109497 A FI Jan 30, 1990
					C129592 E JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty / Encumbrances					

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C109497 A GROSS OVERRIDING ROYALTY ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 27.50000000

3147479 CDA INC 35.00000000

PRAIRIESKY ROYA 37.50000000

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343

A

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type

CROWN SLIDING SCALE

Roy Percent:

Deduction: STANDARD

Product Type

ALL

Sliding Scale

Y

Convertible

N

% of Prod/Sales

100.00000000 % of PROD

Report Date: Dec 05, 2019

Page Number: 150

REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI	(C)	
	BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M68343	PNG	CR	Eff: May 13, 1979	392.100	C110666 H Yes	POOLED	NTS 94-P-10 BLK I UNIT 37, 40,
Sub: B	WR		Exp: May 12, 1989	392.100	RANCH	33.97245200	47, 50
ACTIVE	10303		Ext: 58	133.206	CNR STREET	66.02754800	NTS 94-P-10 BLK J UNIT 31, 41
	CDN NATURAL RES						PNG IN JEAN_MARIE
100.00000000	RANCH		Total Rental:	2940.75			

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Related Contracts -----

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: GORPD (C)		Paid by: GORBY (C)	
OBSIDIAN LTD	27.50000000	RANCH	43.85632900
3147479 CDA INC	35.00000000	CANADIAN NTRL R	56.14367100
FREEHOLD	37.50000000		

----- Well U.W.I. Status/Type -----

200/D-037-I/094-P-10/00	PRODUCING/GAS
200/B-050-I/094-P-10/00	PRODUCING/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68343

B

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

****REPORTED IN HECTARES****

WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

B

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347	A	Gas: Royalty: 12.00000000	Min Pay:	Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365
		Other Percent:	Min:	Prod/Sales:

Paid to: GORPD (C)	Paid by: GORBY (C)
OBSIDIAN LTD 27.50000000	RANCH 100.00000000
3147479 CDA INC 35.00000000	
PRAIRIESKY ROYA 37.50000000	

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling

REPORTED IN HECTARES

WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

(cont'd)

M68347	A	N	separating & treating
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68347	PNG	CR	Eff: Nov 17, 1981	130.500	C110666	H	Yes	POOLED	NTS 94-P-10 BLK I UNIT 36, 46
Sub: B	WR		Exp: Nov 16, 1991	130.500	RANCH			33.97245200	PNG IN JEAN_MARIE
ACTIVE	12676		Ext: 58(3)(a)	44.334	CNR STREET			66.02754800	
	CDN NATURAL RES								----- Related Contracts
100.00000000	RANCH				Total Rental:	978.75			C109497 L FI

--- Related Contracts

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347

B

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/D-037-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 27.50000000

3147479 CDA INC 35.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68347 B CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C-05203)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH		33.97245200
		CNR STREET		66.02754800

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M68348	PNG	CR	Eff: Nov 17, 1981	131.000	C129592 E Yes	WI	NTS 94-P-10 BLK I UNIT 94, 95
Sub: A	WI		Exp: Nov 16, 1991	131.000	RANCH	100.00000000	PNG TO TOP JEAN_MARIE
ACTIVE	12674		Ext: 58(3)(a)	131.000			
	RANCH			Total Rental:	0.00		
100.00000000	RANCH		Count Acreage =	No			
							----- Related Contracts -----
							C109497 H FI Jan 30, 1990
							C129592 E JV Sep 23, 2010
							PS00001 A P&S May 08, 2017
	Status		Hectares	Net		Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	12.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	12.00000000	Div: 1/23.8365
	Other Percent:		Min:		Prod/Sales:
	Paid to:	GORPD (C)	Paid by:	GORBY (C)	
	OBSIDIAN LTD	27.50000000	RANCH	100.00000000	
	3147479 CDA INC	35.00000000			
	FREEHOLD	37.50000000			

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

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RANCH ENERGY CORPORATION
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Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348 A Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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RANCH ENERGY CORPORATION
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WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348	A	Paid to: LESSOR (M)		Paid by: WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68348	PNG	CR	Eff: Nov 17, 1981	131.000	C110666 G Yes	POOLED	NTS 94-P-10 BLK I UNIT 94, 95
Sub: B	WI		Exp: Nov 16, 1991	131.000	RANCH	33.97245200	PNG IN JEAN_MARIE
ACTIVE	12674		Ext: 58(3)(a)	44.504	CNR STREET	66.02754800	
	CNR STREET						
100.00000000	RANCH			Total Rental:	982.50		

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C109497 G	FI	Jan 30, 1990
C110666 G	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

200/C-094-I/094-P-10/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 G	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 20.00000000

3147479 CDA INC 42.50000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

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Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348 B GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type

CROWN SLIDING SCALE

Roy Percent:

Product Type

ALL

Sliding Scale

Y

Convertible

N

% of Prod/Sales

100.00000000 % of PROD

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68348	B	Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: POOLED (C)		
		BC MINISTER FIN	100.00000000	RANCH	33.97245200	
				CNR STREET	66.02754800	

M68349	PNG	CR	Eff: Jul 22, 1978	0.000	C129592 F Yes	WI	NTS 94-P-15 BLK A UNIT 4, 5
Sub: A	WI		Exp: Jul 21, 1988	0.000	RANCH	100.00000000	PNG TO TOP JEAN_MARIE
ACTIVE	9565		Ext: 58	0.000			
	RANCH				Total Rental: 0.00		
100.00000000	RANCH						

----- **Related Contracts** -----

C109497 D	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 D	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: GORPD (C)		Paid by: GORBY (C)		
	OBSIDIAN LTD	12.50000000	RANCH	100.00000000	
	3147479 CDA INC	50.00000000			

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RANCH ENERGY CORPORATION
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Division: FORT ST JOHN

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 A PRAIRIESKY ROYA 37.50000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

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Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68349	PNG	CR	Eff: Jul 22, 1978	130.500	C110666 F	Yes	POOLED	NTS 94-P-15 BLK A UNIT 4, 5
Sub: B	WI		Exp: Jul 21, 1988	130.500	RANCH		33.97245200	PNG IN JEAN_MARIE
ACTIVE	9565		Ext: 58	44.334	CNR STREET		66.02754800	
	CNR STREET							
100.00000000	RANCH		Total Rental:	978.75				

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

----- **Related Contracts** -----

C109497 R	FI	Jan 30, 1990
C110666 F	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 R GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	YES			
Gas: Royalty:	12.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	12.00000000	Div: 1/23.8365

----- **Well U.W.I.** **Status/Type** -----

200/C-094-I/094-P-10/00 PRODUCING/GAS

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RANCH ENERGY CORPORATION
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Division: FORT ST JOHN

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WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 20.00000000

3147479 CDA INC 42.50000000

CANADIAN NTRL R 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling

Y clean oil hauling

N separating & treating

N not to exceed 00% of LOR

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RANCH ENERGY CORPORATION
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WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68349 B Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -
PAYOR OF GOR AS PER POOLING (C110666)

M68349	B	Royalty / Encumbrances				
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
		Roy Percent:				
		Deduction: STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: POOLED (C)		
		BC MINISTER FIN	100.00000000	RANCH	33.97245200	
				CNR STREET	66.02754800	

M68390	PNG	CR	Eff: Jul 22, 1978	0.000	C129592 F	Yes	WI	NTS 94-P-15 BLK A UNIT 31, 41
Sub: A	WI		Exp: Jul 21, 1988	0.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 40, 50
ACTIVE	9566		Ext: 58	0.000				PNG TO TOP JEAN_MARIE
	RANCH				Total Rental:	0.00		
100.00000000	RANCH							

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----
C109497 J FI Jan 30, 1990
C129592 F JV Sep 23, 2010

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390

Sub: A

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 J	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 12.50000000

3147479 CDA INC 50.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 A

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68390 PNG CR **Eff:** Jul 22, 1978 260.670 C110666 J Yes POOLED NTS 94-P-15 BLK A UNIT 31, 41

Report Date: Dec 05, 2019

Page Number: 168

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390
Sub: B WI **Exp:** Jul 21, 1988 260.670 RANCH 33.97245200 NTS 94-P-16 BLK D UNIT 40, 50
ACTIVE 9566 **Ext:** 58 88.556 CNR STREET 66.02754800 PNG IN JEAN_MARIE
CNR STREET
100.00000000 RANCH Total Rental: 1955.00

----- **Related Contracts** -----

C109497 Q	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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----- **Royalty / Encumbrances** -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 Q	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 12.50000000

3147479 CDA INC 50.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

----- **Well U.W.I.** **Status/Type** -----

200/A-041-A/094-P-15/00PRODUCING/GAS

Report Date: Dec 05, 2019

Page Number: 169

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68390 B Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 05, 2019

Page Number: 170

REPORTED IN HECTARES

RANCH ENERGY CORPORATION

Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: Max: Div: Min: Prod/Sales: Prod/Sales:

Paid to: LESSOR (M) Paid by: POOLED (C)
 BC MINISTER FIN 100.00000000 RANCH 33.97245200
 CNR STREET 66.02754800

M68411 PNG CR Eff: Jul 18, 1990 0.000 C129592 L Yes WI NTS 94-P-15 BLK A UNIT 45
 Sub: A WI Exp: Jul 17, 2000 0.000 RANCH 100.00000000 PNG TO TOP JEAN_MARIE
 ACTIVE 40419 Ext: 58 0.000
 RANCH
 100.00000000 RANCH Total Rental: 0.00

----- Related Contracts -----
 C129592 L JV Sep 23, 2010
 PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty:
 S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
 BC MINISTER FIN 100.00000000 RANCH 100.00000000

M68411 PNG CR Eff: Jul 18, 1990 65.000 C110666 B Yes POOLED NTS 94-P-15 BLK A UNIT 45

Report Date: Dec 05, 2019

Page Number: 171

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68411

Sub: B WI **Exp:** Jul 17, 2000 65.000 RANCH 33.97245200
ACTIVE 40419 **Ext:** 58 22.082 CNR STREET 66.02754800
CNR STREET
100.00000000 RANCH Total Rental: 487.50

PNG IN JEAN_MARIE

----- Related Contracts -----

C110666 B POOL Sep 01, 2003
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: POOLED (C)
BC MINISTER FIN 100.00000000	RANCH 33.97245200
	CNR STREET 66.02754800

----- Well U.W.I. Status/Type -----

200/C-034-A/094-P-15/00SUSP/GAS

M68412 PNG CR **Eff:** Jun 25, 1980 0.000 C129592 F Yes WI
Sub: A WI **Exp:** Jun 24, 1990 0.000 RANCH 100.00000000
ACTIVE 11378 **Ext:** 58 0.000
RANCH Total Rental: 0.00
100.00000000 RANCH

NTS 94-P-15 BLK A UNIT 34, 35,
44
PNG TO TOP JEAN_MARIE

----- Related Contracts -----

C109497 J FI Jan 30, 1990
C129592 F JV Sep 23, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 05, 2019

Page Number: 172

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412

Sub: A

PS00001 A P&S May 08, 2017

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 J	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 **Div:** 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 12.50000000

3147479 CDA INC 50.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

Report Date: Dec 05, 2019

Page Number: 173

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412 A

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI	(C)
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M68412 PNG CR **Eff:** Jun 25, 1980 196.000 C110666 J Yes POOLED NTS 94-P-15 BLK A UNIT 34, 35,

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412

Sub: B

WI

Exp: Jun 24, 1990

196.000

RANCH

33.97245200

44

ACTIVE

11378

Ext: 58

66.586

CNR STREET

66.02754800

PNG IN JEAN_MARIE

CNR STREET

100.00000000 RANCH

Total Rental: 1470.00

----- Related Contracts -----

C109497 Q	FI	Jan 30, 1990
C110666 J	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 Q	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.00000000 Div: 1/23.8365

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 12.50000000

3147479 CDA INC 50.00000000

FREEHOLD 37.50000000

Paid by: GORBY (C)

RANCH 43.85632900

CANADIAN NTRL R 56.14367100

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

----- Well U.W.I. Status/Type -----
200/C-034-A/094-P-15/00SUSP/GAS

Report Date: Dec 05, 2019

Page Number: 175

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68412 B Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE
CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS
SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED
ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING (C110666)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:				

Report Date: Dec 05, 2019

Page Number: 176

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200
		CNR STREET	66.02754800

M68414	PNG	CR	Eff: Apr 02, 1980	0.000	C129592 L	Yes	WI	NTS 94-P-15 BLK A UNIT 11, 21
Sub: A	WI		Exp: Apr 01, 1990	0.000	RANCH		100.00000000	NTS 94-P-16 BLK D UNIT 20, 30
ACTIVE	11153		Ext: 58(3)(a)	0.000				PNG TO TOP JEAN_MARIE
	RANCH				Total Rental:	0.00		
100.00000000	RANCH							

----- **Related Contracts** -----

C109497 H	FI	Jan 30, 1990
C129592 L	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 H GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: YES				
Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: GORPD (C)		Paid by: GORBY (C)		
OBSIDIAN LTD	27.50000000	RANCH	100.00000000	
3147479 CDA INC	35.00000000			
FREEHOLD	37.50000000			

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414

A

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Report Date: Dec 05, 2019

Page Number: 178

REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68414	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000	

M68414	PNG	CR	Eff: Apr 02, 1980	261.000	C110666 H	Yes	POOLED	NTS 94-P-15 BLK A UNIT 11, 21
Sub: B	WR		Exp: Apr 01, 1990	261.000	RANCH		33.97245200	NTS 94-P-16 BLK D UNIT 20, 30
ACTIVE	11153		Ext: 58(3)(a)	88.668	CNR STREET		66.02754800	PNG IN JEAN_MARIE
	CDN NATURAL RES							
100.00000000	RANCH				Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C109497 L	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:	12.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min:					

----- **Related Contracts** -----

C109497 L	FI	Jan 30, 1990
C110666 H	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- **Well U.W.I.** **Status/Type** -----

200/A-021-A/094-P-15/00SUSP/GAS

Report Date: Dec 05, 2019

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	Max:	12.00000000	Div:	1/23.8365	Prod/Sales:
Other Percent:			Min:		Prod/Sales:
Paid to:	GORPD (C)		Paid by:	GORBY (C)	
OBSIDIAN LTD	27.50000000		RANCH	43.85632900	
3147479 CDA INC	35.00000000		CANADIAN NTRL R	56.14367100	
FREEHOLD	37.50000000				

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
Y not to exceed 40% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating

REPORTED IN HECTARES

WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

(cont'd)

M68414	B	N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

PAYOR OF GOR AS PER POOLING (C-05203)

M68414

B

Royalty / Encumbrances

100.00000000 % of PROD

Prod/Sales:

CNR STREET	66.02754800
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M68420	PNG	CR	Eff: Oct 25, 1995	0.000	C129592	L	Yes
Sub: A	WI		Exp: Oct 24, 2005	0.000	RANCH		
ACTIVE	46198		Ext: 58	0.000			
	RANCH						
	RANCH						
100.000000000					Total Rental:		0.00

NTS 94-P-15 BLK A UNIT 71, 81
NTS 94-P-16 BLK D UNIT 58, 59,
68, 69, 80, 90
PNG TO TOP JEAN MARIE

----- **Related Contracts** -----

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M68420									
Sub: A	Status	Hectares	Net	Hectares	Net	C129592 L	JV	Sep 23, 2010	
						PS00001 A	P&S	May 08, 2017	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M68420	PNG	CR	Eff: Oct 25, 1995	520.958	C110666 B Yes	POOLED	NTS 94-P-16 BLK D UNIT 58, 59,
Sub: B	WI		Exp: Oct 24, 2005	520.958	RANCH	33.97245200	68, 69, 80, 90
ACTIVE	46198		Ext: 58	176.982	CNR STREET	66.02754800	NTS 94-P-15 BLK A UNIT 71, 81
	CNR STREET						PNG IN JEAN_MARIE
100.00000000	RANCH				Total Rental: 3907.19		

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Related Contracts		
C110666 B	POOL	Sep 01, 2003
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Well U.W.I.	Status/Type
200/B-068-D/094-P-16/00PRODUCING/GAS	
200/B-090-D/094-P-16/00PRODUCING/GAS	

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68420	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	POOLED (C)		
		BC MINISTER FIN	100.00000000	RANCH		33.97245200	
				CNR STREET		66.02754800	

M68420	PNG	CR	Eff: Oct 25, 1995	260.438	C109490 A Yes	POOLED	NTS 94-P-16 BLK E UNIT 16, 17,
Sub: E	WI		Exp: Oct 24, 2005	260.438	RANCH	29.41250000	26, 27
ACTIVE	46198		Ext: 58	76.601	CDN NATURAL RES	23.71500000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CANADIAN NTRL R	46.87250000	
100.00000000	RANCH						

Total Rental: 1953.28

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	

----- Related Contracts -----

C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/D-018-E/094-P-16/00PRODUCING/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68420	E	BC MINISTER FIN	100.00000000	RANCH	29.41250000		
				CDN NATURAL RES	23.71500000		
				CANADIAN NTRL R	46.87250000		

M68420	PNG	CR	Eff: Oct 25, 1995	260.438	C109490 A Yes	POOLED	NTS 94-P-16 BLK E UNIT 18, 19,
Sub: G	WI		Exp: Oct 24, 2005	260.438	RANCH	29.41250000	28, 29
ACTIVE	46198		Ext: 58	76.601	CDN NATURAL RES	23.71500000	PNG TO BASE JEAN_MARIE
					CANADIAN NTRL R	46.87250000	
100.00000000	RANCH						

Total Rental: 1953.28

----- Related Contracts -----		
C109490 A	POOL	Feb 13, 1995
C129592 R	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	29.41250000
		CDN NATURAL RES	23.71500000
		CANADIAN NTRL R	46.87250000

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RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M68976	PNG	CR	Eff: Oct 24, 1990	261.000	C110666 C Yes	POOLED	NTS 94-P-10 BLK I UNIT 56, 57,
Sub: A	WI		Exp: Oct 24, 2000	261.000	RANCH	33.97245200	66, 67
ACTIVE	41148		Ext: 58	88.668	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET						
100.00000000	CDN NATURAL RES			Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH	33.97245200	
		CNR STREET	66.02754800	

----- Well U.W.I. Status/Type -----

200/B-066-I/094-P-10/00 PRODUCING/GAS

M68978	PNG	CR	Eff: May 23, 1990	261.000	C110666 C Yes	POOLED	NTS 94-P-15 BLK A UNIT 20, 30
Sub: A	WI		Exp: May 22, 2000	261.000	RANCH	33.97245200	NTS 94-P-15 BLK B UNIT 11, 21
ACTIVE	40135		Ext: 58	88.668	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET						
100.00000000	CDN NATURAL RES			Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C110666 C	POOL	Sep 01, 2003
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68978

A

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
200/C-020-A/094-P-15/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	POOLED (C)	
BC MINISTER FIN	100.00000000	RANCH	33.97245200	
		CNR STREET	66.02754800	

M68983	PNG	CR	Eff: Mar 20, 1990	262.000	C110666 C Yes	POOLED	NTS 94-P-10 BLK H UNIT 96, 97
Sub: B	WI		Exp: Mar 19, 2000	262.000	RANCH	33.97245200	NTS 94-P-10 BLK I UNIT 6, 7
ACTIVE	40102		Ext: 58	89.008	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CNR STREET						
100.00000000	CDN NATURAL RES		Total Rental:	1962.50			

----- **Related Contracts** -----

C110666 C	POOL	Sep 01, 2003
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68983	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to:	LESSOR (M)		Paid by:	POOLED (C)
	BC MINISTER FIN	100.00000000		RANCH	33.97245200
				CNR STREET	66.02754800

M68984	PNG	CR	Eff: Oct 03, 1979	262.000	C110666 N Yes	POOLED	NTS 94-P-10 BLK H UNIT 56, 57,
Sub: A	WI		Exp: Oct 02, 1989	262.000	RANCH	33.97245200	66, 67
ACTIVE	10680		Ext: 62 YR1	89.008	CNR STREET	66.02754800	PNG IN JEAN_MARIE
	CDN NATURAL RES						
100.00000000	CNR STREET				Total Rental: 1965.00		

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109863 A	GROSS OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	\$4.44/103M3	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	GORPD (C)	Paid by:	GORBY (C)	
	TAQA	50.00000000	RANCH	43.85632900	
	CDN CARD OILS	50.00000000	CNR STREET	56.14367100	

----- **Related Contracts** -----

C109863 A	FO	Jun 09, 1989
C110666 N	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- **Well U.W.I.** **Status/Type** -----

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68984

A

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
N not to exceed 00% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN \$4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

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WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68985	A	Gas: Royalty:		Min Pay:	\$4.44/103M3	Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to:	GORPD (C)	Paid by:	GORBY (C)	
		TAQA	50.00000000	RANCH	43.85632900	
		CDN CARD OILS	50.00000000	CNR STREET	56.14367100	

ROYALTY DEDUCTIONS -

Review Date: 2013/03/22 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression
Y gathering
Y processing
Y not to exceed GCA (in province well drilled)
N not to exceed 00% of sales
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: DEDUCTIONS ON NATURAL GAS SHALL NOT REDUCE THE ROYALTY TO LESS THAN \$4.44/103M3

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR

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Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M68985 A Y royalty owner has option to take in kind

other comments:

GENERAL REMARK -

PAYOR OF GOR AS PER POOLING DATED SEPT. 1, 2003 (C-05203)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: POOLED (C)		
BC MINISTER FIN	100.00000000	RANCH	33.97245200	
		CNR STREET	66.02754800	

M68991	PNG	CR	Eff: Apr 12, 1989	262.000	C110666 C Yes	POOLED	NTS 94-P-10 BLK H UNIT 58, 59,
Sub: A	WI		Exp: Apr 11, 1999	262.000	RANCH	33.97245200	68, 69
ACTIVE	15579		Ext: 58	89.008	CNR STREET	66.02754800	PNG IN JEAN_MARIE

CNR STREET

100.00000000 CDN NATURAL RES

Total Rental: 1965.00

Status

Hectares

Net

Hectares

Net

----- **Related Contracts** -----

C110666 C	POOL	Sep 01, 2003
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081	A	Gas: Royalty: 12.00000000	Min Pay:	Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.00000000	Div: 1/23.8365
		Other Percent:	Min:	Prod/Sales:

Paid to: GORPD (C)	Paid by: GORBY (C)
OBSIDIAN LTD 44.68750000	RANCH 100.00000000
FREEHOLD 20.31250000	
3147479 CDA INC 35.00000000	

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y	compression
Y	gathering
Y	processing
Y	not to exceed GCA (in province well drilled)
Y	not to exceed 40% of sales
N	not to exceed 00% of LOR
Y	royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N	dirty oil hauling
Y	clean oil hauling

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WILDBOY - REVISED - DECEMBER 5 2019

Area : WILDBOY FIELD

(cont'd)

M69081	A	N	separating & treating
		N	not to exceed 00% of LOR
		Y	royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M69081	PNG	CR	Eff: Aug 23, 1983	131.000	C129592 F Yes	WI	NTS 94-P-10 BLK G UNIT 96, 97
Sub: B	WI		Exp: Aug 22, 1993	131.000	RANCH	100.00000000	PNG TO BASE JEAN_MARIE
ACTIVE	47115		Ext: 58	131.000			
	RANCH				Total Rental:	982.50	----- Related Contracts
100.00000000	RANCH						C109497 P FI Ja

--- Related Contracts

C109497 P	FI	Jan 30, 1990
C129592 F	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

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RANCH ENERGY CORPORATION
Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081 B _____ Royalty / Encumbrances _____ ----- Well U.W.I. Status/Type -----
200/D-096-G/094-P-10/00PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C109497 P	GROSS OVERRIDING ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:
Max: 12.00000000 **Div:** 1/23.8365
Min:

Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 29.69670000

FREEHOLD 32.21510000

3147479 CDA INC 38.08820000

Paid by: GORBY (C)
RANCH 100.00000000

ROYALTY DEDUCTIONS -

Review Date: 2013/03/14 Reviewed By: RB

GAS DEDUCTIONS BASED ON SALES

(Y/N)

Y compression

Y gathering

Y processing

Y not to exceed GCA (in province well drilled)

Y not to exceed 40% of sales

N not to exceed 00% of LOR

Y royalty owner has option to take in kind

other comments: COSTS FOR GATHERING, TREATING AND PROCESSING SHALL BE

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69081 B CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC. DEDUCTIONS SHALL NOT EXCEED 40% OF SALE VALUE

OIL DEDUCTIONS BASED ON PRODUCTION

(Y/N)

N dirty oil hauling
Y clean oil hauling
N separating & treating
N not to exceed 00% of LOR
Y royalty owner has option to take in kind

other comments: ALL REASONABLE COSTS OF TRANSPORTATION SHALL BE CHARGED ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN IN BC.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
BC MINISTER FIN	100.00000000	RANCH		100.00000000

M69256	PNG	CR	Eff: Apr 02, 1982	261.000	C109944	A No	WI	BPP	NTS 94-P-10 BLK I UNIT 100
Sub: A	WI		Exp: Apr 01, 1992	261.000	RANCH		93.75000000	100.00000000	NTS 94-P-10 BLK J UNIT 91
ACTIVE	12875		Ext: 58(3)(a)	244.688	TALLAHASSEE RES		6.25000000		NTS 94-P-15 BLK A UNIT 10

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WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M69256

Sub: A RANCH

100.00000000 CREW ENERGY

Total Rental: 1957.50

NTS 94-P-15 BLK B UNIT 1

PNG TO BASE (20002) JEAN_MARIE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
----- Royalty / Encumbrances -----					C109944 A FO Jan 04, 1999
					C129592 P JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/D-010-A/094-P-15/00PRODUCING/GAS
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			
BC MINISTER FIN	100.00000000	RANCH	93.75000000		
		TALLAHASSEE RES	6.25000000		

M69256 PNG CR Eff: Apr 02, 1982 261.000 C111123 A Yes WI
Sub: B WI Exp: Apr 01, 1992 261.000 RANCH 87.50000000
ACTIVE 12875 Ext: 58(3)(a) 228.375 TALLAHASSEE RES 12.50000000
RANCH
100.00000000 CREW ENERGY Total Rental: 1957.50

NTS 94-P-10 BLK I UNIT 80, 90
NTS 94-P-10 BLK J UNIT 71, 81
PNG TO BASE JEAN_MARIE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
----- Royalty / Encumbrances -----					C111123 A JOA Jan 01, 2003
					C129592 P JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
					----- Well U.W.I. Status/Type -----
					200/B-071-J/094-P-10/00 SUSP/GAS

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Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	200/B-071-J/094-P-10/02 SUSP/GAS
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/A-090-I/094-P-10/00 PRODUCING/GAS
		Roy Percent:					
		Deduction: STANDARD					
M69256	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		87.50000000	
				TALLAHASSEE RES		12.50000000	

M69256	PNG	CR	Eff: Apr 02, 1982	0.000	C111123 B Yes	WI	NTS 94-P-10 BLK I UNIT 80, 90
Sub: C	WI		Exp: Apr 01, 1992	0.000	RANCH	21.87500000	NTS 94-P-10 BLK J UNIT 71, 81
ACTIVE	12875		Ext: 58(3)(a)	0.000	TALLAHASSEE RES	12.50000000	PNG FROM BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	65.62500000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY						(EXCL WELLBORE AT
							B-071-J/094-P-10/00)
			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C111123 B JOA Jan 01, 2003
					C111367 A TRUST Nov 28, 2005
					C129592 P JV Sep 23, 2010
					PS00001 A P&S May 08, 2017
Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction: STANDARD					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	21.87500000
		TALLAHASSEE RES	12.50000000
		CREW ENERGY	65.62500000

M70572	NG	CR	Eff: Aug 20, 1981	1,044.000	C110552 A No	WI	NTS 94-P-10 BLK K UNIT 52, 53,
Sub: A	WI		Exp: Aug 19, 1991	1,044.000	RANCH	12.50000000	62, 63, 72, 73, 74, 75, 82, 83,
ACTIVE	12488		Ext: 58	130.500	CANADIAN NTRL R	45.25860000	84, 85, 94, 95
		CDN NATURAL RES			CDN NATURAL RES	42.24140000	NTS 94-P-15 BLK C UNIT 4, 5
100.00000000		CDN NATURAL RES					NG IN JEAN_MARIE

Total Rental: 7830.00

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C110552 A	SEISOP	Feb 09, 1978
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	12.50000000
		CANADIAN NTRL R	45.25860000
		CDN NATURAL RES	42.24140000

----- **Well U.W.I.** **Status/Type** -----

200/A-094-K/094-P-10/00SUSP/GAS

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M70573	PNG	CR	Eff: May 13, 1979	523.000	C129592 E Yes	WI	NTS 94-P-10 BLK J UNIT 14, 15,
Sub: A	WI		Exp: May 12, 1989	523.000	RANCH	100.00000000	16, 17, 24, 25, 26, 27
ACTIVE	42262		Ext: 58	523.000			ALL PNG TO BASE JEAN_MARIE
	RANCH			Total Rental: 3922.50			
100.00000000	RANCH						

----- Related Contracts -----

C129592 E JV Sep 23, 2010
 PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----

200/D-025-J/094-P-10/00 SUSP/GAS
 200/B-027-J/094-P-10/02 SUSP/GAS
 200/C-026-J/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	100.00000000	

M70573	PNG	CR	Eff: May 13, 1979	0.000	C103760 F Yes	WI	NTS 94-P-10 BLK J UNIT 14, 15,
Sub: B	WI		Exp: May 12, 1989	0.000	RANCH	34.37500000	16, 17, 24, 25, 26, 27
ACTIVE	42262		Ext: 58	0.000	CREW ENERGY	65.62500000	ALL PNG FROM BASE JEAN_MARIE TO
	RANCH						BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH			Total Rental: 0.00			

----- Related Contracts -----

C103760 F JOA Dec 01, 1971
 C111367 A TRUST Nov 28, 2005
 C129592 P JV Sep 23, 2010
 PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

----- Royalty / Encumbrances -----

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	200/B-027-J/094-P-10/00	CAP/GAS
		Roy Percent:						
		Deduction: STANDARD						
M70573	B	Gas: Royalty:		Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to: LESSOR (M)		Paid by: WI	(C)			
		BC MINISTER FIN	100.00000000	RANCH		34.37500000		
				CREW ENERGY		65.62500000		

M70574	PNG	CR	Eff: May 13, 1979	261.000	C129592 E	Yes	WI	NTS 94-P-10 BLK J UNIT 74, 75,
Sub: A	WI		Exp: May 12, 1989	261.000	RANCH		100.00000000	84, 85
ACTIVE	42244		Ext: 58	261.000				PNG TO BASE JEAN_MARIE
	RANCH				Total Rental:	1957.50		
100.00000000	RANCH							

----- Related Contracts -----

C129592 E JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

----- Well U.W.I. Status/Type -----

200/D-075-J/094-P-10/00 PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70574	A	Paid to: LESSOR (M)		Paid by: WI	(C)	
		BC MINISTER FIN	100.00000000	RANCH		100.00000000

M70576	PNG	CR	Eff: Jul 17, 1968	0.000	C110554 F No	BPO	APO	NTS 94-P-10 BLK E UNIT 31, 41
Sub: A	PEN		Exp: Jul 16, 1978	0.000	CNR STREET	100.00000000	88.98800000	NTS 94-P-10 BLK F UNIT 40, 50
ACTIVE	5299		Ext: 58	0.000	RANCH		0.66050000	PNG TO TOP JEAN_MARIE
		CDN NATURAL RES			PRAIRIESKY ROYA		10.35150000	
100.00000000		CDN NATURAL RES						

Total Rental: 0.00

----- Related Contracts -----
C110554 F FO Dec 15, 1980
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----
200/A-041-E/094-P-10/02SUSP/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C110554 F	GROSS OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: \$.015/MCF)

Max: 15.00000000 **Div:** 1/150

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: GORPD (C)

OBSIDIAN LTD 0.66050000

CNR STREET 88.98800000

PRAIRIESKY ROYA 10.35150000

Paid by: BPO (C)

CNR STREET 100.00000000

RANCH

PRAIRIESKY ROYA

ROYALTY DEDUCTIONS -

STANDARD DEDUCTIONS

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPO (C)		
BC MINISTER FIN	100.00000000	CNR STREET	100.00000000	
		RANCH		
		PRAIRIESKY ROYA		

M70576	PNG	CR	Eff: Jul 17, 1968	262.000	C110554 E No	WI	NTS 94-P-10 BLK E UNIT 31, 41
Sub: D	WI		Exp: Jul 16, 1978	262.000	RANCH	0.66050000	NTS 94-P-10 BLK F UNIT 40, 50
ACTIVE	5299		Ext: 58	1.731	CHINOOK E	10.35150000	PNG IN JEAN_MARIE
	CDN NATURAL RES				CNR STREET	88.98800000	
100.00000000	CDN NATURAL RES						

Total Rental: 1965.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

----- Related Contracts -----

C110554 E	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

----- Well U.W.I. Status/Type -----

200/A-041-E/094-P-10/00SUSP/GAS
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576	D	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		0.66050000	
				CHINOOK E		10.35150000	
				CNR STREET		88.98800000	

M70576	PNG	CR	Eff: Jul 17, 1968	0.000	C110554 G No	WI	NTS 94-P-10 BLK E UNIT 52, 53,
Sub: E	WI		Exp: Jul 16, 1978	0.000	RANCH		62, 63
ACTIVE	5299		Ext: 58	0.000	CNR STREET	88.98800000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CHINOOK E	10.35150000	

100.00000000 CDN NATURAL RES Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C110554 G	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Well U.W.I. Status/Type -----

200/B-062-E/094-P-10/00SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70576	E	Paid to: LESSOR (M)		Paid by: WI	(C)
		BC MINISTER FIN	100.00000000	RANCH	0.66050000
				CNR STREET	88.98800000
				CHINOOK E	10.35150000

M70577	PNG	CR	Eff: Jul 17, 1968	261.800	C110554 A No	WI	NTS 94-P-10 BLK E UNIT 78, 79,
Sub: A	WI		Exp: Jul 16, 1978	261.800	RANCH	0.66050000	88, 89
ACTIVE	6616		Ext: 58	1.729	CHINOOK E	10.35150000	PNG TO BASE JEAN_MARIE
		CDN NATURAL RES			CNR STREET	88.98800000	
100.00000000		CDN NATURAL RES					

Total Rental: 1963.50

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

----- **Related Contracts** -----

C110554 A	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

----- **Well U.W.I.** **Status/Type** -----

200/B-088-E/094-P-10/00PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI	(C)
BC MINISTER FIN	100.00000000	RANCH	0.66050000
		CHINOOK E	10.35150000
		CNR STREET	88.98800000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M70577	PNG	CR	Eff: Jul 17, 1968	130.900	C110554 G No	WI	NTS 94-P-10 BLK E UNIT 98, 99
Sub: C	WI		Exp: Jul 16, 1978	130.900	RANCH	0.66050000	PETROLEUM TO BASE JEAN_MARIE
ACTIVE	6616		Ext: 58	0.865	CNR STREET	88.98800000	
	CDN NATURAL RES				CHINOOK E	10.35150000	----- Related Contracts -----
100.00000000	CDN NATURAL RES						C110554 G FO Dec 15, 1980

-- Related Contracts

C110554 G	FO	Dec 15, 1980
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		0.66050000
		CNR STREET		88.98800000
		CHINOOK E		10.35150000

M70577	PNG	CR	Eff: Jul 17, 1968	130.900	C111140 A No	POOLED	NTS 94-P-10 BLK E UNIT 98, 99		
Sub: D	WI		Exp: Jul 16, 1978	130.900	RANCH	0.33000000	NG TO BASE JEAN_MARIE		
ACTIVE	6616		Ext: 58	0.432	CANADIAN NTRL R	94.49400000			
	CANADIAN NTRL R				CHINOOK E	5.17600000	----- Related Contracts -----		
100.00000000	CDN NATURAL RES	Count Acreage =	No				C110554 G	FO	Dec 15, 1980
					Total Rental:	0.00	C111140 A	POOL	Sep 12, 2005
							C129592 O	JV	Sep 23, 2010

-- Related Contracts

C110554 G	FO	Dec 15, 1980
C111140 A	POOL	Sep 12, 2005
C129592 O	JV	Sep 23, 2010

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70577
Sub: D Status Hectares Net Hectares Net PS00001 A P&S May 08, 2017

Royalty / Encumbrances					----- Well U.W.I. -----	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD	
Roy Percent:						
Deduction: STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: PPOOL (C)				
BC MINISTER FIN	100.00000000	RANCH		0.66050000		
		CANADIAN NTRL R		88.98800000		
		CHINOOK E		10.35150000		

M70578 PNG CR Eff: Jul 17, 1968 262.000 C110554 C No WI NTS 94-P-10 BLK C UNIT 78, 79,
Sub: A WI Exp: Jul 16, 1978 262.000 RANCH 0.66050000 88, 89
ACTIVE 5300 Ext: 58 1.731 CNR STREET 88.98800000 PNG TO BASE JEAN_MARIE
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES
Total Rental: 1965.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
					C110554 C	FO Dec 15, 1980
					C129592 N	JV Sep 23, 2010
					PS00001 A	P&S May 08, 2017
Royalty / Encumbrances					----- Well U.W.I. -----	Status/Type -----
					200/B-088-C/094-P-10/00	PRODUCING/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M70578	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		BC MINISTER FIN	100.00000000	RANCH		0.66050000	
				CNR STREET		88.98800000	
				CHINOOK E		10.35150000	

M70578	PNG	CR	Eff: Jul 17, 1968	131.000	C110554	G	No	WI	NTS 94-P-10 BLK F UNIT 8, 9
Sub: C	WI		Exp: Jul 16, 1978	131.000	RANCH			0.66050000	PNG TO BASE JEAN_MARIE
ACTIVE	5300		Ext: 58	0.865	CNR STREET			88.98800000	
	CDN NATURAL RES				CHINOOK E			10.35150000	
100.00000000	CDN NATURAL RES								
				Total Rental:	982.50				

----- Related Contracts -----

C110554	G	FO	Dec 15, 1980
C129592	O	JV	Sep 23, 2010
PS00001	A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----

200/D-098-C/094-P-10/00PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

M70578 PNG CR Eff: Jul 17, 1968 0.000 C110554 G No WI NTS 94-P-10 BLK C UNIT 98, 99
Sub: E WI Exp: Jul 16, 1978 0.000 RANCH 0.66050000
ACTIVE 5300 Ext: 58 0.000 CNR STREET 88.98800000 PNG TO BASE JEAN_MARIE
CDN NATURAL RES CHINOOK E 10.35150000
100.00000000 CDN NATURAL RES Count Acreage = No

Total Rental: 0.00

Status Hectares Net Hectares Net

----- Related Contracts -----
C110554 G FO Dec 15, 1980
C129592 N JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 0.66050000
CNR STREET 88.98800000
CHINOOK E 10.35150000

----- Well U.W.I. Status/Type -----
200/D-098-C/094-P-10/00PRODUCING/GAS

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M70578	E						
M70579	PNG	CR	Eff: Jul 17, 1968	263.000	C110554 D No	WI	NTS 94-P-10 BLK D UNIT 18, 19,
Sub: A	WI		Exp: Jul 16, 1978	263.000	RANCH	0.66050000	28, 29
ACTIVE	5302		Ext: 58(3)(a)	1.737	CNR STREET	88.98800000	PNG TO BASE JEAN_MARIE
	CDN NATURAL RES				CHINOOK E	10.35150000	
100.00000000	CDN NATURAL RES						

Total Rental: 1972.50

----- Related Contracts -----

C110554 D	FO	Dec 15, 1980
C129592 N	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/C-018-D/094-P-10/00SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN

100.00000000

Paid by: WI (C)

RANCH

0.66050000

CNR STREET

88.98800000

CHINOOK E

10.35150000

M71688	PNG	CR	Eff: Jul 22, 1978	65.000	C111121 A Yes	WI	NTS 94-P-15 BLK A UNIT 6
Sub: A	WI		Exp: Jul 21, 1988	65.000	RANCH	87.50000000	PNG TO BASE JEAN_MARIE
ACTIVE	15430		Ext: 58	56.875	TALLAHASSEE RES	12.50000000	

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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71688

Sub: A RANCH

100.00000000 RANCH

Total Rental: 487.50

----- Related Contracts -----

C111121 A POOL Dec 07, 1976

C129592 R JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

200/B-007-A/094-P-15/02PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH	87.50000000	
		TALLAHASSEE RES	12.50000000	

M71688	PNG	CR	Eff: Jul 22, 1978	0.000	C111121 B Yes	WI	NTS 94-P-15 BLK A UNIT 6
Sub: B	WI		Exp: Jul 21, 1988	0.000	RANCH	21.87500000	PNG BELOW BASE JEAN_MARIE TO
ACTIVE	15430		Ext: 58	0.000	TALLAHASSEE RES	12.50000000	BASE OF SULPHUR_PT-KEGR-PINE_PT
	RANCH				CREW ENERGY	65.62500000	

100.00000000 RANCH

Total Rental: 0.00

----- Related Contracts -----

C111121 B POOL Dec 07, 1976

C111367 A TRUST Nov 28, 2005

C129592 R JV Sep 23, 2010

PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71693	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		70.31250000	
				TALLAHASSEE RES		29.68750000	

M71693	PNG	CR	Eff: Aug 23, 1984	0.000	C100063 I Yes	WI	NTS 94-P-10 BLK G UNIT 78, 79,
Sub: B	WI		Exp: Aug 22, 1994	0.000	RANCH		88, 89
ACTIVE	42269		Ext: 58	0.000	CREW ENERGY	52.73440000	NG IN SULPHUR_PT-KEGR-PINE_PT
	RANCH				TALLAHASSEE RES	29.68750000	
100.00000000	CREW ENERGY						

Total Rental: 0.00

----- Related Contracts -----		
C100063 I	JOA	Nov 17, 1976
C111367 D	TRUST	Nov 28, 2005
C129592 O	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
BC MINISTER FIN	100.00000000	RANCH		17.57810000

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RANCH ENERGY CORPORATION
Mineral Property Report
WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN
Province: BRITISH COLUMBIA
Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71693	B			CREW ENERGY	52.73440000		
				TALLAHASSEE RES	29.68750000		

M71694	PNG	CR	Eff: Aug 20, 1981	261.000	C110552 B No	WI	NTS 94-P-10 BLK K UNIT 92, 93
Sub: A	WI		Exp: Aug 19, 1991	261.000	RANCH	71.43000000	NTS 94-P-15 BLK C UNIT 2, 3
ACTIVE	42263		Ext: 58(3)(a)	186.432	CANADIAN NTRL R	18.29000000	NG IN JEAN_MARIE
	RANCH				CDN NATURAL RES	10.28000000	
100.00000000	RANCH						
				Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
C110552 B SEISOP Feb 09, 1978
C129592 Q JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
BC MINISTER FIN 100.00000000

Paid by: WI (C)
RANCH 71.43000000
CANADIAN NTRL R 18.29000000
CDN NATURAL RES 10.28000000

----- Well U.W.I. Status/Type -----
200/B-093-K/094-P-10/00SUSP/GAS

M71695	PNG	CR	Eff: May 13, 1979	130.000	C111121 A Yes	WI	NTS 94-P-10 BLK I UNIT 97
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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71695

Sub: A	WI	Exp: May 12, 1989	130.000	RANCH	87.50000000	NTS 94-P-15 BLK A UNIT 7
ACTIVE	42245	Ext: 58	113.750	TALLAHASSEE RES	12.50000000	PNG TO BASE OF JEAN_MARIE
	RANCH					
100.00000000	RANCH			Total Rental:	975.00	

----- **Related Contracts** -----

C111121 A	POOL	Dec 07, 1976
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

----- **Well U.W.I.** **Status/Type** -----

200/B-007-A/094-P-15/02PRODUCING/GAS

M71695	PNG	CR	Eff: May 13, 1979	0.000	C111121 B Yes	WI	NTS 94-P-10 BLK I UNIT 97
Sub: B	WI		Exp: May 12, 1989	0.000	RANCH	21.87500000	NTS 94-P-15 BLK A UNIT 7
ACTIVE	42245		Ext: 58	0.000	TALLAHASSEE RES	12.50000000	PNG BELOW BASE JEAN_MARIE TO
	RANCH				CREW ENERGY	65.62500000	BASE SULPHUR_PT-KEGR-PINE_PT
100.00000000	RANCH						
				Total Rental:	0.00		

----- **Related Contracts** -----

C111121 B	POOL	Dec 07, 1976
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RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71695

Sub: B	Status	Hectares	Net	Hectares	Net	C111367 A	TRUST	Nov 28, 2005
						C129592 P	JV	Sep 23, 2010
						PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
200/B-007-A/094-P-15/00CAP/GAS

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN	RANCH
100.00000000	21.87500000
	TALLAHASSEE RES
	12.50000000
	CREW ENERGY
	65.62500000

M71696	PNG	CR	Eff: Nov 17, 1981	65.000	C111121 A	Yes	WI	NTS 94-P-10 BLK I UNIT 96
Sub: A	WI		Exp: Nov 16, 1991	65.000	RANCH		87.50000000	PNG TO BASE OF JEAN_MARIE
ACTIVE	42265		Ext: 58(3)(a)	56.875	TALLAHASSEE RES		12.50000000	
	RANCH							
100.00000000	CREW ENERGY		Total Rental:	487.50				

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Related Contracts -----
C111121 A POOL Dec 07, 1976
C129592 P JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----
200/B-007-A/094-P-15/02PRODUCING/GAS

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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M71696	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		87.50000000	
				TALLAHASSEE RES		12.50000000	

M71696	PNG	CR	Eff: Nov 17, 1981	0.000	C111121 B Yes	WI	NTS 94-P-10 BLK I UNIT 96
Sub: B	WI		Exp: Nov 16, 1991	0.000	RANCH	21.87500000	PNG BELOW BASE JEAN_MARIE TO
ACTIVE	42265		Ext: 58(3)(a)	0.000	TALLAHASSEE RES	12.50000000	BASE SULPHUR_PT-KEGR-PINE_PT
	RANCH				CREW ENERGY	65.62500000	

100.00000000 CREW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C111121 B	POOL	Dec 07, 1976
C111367 A	TRUST	Nov 28, 2005
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

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WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	21.87500000
		TALLAHASSEE RES	12.50000000
		CREW ENERGY	65.62500000

M71697	PNG	CR	Eff: Nov 17, 1982	261.000	C100063 J	Yes	WI	NTS 94-P-10 BLK I UNIT 74, 75,
Sub: A	WI		Exp: Nov 16, 1992	261.000	RANCH		87.50000000	84, 85
ACTIVE	42267		Ext: 58(3)(a)	228.375	TALLAHASSEE RES		12.50000000	NG IN JEAN_MARIE
	RANCH							
100.00000000	CREW ENERGY				Total Rental:	1957.50		

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C100063 J	JOA	Nov 17, 1976
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000

----- **Well U.W.I.** **Status/Type** -----

200/C-074-I/094-P-10/02 SUSP/GAS

M71697	PNG	CR	Eff: Nov 17, 1982	261.000	C100063 K	Yes	WI	NTS 94-P-10 BLK I UNIT 74, 75,
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RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71697
Sub: B WI **Exp:** Nov 16, 1992 261.000 RANCH 21.87500000 84, 85
 ACTIVE 42267 **Ext:** 58(3)(a) 57.094 CREW ENERGY 65.62500000 NG IN SULPHUR_PT-KEGR-PINE_PT
 RANCH TALLAHASSEE RES 12.50000000 ("E")
 100.00000000 CREW ENERGY **Count Acreage =** No

Total Rental: 0.00

----- Related Contracts -----

C100063 K	JOA	Nov 17, 1976
C111367 C	TRUST	Nov 28, 2005
C129592 P	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

BC MINISTER FIN 100.00000000

Paid by: WI (C)

RANCH 21.87500000

CREW ENERGY 65.62500000

TALLAHASSEE RES 12.50000000

----- Well U.W.I. Status/Type -----

200/C-074-I/094-P-10/00 CAP/GAS

M71698	PNG	CR	Eff: Nov 17, 1982	261.000	C100063 G Yes	WI	NTS 94-P-9 BLK L UNIT 58, 59,
Sub: A	WI		Exp: Nov 16, 1992	261.000	RANCH	21.87500000	68, 69
ACTIVE	42417		Ext: 58(3)(a)	57.094	CREW ENERGY	65.62500000	ALL NG IN
	RANCH				TALLAHASSEE RES	12.50000000	SULPHUR_PT-KEGR-PINE_PT
100.00000000	CREW ENERGY						

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M71698

Sub: A

Total Rental: 1957.50

----- Related Contracts -----

C100063 G JOA Nov 17, 1976
C129592 R JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
BC MINISTER FIN 100.00000000	RANCH 21.87500000
	CREW ENERGY 65.62500000
	TALLAHASSEE RES 12.50000000

----- Well U.W.I. Status/Type -----

200/B-059-L/094-P-09/00 CAP/GAS
200/B-059-L/094-P-09/02 CAP/GAS

M71699	PNG	CR	Eff: Apr 02, 1982	261.000	C111122 A Yes	WI	NTS 94-P-15 BLK B UNIT 12, 13,
Sub: A	WI		Exp: Apr 01, 1992	261.000	RANCH	87.50000000	22, 23
ACTIVE	12874		Ext: 58(3)(a)	228.375	TALLAHASSEE RES	12.50000000	PNG TO BASE JEAN_MARIE
	RANCH						
100.00000000	RANCH						

Total Rental: 1957.50

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Related Contracts -----

C111122 A JOA Apr 02, 1980
C129592 R JV Sep 23, 2010
PS00001 A P&S May 08, 2017

----- Well U.W.I. Status/Type -----

200/A-012-B/094-P-15/00PRODUCING/GAS

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M71699	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		BC MINISTER FIN	100.00000000	RANCH		87.50000000	
				TALLAHASSEE RES		12.50000000	

M71700	PNG	CR	Eff: Apr 02, 1982	261.000	C111122	C Yes	WI	NTS 94-P-10 BLK J UNIT 54, 55,
Sub: A	WI		Exp: Apr 01, 1992	261.000	RANCH			64, 65
ACTIVE	12876		Ext: 58(3)(a)	212.063	TALLAHASSEE RES			PNG TO BASE JEAN_MARIE
	RANCH				CDN NATURAL RES			(EXCLUDING PRODUCTION FROM
100.00000000	RANCH							PENALTY WELL
								200/B-054-J/094-P-10/00)
				Total Rental:	1957.50			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C111122 C JOA Apr 02, 1980
					C129592 Q JV Sep 23, 2010
					PS00001 A P&S May 08, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	WI (C)
BC MINISTER FIN	100.00000000	RANCH	81.25000000
		TALLAHASSEE RES	12.50000000
		CDN NATURAL RES	6.25000000

M71700	PNG	CR	Eff: Apr 02, 1982	261.000	C111122 D Yes	BPP	APP	NTS 94-P-10 BLK J UNIT 54, 55,
Sub: B	WI		Exp: Apr 01, 1992	261.000	RANCH	87.50000000	81.25000000	64, 65
ACTIVE	12876		Ext: 58(3)(a)	228.375	TALLAHASSEE RES	12.50000000	12.50000000	PNG TO BASE JEAN_MARIE
	RANCH				CDN NATURAL RES		6.25000000	(PRODUCTION FROM PENALTY WELL
100.00000000	RANCH		Count Acreage = No					200/B-054-J/094-P-10/00)
				Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
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----- **Related Contracts** -----

C111122 D	JOA	Apr 02, 1980
C129592 Q	JV	Sep 23, 2010
PS00001 A	P&S	May 08, 2017

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	BPP (C)
BC MINISTER FIN	100.00000000	RANCH	87.50000000
		TALLAHASSEE RES	12.50000000
		CDN NATURAL RES	

----- **Well U.W.I.** **Status/Type** -----

200/B-054-J/094-P-10/00 STD/UNK

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M72507 PNG CR Eff: Nov 07, 2006 260.000 C129592 K Yes WI NTS 94-P-14 BLK G UNIT 38, 39,
Sub: A WI Exp: Nov 06, 2016 260.000 RANCH 100.00000000 48, 49
ACTIVE 59216 Ext: 58(3)(a) 260.000 ALL PNG TO BASE JEAN_MARIE
RANCH
100.00000000 RANCH
Total Rental: 1950.00

----- Related Contracts -----

C129592 K JV Sep 23, 2010
PS00001 A P&S May 08, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:
Paid to: LESSOR (M) Paid by: WI (C)
BC MINISTER FIN 100.00000000 RANCH 100.00000000

----- Well U.W.I. Status/Type -----

200/C-039-G/094-P-14/00PRODUCING/GAS
200/C-039-G/094-P-14/02PRODUCING/GAS
200/C-039-G/094-P-14/03PRODUCING/GAS

M72562 PNG CR Eff: Mar 22, 2012 3,932.000 C129592 C Yes WI NTS 94-P-9 BLK D UNIT 98-100
Sub: A WI Exp: Mar 21, 2022 3,932.000 RANCH 100.00000000
ACTIVE 64305 3,932.000
RANCH
100.00000000 RANCH
Total Rental: 29490.00

Status Hectares Net Hectares Net

Royalty / Encumbrances

NTS 94-P-9 BLK E UNIT 8-10,
18-20, 28-30, 38-40, 48-50
NTS 94-P-10 BLK A UNIT 91-97
NTS 94-P-10 BLK G UNIT 31, 41
NTS 94-P-10 BLK H UNIT 1-7,
11-13, 21-23, 31-50
ALL PNG FROM BASE (20002)
JEAN_MARIE

Report Date: Dec 05, 2019

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REPORTED IN HECTARES

RANCH ENERGY CORPORATION
Mineral Property Report

WILDBOY - REVISED - DECEMBER 5 2019

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	TO BASE (15401)
		CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD	MUSKWA-OTTER_PARK-KLUA-EVIE
		Roy Percent:					
		Deduction: STANDARD					----- Related Contracts -----
M72562	A	Gas: Royalty:		Min Pay:		Prod/Sales:	C129592 C JV Sep 23, 2010
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	PS00001 A P&S May 08, 2017
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			----- Well U.W.I. Status/Type -----
		BC MINISTER FIN 100.00000000		RANCH 100.00000000			200/B-031-G/094-P-10/00PRODUCING/GAS
							200/A-040-H/094-P-10/00PRODUCING/GAS
							200/B-039-H/094-P-10/00PRODUCING/GAS
							200/A-031-G/094-P-10/00PRODUCING/GAS
							200/A-039-H/094-P-10/00LIC/UNK
							200/B-038-H/094-P-10/00LIC/UNK
							200/C-037-H/094-P-10/00LIC/UNK
							200/C-039-H/094-P-10/00LIC/UNK
							202/C-039-H/094-P-10/00LIC/UNK
							200/D-038-H/094-P-10/00LIC/UNK
							202/D-038-H/094-P-10/00LIC/UNK

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**RANCH ENERGY CORPORATION
Mineral Property Report**

Division: FORT ST JOHN

Province: BRITISH COLUMBIA

Area : WILDBOY FIELD

WILDBOY - REVISED - DECEMBER 5 2019

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Area Total: Total Gross: 107,287.774 Total Net: 98,705.088

Province Total: Total Gross: 107,287.774 Total Net: 98,705.088

Division Total: Total Gross: 107,287.774 Total Net: 98,705.088

Report Total: Total Gross: 107,287.774 Total Net: 98,705.088

**** End of Report ****

Schedule A-2

Amendment to Schedule A-2 of the Asset Purchase Agreement.

(See attached)

SCHEDULE A-2-1
MPR FOR "FSJ" - FINAL
REVISED MPR TO REPLACE PRIOR VERSION. INCLUDES LANDS FOR ADDED WELLS AND REMOVES FIREBIRD ASSETS.
(SEE SCHEDULE A-2-2 FOR THE NON-OP ASSET MPR)

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores [UWI; Lic and Status; Substance; Prod Fm; Last Prod Date][***** picked well event]	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)	COMMENT 1	COMMENT 2 (CHANGES FROM PREVIOUS MPR SUBMISSION)
M110716-A	CR PNG 46313	FIREWEED ENERGY LTD.	***100/13-14-083-18W6/03: Lic 194 Producing; Gas; BLLY***; Jul 01, 2018		TWP 83 RGE 18 W6M SEC 14	NG IN BELLOY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)		FW LEASE BEING SPLIT WITH PREDATOR. UPDATES WILL BE REQUIRED. CHILD LEASE 67078 TO BE CREATED	
M110719-B	CR NG 14843	RANCH ENERGY CORPORATION	***102/06-16-083-18W6/00: Lic 212 Suspended; Gas; BLDN***; Sep 30, 2008	100/06-16-083-18W6/00 100/06-16-083-18W6/02	TWP 83 RGE 18 W6M SEC 16	NG IN BALDONNEL("A" & "B") (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			ADDED
M110724-A	CR NG NG 66	FIREWEED ENERGY LTD.	***102/14-21-083-18W6/00: Lic 178 Producing; Gas; HLFY***; May 29, 2018 102/14-21-083-18W6/02: Lic 178 Suspended; Gas; BLLY; Oct 30, 2002	103/14-21-083-18W6/00: Lic 193 Suspended; Gas; BLDN; Aug 08, 2005	TWP 083 RGE 18 W6M SEC 21	NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	
M110729-A	CR PNG 97	FIREWEED ENERGY LTD.	***100/16-31-082-17W6/02: Lic 9710 Producing; Gas; BLDN***; Nov 06, 2017 100/13-32-082-17W6/00: Lic 9710 Drilled & Cased; N/A; ; N/A		(GRP: 1) TWP 82 RGE 17 W6M SEC 31 (GRP: 2) TWP 82 RGE 17 W6M SEC 32	(GRP: 1) ALL PNG IN BALDONNEL; (GRP: 2) ALL PNG TO TOP HALFWAY (EXCL 100/15-32-082-17W6M/03 PRODUCTION)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	
M110735-A	CR NG NG 60	FIREWEED ENERGY LTD.	***102/04-10-083-17W6/00: Lic 184 Producing; Gas; BLDN***; Jan 03, 2018	100/05-03-083-17W6/00: Lic 16423 Suspended; Gas; ; 100/05-03-083-17W6/02: Lic 16423 Producing; Gas; CLLK; Nov 04, 2017 100/05-03-083-17W6/03: Lic 16423 Producing; Gas; 100/06-10-083-17W6/00: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/02: Lic 14603 Abandoned; Gas; ; 100/06-10-083-17W6/03: Lic 14603 Abandoned; ; ; 100/06-10-083-17W6/04: Lic 14603 Abandoned; ; ;	TWP 083 RGE 17 W6M: 10	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	
M113592-A	CR PNG 4683	FIREWEED ENERGY LTD.	***100/06-12-086-19W6/00: Lic 9655 Producing; Oil; COPU; Jun 02, 2018		TWP 86 RGE 19 W6M SW 12	PNG TO BASE HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	ADDED
M113638-A	CR PNG 7157	FIREWEED ENERGY LTD.	***100/05-13-086-19W6/00: Lic 10718 Producing; Oil; COPU***; Jan 23, 2018 100/05-13-086-19W6/02: Lic 10718 Suspended; ; ;	100/01-13-086-19W6/00: Lic 10530 Abandoned; ; ; 100/01-13-086-19W6/02: Lic 10530 Abandoned; ; ; 100/01-13-086-19W6/03: Lic 10530 Drilled & Cased; ; ; 102/06-13-086-19W6/00: Lic 12150 Suspended; Gas; CDMN; Oct 01, 2005	TWP 86 RGE 19 W6M SEC 13	PNG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	ADDED
M113648-B	CR PNG 42834	RANCH ENERGY CORPORATION	100/11-31-086-18W6/00: Lic 11134 Suspended; N/A; ; N/A ***100/11-31-086-18W6/02: Lic 11134 Producing; Gas; BLDN***; Jun 02, 2018 ***100/16-31-086-18W6/00: Lic 17912 Producing; Gas; BLDN***; May 22, 2018 ***100/01-31-086-18W6/00: Lic 15269 Producing; Gas; BLDN***; Jun 06, 2018	100/04-31-086-18W6/00: Lic 17643 Suspended; Gas; BLDN; May 01, 2017	TWP 86 RGE 18 W6M SEC 31	PNG IN BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			AMENDED
M113649-A	CR PNG 43810	RANCH ENERGY CORPORATION	***100/11-19-086-18W6/00: Lic 11257 Producing; Oil; CLLK***; Jan 01, 2018	100/15-19-086-18W6/00: Lic 11454 Suspended; Oil; ; 100/15-19-086-18W6/02: Lic 11454 Suspended; Oil; BLDN; Aug 24, 2006	TWP 86 RGE 18 W6M NW 19	PNG TO BASE CHARLIE_LAKE_EXCLUDING_BELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			ADDED

M113704-A	CR PNG 49994	RANCH ENERGY CORPORATION	***100/04-04-087-18W6/00: Lic 17911 Producing; Gas; BLDN***; Jan 09, 2018 ***100/04-04-087-18W6/02: Lic 17911 Producing; Gas; GTNG***; May 18, 2018	100/01-04-087-18W6/00: Lic 8607 Abandoned; Gas; HLFY; Jul 01, 1996 100/01-04-087-18W6/02: Lic 8607 Abandoned; ; 100/01-04-087-18W6/03: Lic 8607 Abandoned; ;	TWP 87 RGE 18 W6M SEC 4	PNG TO BASE (38008) BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			ADDED
M113707-A	CR PNG 50146	RANCH ENERGY CORPORATION	***100/14-25-086-19W6/00: Lic 19756 Flowing; Gas; BLDN***; Apr 10, 2018	100/01-25-086-19W6/00: Lic 17779 Drilled & Cased; ; 100/09-25-086-19W6/00: Lic 8681 Suspended; Gas; CLLK; Mar 30, 2000 100/09-25-086-19W6/02: Lic 8681 Producing; Gas; BLDN; Jun 02, 2017	TWP 86 RGE 19 W6M SEC 25	PNG TO BASE (36002) CHARLIE_LAKE_EXCLUDING_BELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			
M113788-A	CR PNG 42837	RANCH ENERGY CORPORATION	***100/10-30-086-18W6/00: Lic 14270 Producing; Gas; BLDN***; Dec 21, 2017	100/04-30-086-18W6/00: Lic 17780 Suspended; ; 100/01-30-086-18W6/00: Lic 17805 Suspended; Oil; BLDN; Dec 01, 2009 100/13-30-086-18W6/00: Lic 8278 Suspended; Oil; CLLK; Mar 17, 2003 100/13-30-086-18W6/02: Lic 8278 Producing; Gas; BLDN; Jun 02, 2017	TWP 86 RGE 18 W6M NW 30	PNG TO BASE (36002) CHARLIE_LAKE_EXCLUDING_BELOW_A_MRK (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			ADDED
M113808-A	CR NG 466	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 98 NTS 94-A-14 BLK F UNIT 8	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135.0M - 1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-39-E/94-A-14)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% ,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B		
M113808-B	CR NG 466	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018 ***200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK C UNIT 78, 88	NG IN DUNLEVY (DEFINED IN THE INTERVAL 3546 - 3686 IN THE WELL D-95-K/94-A-11) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% ,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B		AMENDED
M113810-B	CR NG 464	RANCH ENERGY CORPORATION	***200/C-002-E/094-A-14/00: Lic 239 Producing; Gas; CDMN***; May 02, 2018 ***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK D UNIT 83, 91-93 NTS 94-A-14 BLK E UNIT 1-3	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (DEFINED IN THE INTERVAL 1135M-1171.2M ON THE COMPENSATED NEUTRON-PE DENSITY LOG OF THE WELL D-93-E/94-A-14)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% ,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		

M113811-C	CR PNG 474	RANCH ENERGY CORPORATION	200/C-078-C/094-A-14/00: Lic 18788 Suspended; Gas; BLDN; Dec 31, 2005	200/A-078-C/094-A-14/00: Lic 644 Suspended; Gas; BLDN; Jul 31, 2007 200/D-058-C/094-A-14/00: Lic 249 Abandoned; Gas; BLDN; Oct 20, 1991 200/D-058-C/094-A-14/02: Lic 249 Abandoned;;	NTS 94-A-14 BLK C UNIT 78, 79, 88, 89	PNG TO BASE BALDONNEL EXCL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624%, WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , , and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B		
M113812-A	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 99 NTS 94-A-14 BLK D UNIT 72, 82 NTS 94-A-14 BLK F UNIT 9	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		
M113812-B	CR NG 465	RANCH ENERGY CORPORATION		200/C-080-C/094-A-14/00: Lic 261 Abandoned;; 200/C-080-C/094-A-14/02: Lic 261 Abandoned;; 200/A-081-D/094-A-14/00: Lic 8888 Suspended;; 200/A-081-D/094-A-14/02: Lic 8888 Suspended;; 202/C-080-C/094-A-14/03: Lic 8888 Suspended;;	NTS 94-A-14 BLK C UNIT 80, 90 NTS 94-A-14 BLK D UNIT 71, 81	ALL NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		
M113812-C	CR NG 465	RANCH ENERGY CORPORATION	***200/D-089-C/094-A-14/00: Lic 268 Producing; Gas; DNLV***; Jun 05, 2018 ***200/C-078-C/094-A-14/02: Lic 18788 Flowing; Gas; CDMN***; Jan 22, 2018 ***200/B-078-C/094-A-14/00: Lic 89 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK C UNIT 79, 89	ALL NG IN DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		AMENDED
M113812-D	CR NG 465	RANCH ENERGY CORPORATION	***200/B-091-D/094-A-14/00: Lic 255 Producing; Gas; DNLV***; May 01, 2018		NTS 94-A-14 BLK C UNIT 100 NTS 94-A-14 BLK F UNIT 10	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		
M113812-E	CR NG 465	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 59, 69	ALL NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125437 B C125441 A C125441 B		

M113813-A	CR NG 467	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 14, 15, 24, 25	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-B	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 B C125441 B		
M113813-B	CR NG 467	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018		NTS 94-A-14 BLK C UNIT 16, 26	NG IN (42004) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125441-C	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 C C125441 C		
M113816-A	CR NG 10464	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 93 NTS 94-A-14 BLK F UNIT 3	NG IN BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625% , CANADIAN NATURAL RESOURCES (100100) 21.875% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125434 A C125437 B C125441 B		
M113816-B	CR NG 10464	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK F UNIT 13, 23	NG IN BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147% , CANADIAN NATURAL RESOURCES (100100) 23.787716% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% , ROYALTY 2: GOR, NonConv 1.5625%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125435 A C125437 B C125441 B		
M113817-A	CR NG 11350	RANCH ENERGY CORPORATION	***200/D-004-E/094-A-14/00: Lic 5754 Producing; Gas; DNLV***; Jun 10, 2018		NTS 94-A-14 BLK D UNIT 94, 95 NTS 94-A-14 BLK E UNIT 4, 5	NG IN DUNLEVY	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		
M113820-B	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 14, 15, 22, 23, 24, 25	PNG TO BASE (34002) ARTEX-HALFWAY-DOIG EXCL NG IN BLUESKY EXCL NG IN GETHING EXCL NG IN DUNLEVY EXCL NG IN BALDONNEL-UPPER_CHARLIE_LAKE EXCL NG IN ARTEX-HALFWAY EXCL PNG IN DOIG	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A		
M113820-C	CR PNG 773	RANCH ENERGY CORPORATION	***200/A-013-E/094-A-14/00: Lic 8889 Producing; Gas; BLDN***; Jun 09, 2018		NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN BALDONNEL-UPPER_CHARLIE_LAKE	C125441-H	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% ; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 E C125441 H		

M113820-D	CR PNG 773	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK E UNIT 12, 13, 22, 23	NG IN GETHING; NG IN BLUESKY	C125441-E	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 E		
M113820-E	CR PNG 773	RANCH ENERGY CORPORATION	***200/A-025-E/094-A-14/00: Lic 5023 Producing; Gas; BLSK***; May 01, 2018 200/A-025-E/094-A-14/02: Lic 5023 Drilled & Cased; ; ;		NTS 94-A-14 BLK E UNIT 14, 15, 24, 25	NG IN BLUESKY; NG IN GETHING	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 A C125437 A		ADDED
M113820-G	CR PNG 773	RANCH ENERGY CORPORATION		200/D-024-E/094-A-14/00: Lic 18732 Suspended; Gas; CDMN; Jul 06, 2010	NTS 94-A-14 BLK E UNIT 14, 15, 24, 25	NG IN ARTEX-HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-A	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 79.2624% , WESTMONT ROYALTY TRUST. (100505) 20.7376% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125437 A C125441 A C200003 A C200007 A		
M113821-A	CR PNG 4336	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 12, 22	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F		
M113821-B	CR PNG 4336	RANCH ENERGY CORPORATION	***200/C-022-F/094-A-14/00: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 12, 22	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F		
M113822-A	CR PNG 4434	RANCH ENERGY CORPORATION	***200/B-044-F/094-A-14/00: Lic 1799 Producing; Gas; BLSK***; May 10, 2018 200/B-044-F/094-A-14/02: Lic 1799 Shut-in; Gas; ; 200/B-044-F/094-A-14/03: Lic 1799 Suspended; ; ;		NTS 94-A-14 BLK F UNIT 34, 35, 44, 45	ALL PNG TO BASE (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F		ADDED
M113824-A	CR PNG 4435	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG TO TOP (42004) BUICK_CREEK-DUNLEVY	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F		
M113824-B	CR PNG 4435	RANCH ENERGY CORPORATION	***200/B-002-F/094-A-14/00: Lic 2026 Producing; Gas; DNLV***; Jun 07, 2018		NTS 94-A-14 BLK C UNIT 92 NTS 94-A-14 BLK F UNIT 2	PNG IN (42004) BUICK_CREEK-DUNLEVY	C125434-A	RANCH ENERGY CORPORATION (1) 65.625%, CANADIAN NATURAL RESOURCES (100100) 21.875%, YOHO RESOURCES PARTNERSHIP (100523) 11.25%, IMPERIAL OIL RESOURCES LIMITED (100242) 1.25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 21.875% , IMPERIAL OIL RESOURCES LIMITED (100242) 1.25% , RANCH ENERGY CORPORATION (1) 65.625% , YOHO RESOURCES PARTNERSHIP (100523) 11.25% ,	BUICK FIELD (BC)	C125434 A C125441 F		
M113830-A	CR PNG 14242	RANCH ENERGY CORPORATION			NTS 94-A-14 BLK F UNIT 13, 23	PNG TO TOP (44004)BLUESKY-GETHING	C125441-F	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100100) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 25% , RANCH ENERGY CORPORATION (1) 75% ,	BUICK FIELD (BC)	C125441 F		
M113830-B	CR PNG 14242	RANCH ENERGY CORPORATION	200/C-022-F/094-A-14/02: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 13, 23	PNG IN (44004)BLUESKY-GETHING	C125435-A	RANCH ENERGY CORPORATION (1) 71.363147%, CANADIAN NATURAL RESOURCES (100100) 23.787716%, YOHO RESOURCES PARTNERSHIP (100523) 4.364224%, IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 23.787716% , IMPERIAL OIL RESOURCES LIMITED (100242) 0.484913% , RANCH ENERGY CORPORATION (1) 71.363147% , YOHO RESOURCES PARTNERSHIP (100523) 4.364224% ,	BUICK FIELD (BC)	C125435 A C125441 F		
M113831-A	CR PNG 41226	RANCH ENERGY CORPORATION	***200/D-035-E/094-A-14/00: Lic 9930 Producing; Gas; BLDN***; May 01, 2018		NTS 94-A-14 BLK E UNIT 34, 35, 44, 45	PNG TO BASE (38008) BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% SALES; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	BUICK FIELD (BC)			ADDED
M113838-A	CR PNG 6577	RANCH ENERGY CORPORATION	***200/A-007-H/094-A-13/00: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 96, 97 NTS 94-A-13 BLK H UNIT 6, 7	PNG TO BASE (42003) CADOMIN-DUNLEVY- NIKANASSIN	C125647-A	RANCH ENERGY CORPORATION (1) 76.306%, CANADIAN NATURAL RESOURCES (100099) 23.694%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 23.694% , RANCH ENERGY CORPORATION (1) 76.306% , ROYALTY 2: GOR, NonConv 2%; based on 60.606% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 9.115% , RANCH ENERGY CORPORATION (1) 90.885% ,	FIREWEED FIELD (BC)	C125647 A C125658 D		

M113845-B	CR PNG 1731	FIREWEED ENERGY LTD.	***200/B-077-A/094-A-13/02: Lic 10274 Producing; Gas; CDMN***; Jun 18, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C200004 E C200005 A	02-event was an uphole CDMN recompletion of a previously Hz Baldonnel well in B-077. 02-event is within Unit 067, therefore 02-event in CDMN applies to only spacing in 56,57,66,67 and not 76,77,86,87 which falls under a separate shallow lease excluded from this deal. Well is the CDMN Prod Fm or "Dunlevy A Pool"	
M113845-C	CR PNG 1731	FIREWEED ENERGY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018 ***202/A-057-A/094-A-13/00: Lic 16092 Producing; Gas; BLDN***; May 25, 2018		NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 3%; based on 35% PROD; PAID TO: 645811 ALBERTA LTD. (100013) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 B C125677 B C200005 A		
M113845-D	CR PNG 1731	FIREWEED ENERGY LTD.		200/A-057-A/094-A-13/00: Lic 507 Abandoned; Gas; UDBT,LDBL; Feb 28, 1978 200/A-057-A/094-A-13/02: Lic 507 Abandoned; Gas; HLFY; Jan 23, 2009	NTS 94-A-13 BLK A UNIT 56, 57, 66, 67	PNG FROM TOP SURFACE TO BASE CHARLIE LAKE (EXCL NG IN BALDONNEL, EXCL PNG IN DUNLEVY) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125675 A C125677 B C125701 A C125702 A C200005 A	FW DRAFT LEASE SPLIT	
M113846-D	CR PNG 1729	FIREWEED ENERGY LTD.	202/C-001-H/094-A-13/00: Lic 455 Abandoned; Gas; UDBT; Oct 31, 1975 202/C-001-H/094-A-13/02: Lic 455 Abandoned; N/A; ; N/A ***202/C-001-H/094-A-13/03: Lic 455 Producing; Gas; CDMN***; MAY 24, 2018		NTS 94-A-13 BLK A UNIT 91 NTS 94-A-13 BLK H UNIT 1 NTS 94-A-14 BLK D UNIT 100 NTS 94-A-14 BLK E UNIT 10	PNG TO BASE DOIG (EXCL PNG IN DOIG) (EXCL DOIG PROD FROM PENALTY WELL 203-C-001-H-094-A-13-00)	C125646-H	RANCH ENERGY CORPORATION (1) 70.02%; CANADIAN NATURAL RESOURCES (100100) 29.98%	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125677 B C125646 H		ADDED
M113846-H	CR PNG 1729	FIREWEED ENERGY LTD.	203/C-001-H/094-A-13/00; Lic 19683 Abandoned Whipstock; N/A; ; N/A ***203/C-001-H/094-A-13/02; Lic 19683 Flowing; Gas; ***DOIG; May 01, 2018		NTS 94-A-13 BLK A UNIT 91 NTS 94-A-13 BLK H UNIT 1 NTS 94-A-14 BLK D UNIT 100 NTS 94-A-14 BLK E UNIT 10	PNG IN DOIG (ONLY FOR PNG FROM PENALTY WELL 203/C-001-H/094-A-13/02 AND EXCLUDING ALL OTHER DOIG RIGHTS)	C125646-H	BPP: RANCH ENERGY CORPORATION (1) 100% APP: RANCH ENERGY CORPORATION (1) 70.02%; CANADIAN NATURAL RESOURCES (100100) 29.98%	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125677 C125646 H		ADDED
M113850-B	CR PNG 2561	RANCH ENERGY CORPORATION	***200/A-053-A/094-A-13/00: Lic 14062 Flowing; Gas; CDMN***; May 01, 2018		NTS 94-A-13 BLK A UNIT 52, 62	PNG TO BASE (42003) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (200/A-053-A/094-A-13/00 PENALTY WELL ONLY)	C125692-A	RANCH ENERGY CORPORATION (1) 77.69%, TERRA ENERGY CORP. (100478) 16.52%, PETRONAS ENERGY CANADA LTD. (100536) 3.5898%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685%, JAPEX MONTNEY LTD. (100252) 0.579%, INDOIL MONTNEY LTD. (100243) 0.579%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737%, RANCH ENERGY CORPORATION (1) 0%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , INDOIL MONTNEY LTD. (100243) 0.579% , JAPEX MONTNEY LTD. (100252) 0.579% , PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737% , PETRONAS ENERGY CANADA LTD. (100536) 3.5898% , RANCH ENERGY CORPORATION (1) 77.69% , RANCH ENERGY CORPORATION (1) 0% , SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685% , TERRA ENERGY CORP. (100478) 16.52% ,	FIREWEED FIELD (BC)	C125692 A C125664 A		ADDED

M113850-C	CR PNG 2561	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 52, 62	PNG TO BASE (42003) BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCL 200/A-053-A/094-A-13/00 PENALTY WELL)	C125692-A	RANCH ENERGY CORPORATION (1) 67.81%, TERRA ENERGY CORP. (100478) 14.02%, CANADIAN NATURAL RESOURCES (100099) 13.26%, PETRONAS ENERGY CANADA LTD. (100536) 3.04511%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.7360125%, JAPEX MONTNEY LTD. (100252) 0.491%, INDOIL MONTNEY LTD. (100243) 0.490675%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1472025%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 13.26%, INDOIL MONTNEY LTD. (100243) 0.490675%, JAPEX MONTNEY LTD. (100252) 0.491%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1472025%, PETRONAS ENERGY CANADA LTD. (100536) 3.04511%, RANCH ENERGY CORPORATION (1) 67.81%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.7360125%, TERRA ENERGY CORP. (100478) 14.02% ,	FIREWEED FIELD (BC)	C125692 A C125664 A		ADDED
M113861-A	CR NG 13302	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 32, 42	NG IN (42003) CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981%, RANCH ENERGY CORPORATION (1) 77.019% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352%, RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125656 A C125658 F C125659 B		
M113861-B	CR NG 13302	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN	C125656-A	RANCH ENERGY CORPORATION (1) 77.019%, CANADIAN NATURAL RESOURCES (100100) 22.981%,	ROYALTY 1: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352%, RANCH ENERGY CORPORATION (1) 92.37648% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 22.981%, RANCH ENERGY CORPORATION (1) 77.019% ,	FIREWEED FIELD (BC)	C125658 F		
M113865-A	CR PNG 14052	RANCH ENERGY CORPORATION	***200/B-044-A/094-A-13/00: Lic 3813 Producing; Gas; DNLV***; Jun 04, 2018	200/C-054-A/094-A-13/00: Lic 4102 Suspended; Gas; CDMN; Feb 03, 1988	NTS 94-A-13 BLK A UNIT 34, 35, 44, 45	PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125650-B	RANCH ENERGY CORPORATION (1) 81.879%, CANADIAN NATURAL RESOURCES (100100) 18.121%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121%, RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121%, RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262%, RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125677 M C125658 E C125650 B		ADDED
M113865-B	CR PNG 14052	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 33, 43	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY EXCL PNG IN BLUESKY	C125650-B	RANCH ENERGY CORPORATION (1) 81.879%, CANADIAN NATURAL RESOURCES (100100) 18.121%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121%, RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121%, RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262%, RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125650 B C125658 E C125677 M		
M113865-C	CR PNG 14052	RANCH ENERGY CORPORATION	200/B-042-A/094-A-13/00: Lic 3203 Shut-in; Gas; ; N/A ***200/B-042-A/094-A-13/03: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200/B-042-A/094-A-13/02: Lic 3203 Suspended; N/A; ; N/A		NTS 94-A-13 BLK A UNIT 33, 43	NG IN DUNLEVY	C125656-A	RANCH ENERGY CORPORATION (1) 79.20396%, CANADIAN NATURAL RESOURCES (100100) 20.79604%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.611%, RANCH ENERGY CORPORATION (1) 81.389% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 3.621%, RANCH ENERGY CORPORATION (1) 96.379% , ROYALTY 3: GOR, NonConv 2%; based on 55.303% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 7.62352%, RANCH ENERGY CORPORATION (1) 92.37648% ,	FIREWEED FIELD (BC)	C125650 C C125656 A C125658 F C125677 N		

M113865-D	CR PNG 14052	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	C125673-A	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 6.262% , RANCH ENERGY CORPORATION (1) 93.738% ,	FIREWEED FIELD (BC)	C125658 E C125673 A C125677 I		
M113865-E	CR PNG 14052	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 53, 63	PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING 200/A-053-A/094-A-13/00 PENALTY WELL)	C125692-A	RANCH ENERGY CORPORATION (1) 77.69%, TERRA ENERGY CORP. (100478) 16.52%, PETRONAS ENERGY CANADA LTD. (100536) 3.5898%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685%, JAPEX MONTNEY LTD. (100252) 0.579%, INDOIL MONTNEY LTD. (100243) 0.579%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737%, RANCH ENERGY CORPORATION (1) 0%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 18.121% , RANCH ENERGY CORPORATION (1) 81.879% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , INDOIL MONTNEY LTD. (100243) 0.579% , JAPEX MONTNEY LTD. (100252) 0.579% , PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737% , PETRONAS ENERGY CANADA LTD. (100536) 3.5898% , RANCH ENERGY CORPORATION (1) 77.69% , RANCH ENERGY CORPORATION (1) 0% , SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685% , TERRA ENERGY CORP. (100478) 16.52% , ROYALTY 3: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: PETRONAS ENERGY CANADA LTD. (100536) 5.79% , RANCH ENERGY CORPORATION (1) 77.69% , TERRA ENERGY CORP. (100478) 16.52% ,	FIREWEED FIELD (BC)	C125692 A C125658 M C125677 M	ADDED	
M113865-F	CR PNG 14052	RANCH ENERGY CORPORATION	***200/A-053-A/094-A-13/00: Lic 14062 Flowing; Gas; CDMN***; May 01, 2018		NTS 94-A-13 BLK A UNIT 53, 63	(200/A-053-A/094-A13/00 PENALTY WELL ONLY)	C125692-A	RANCH ENERGY CORPORATION (1) 77.69%, TERRA ENERGY CORP. (100478) 16.52%, PETRONAS ENERGY CANADA LTD. (100536) 3.5898%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685%, INDOIL MONTNEY LTD. (100243) 0.579%, JAPEX MONTNEY LTD. (100252) 0.579%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737%, RANCH ENERGY CORPORATION (1) 0%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: GOR, NonConv 2%; based on 50% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 100% , ; and PAID BY: PETRONAS ENERGY CANADA LTD. (100536) 5.79% , RANCH ENERGY CORPORATION (1) 77.69% , TERRA ENERGY CORP. (100478) 16.52% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , INDOIL MONTNEY LTD. (100243) 0.579% , JAPEX MONTNEY LTD. (100252) 0.579% , PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737% , PETRONAS ENERGY CANADA LTD. (100536) 3.5898% , RANCH ENERGY CORPORATION (1) 77.69% , RANCH ENERGY CORPORATION (1) 0% , SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685% , TERRA ENERGY CORP. (100478) 16.52% , ROYALTY 3: GOR, NonConv 0.325%; based on 100% PROD; PAID TO: BOY SCOUTS OF AMERICA (100080) 3.75% , CAL FARLEY'S BOYS RANCH (100094) 6.25% , CHILDREN'S MEDICAL CENTER OF DALLAS (100110) 5% , DALLAS MUSEUM OF ARTS (100138) 2.5% , DALLAS SYMPHONY (100139) 2.5% , GLORIA BONNETT JR (100207) 25% , HENRY LEE MITCHELL (100424) 25% , HIGHLAND PARK UNITED METHODIST CHURCH (100226) 3.75% , MS. CATHERINE SCHROEDER TALAN (100323) 5% , SALVATION ARMY (100429) 5% , SEVENTY INC. (100442) 2.5% , SOUTHWESTERN MEDICAL FOUNDATION (100457) 2.5% , TALAN, DEBORAH R (100470) 2.5% , TALAN, SUSANNAH (100471) 2.5% , UNIVERSITY OF MISSOURI-COLUMBIA (100491) 6.25% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125692 A C125658 M C125677 Z	ADDED	
M113866-A	CR PNG 43650	HIGHWOOD OIL COMPANY LTD.	200/A-025-A/094-A-13/00: Lic 8567 Abandoned; N/A; ; N/A ***200/A-025-A/094-A-13/02: Lic 8567 Producing; Gas; BLSK***; Jun 16, 2018 ***202/C-024-A/094-A-13/02: Lic 10594 Producing; Gas; CDMN***; Jun 17, 2018 202/C-024-A/094-A-13/00: Lic 10594 Abandoned; N/A; ; N/A	200/C-035-A/094-A-13/00: Lic 8268 Suspended; Gas; HLFY; Jan 06, 2005 200/C-035-A/094-A-13/02: Lic 8268 Suspended; Gas; BLDN; Mar 16, 2003 200/D-044-A/094-A-13/00: Lic 19136 Drilled & Cased; ; ;	NTS 94-A-13 BLK A UNIT 14, 15, 24, 25	ALL PNG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125702 A C200002 A C200006 A	TRUST AGMT REQUIRED	
M113867-B	CR PNG 41775	HIGHWOOD OIL COMPANY LTD.	200/B-077-A/094-A-13/00: Lic 10274 Producing; Gas; BLDN; May 25, 2018		NTS 94-A-13 BLK A UNIT 76, 77, 86, 87	NG IN BALDONNEL		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C200002 A C200006 A	TRUST AGMT REQUIRED	
M113868-A	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 B		

M113868-B	CR PNG 46072	RANCH ENERGY CORPORATION	***200/A-033-A/094-A-13/00: Lic 9263 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	C125673-B	RANCH ENERGY CORPORATION (1) 90.9395%, CANADIAN NATURAL RESOURCES (100100) 9.0605%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 C C125673 B		
M113868-C	CR PNG 46072	RANCH ENERGY CORPORATION			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 100% PROD; PAID TO: KELT EXPLORATION (LNG) LTD. (100266) 50% , PRAIRIESKY ROYALTY LTD. (100385) 50% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% , ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FIREWEED FIELD (BC)	C125659 D		
M113891-C	CR PNG 7	FIREWEED ENERGY LTD.	***100/08-04-083-17W6/00: Lic 9499 Producing; Gas; BLDN***; Jan 07, 2018 ***102/04-09-083-17W6/00: Lic 9560 Producing Gas; HLFY; Nov 06, 2017	100/10-04-083-17W6/00 102/10-04-083-17W6/00 100/13-04-083-17W6/00 100/13-04-083-17W6/02 100/04-09-083-17W6/00 100/04-09-083-17W6/02	TWP 83 RGE 17 W6M SEC 4, 9	ALL NG TO BASE HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005 A	FW DRAFT LEASE SPLIT	
M113891-D	CR PNG 7	FIREWEED ENERGY LTD.	***100/09-05-083-17W6/00: Lic 10597 Producing; Gas; HLFY***; Jan 05, 2018 100/09-05-083-17W6/02: Lic 10597 Shut-in; Gas; N/A; N/A	100/07-05-083-17W6/00: Lic 202 Abnaodded; Gas; HLFY; Nov 30, 1957	TWP 83 RGE 17 W6M SEC 5	NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005	FW DRAFT LEASE SPLIT	ADDED
M113892-B	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	NG IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-D	CR PNG 8	RANCH ENERGY CORPORATION	***100/14-22-083-18W6/00: Lic 76 Producing; Gas; BLDN***; Mar 23, 2018 ***100/13-23-083-18W6/00: Lic 82 Producing; Gas; BLDN***; Jun 13, 2018		TWP 83 RGE 18 W6M SEC 22, 23	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-E	CR PNG 8	RANCH ENERGY CORPORATION		102/14-15-083-18W6/03: Lic 10773 Suspended; Oil; CLLK,BDLK,COPU; Jul 10, 2006	TWP 83 RGE 18 W6M SEC 15	PNG IN CECIL_SAND (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 C		
M113892-F	CR PNG 8	RANCH ENERGY CORPORATION		100/08-22-083-18W6/00: Lic 14372 Suspended; Gas; ; 100/08-22-083-18W6/02: Lic 14372 Suspended; ; ; 100/08-22-083-18W6/03: Lic 14372 Potential; ; ;	TWP 83 RGE 18 W6M S 22, NW 22	ALL NG TO BASE HALFWAY EXCL NG IN BALDONNEL_A EXCL NG IN BALDONNEL_B EXCL NG IN HALFWAY EXCL NG IN TRIASSIC_C (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-G	CR PNG 8	RANCH ENERGY CORPORATION		100/09-14-083-18W6/00: Lic 204 Abandoned; ; ; 100/10-14-083-18W6/02: Lic 214 Suspended; ; ;	TWP 83 RGE 18 W6M S 14, NE 14	NG IN BALDONNEL_A; NG IN BALDONNEL_B (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-I	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 14, SW 14	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H		
M113892-K	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M SEC 14, 15	PETROLEUM IN CADOMIN		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 I		
M113892-O	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ;	TWP 83 RGE 18 W6M NE 14, SW 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% , ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-P	CR PNG 8	RANCH ENERGY CORPORATION		100/03-14-083-18W6/00: Lic 34 Shut-in; Gas; ;	TWP 83 RGE 18 W6M NW 14, SE 14	NG IN FORT_ST_JOHN_GROUP (DOLOMITE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			

M113892-R	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M S 22, NW 22	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E		
M113892-S	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M E 23, NW 23	PETROLEUM IN BALDONNEL_A		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124473 E		
M113892-T	CR PNG 8	RANCH ENERGY CORPORATION	100/13-14-083-18W6/00: Lic 194 Abandoned; Gas; BLDN; Oct 26, 1994 100/13-14-083-18W6/02: Lic 194 Abandoned; N/A; ; N/A		TWP 83 RGE 18 W6M NW 14, SE 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)			
M113892-U	CR PNG 8	RANCH ENERGY CORPORATION		100/14-15-083-18W6/00: Lic 32 Abandoned; Gas; BLDN; Jun 30, 1966 100/14-15-083-18W6/02: Lic 32 Abandoned; ; ;	TWP 83 RGE 18 W6M N 15, SW 15	NG IN BALDONNEL_A; NG IN BALDONNEL_B; NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200012 A		
M113892-V	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M NW 14, SE 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H		
M113892-W	CR PNG 8	RANCH ENERGY CORPORATION			TWP 83 RGE 18 W6M N 15, SW 15	PETROLEUM IN BALDONNEL_A; PETROLEUM IN BALDONNEL_B; PETROLEUM IN HALFWAY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv 1%; based on 100% PROD; PAID TO: OBSIDIAN ENERGY LTD. (200007) 25% , PRAIRIESKY ROYALTY LTD. (100385) 75% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C124469 H		
M113904-A	CR PNG 14485	FIREWEED ENERGY LTD.	100/08-20-083-18W6/00: Lic 170 Suspended; Gas; BLDN; Dec 01, 2009 100/08-20-083-18W6/02: Lic 170 Suspended; ; ; ***100/08-20-083-18W6/03: Lic 170 Producing; Gas; HLFY***; Mar 01, 2018 ***100/10-20-083-18W6/00: Lic 14371 Shut-in; Gas; BLDN***; Jun 13, 2018	100/01-20-083-18W6/00: Lic 74 Abandoned; Gas; HLFY; Apr 30,1980	TWP 83 RGE 18 W6M SEC 20	NG IN BALDONNEL NG IN HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005	FW DRAFT LEASE SPLIT	AMENDED
M113929-A	CR NG NG 70	FIREWEED ENERGY LTD.	103/03-29-083-18W6/00: Lic 179 Abandoned; Gas; HLFY; May 14, 1996 ***103/03-29-083-18W6/02: Lic 179 Producing; Gas; PNGC***; May 30, 2018 104/03-29-083-18W6/00: Lic 186 Drilled & Cased; N/A; ; N/A ***104/03-29-083-18W6/02: Lic 186 Producing; Gas; BLDN***; May 30, 2018	102/03-29-083-18W6/00: Lic 75 Suspended; Gas; CDMN; Dec 19, 2004	TWP 83 RGE 18 W6M 29	NG TO TOP HALFWAY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	FORT ST JOHN FIELD (BC)	C200005	FW DRAFT LEASE SPLIT	WELL LIC 58 & 9970 ARE OWNED BY PREDATOR AND NOT RANCH, THEREFORE ARE NOT LISTED UNDER EXCLUDED WELLBORES. THEY ARE NOT PART OF THIS SALE.
M113935-B	CR NG 468	RANCH ENERGY CORPORATION	***200/D-017-C/094-A-14/00: Lic 384 Producing; Gas; CDMN***; Jan 20, 2018	200/C-005-C/094-A-14/00: Lic 264 Suspended; Gas; DNLV; May 31, 2011 200/D-095-K/094-A-11/00: Lic 99 Abandoned; Gas; DNLV; Jan 31, 2007	NTS 94-A-14 BLK C UNIT 17, 27	NG IN BUICK_CR-CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C125441-D	RANCH ENERGY CORPORATION (1) 56.25%, YOHO RESOURCES PARTNERSHIP (100523) 22.5%, CANADIAN NATURAL RESOURCES (100100) 18.75%, IMPERIAL OIL RESOURCES LIMITED (100242) 2.5%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 2: GOR, NonConv 1.5235%; based on 100% PROD; PAID TO: SARACEN EXPLORATIONS LTD. (100435) 70.84% , WESTMONT ROYALTY TRUST. (100505) 29.16% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% , ROYALTY 3: GOR, NonConv 0.039%; based on 100% PROD; PAID TO: IMPERIAL OIL RESOURCES LIMITED (100242) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100100) 18.75% , IMPERIAL OIL RESOURCES LIMITED (100242) 2.5% , RANCH ENERGY CORPORATION (1) 56.25% , YOHO RESOURCES PARTNERSHIP (100523) 22.5% ,	BUICK FIELD (BC)	C125441 D C125437 D		
M113938-A	CR PNG 51490	RANCH ENERGY CORPORATION	***100/10-30-086-18W6/00: Lic 14270 Producing; Gas; BLDN***; Dec 21, 2017	100/04-30-086-18W6/00: Lic 17780 Suspended; ; ; 100/04-30-086-18W6/02: Lic 17780 Suspended; Oil; BLDN; Jun 13, 2010 100/01-30-086-18W6/00: Lic 17805 Suspended; Oil; BLDN; Dec 01, 2009 100/13-30-086-18W6/02: Lic 8278 Producing; Gas; BLDN; Jun 02, 2017	TWP 86 RGE 18 W6M S&NE 30	PNG TO BASE (38008) BALDONNEL (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			ADDED

M50193-A	CR PNG 40779	RANCH ENERGY CORPORATION	***102/07-24-088-20W6/00: Lic 7534 Producing; Gas; DNLV***; Dec 02, 2017 ***102/07-24-088-20W6/02: Lic 7534 Producing; Gas; BLSK***; Dec 02, 2017		TWP 88 RGE 20 W6M 24	ALL PNG TO BASE NIKANASSIN (CADOMIN-DUNLEVY) EXCL NG IN NOTIKEWIN	C104327-A	RANCH ENERGY CORPORATION (1) 75%, CANADIAN NATURAL RESOURCES (100099) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 25% , RANCH ENERGY CORPORATION (1) 75% ,	STODDART FIELD (BC)	C104327 A		
M50193-B	CR PNG 40779	RANCH ENERGY CORPORATION		100/14-24-088-20W6/00: Lic 20488 Suspended; ; ;	TWP 88 RGE 20 W6M 24	NG IN NOTIKEWIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104327-B	RANCH ENERGY CORPORATION (1) 100%, CANADIAN NATURAL RESOURCES (100099) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: CANADIAN NATURAL RESOURCES (100099) 0% , RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104327 B		
M50670-A	CR PNG 15939	RANCH ENERGY CORPORATION	100/11-26-088-19W6/00: Lic 7379 Drilled & Cased; N/A; ; N/A ***100/11-26-088-19W6/02: Lic 7379 Producing; Gas; BLSK***; Apr 13, 2018		TWP 88 RGE 19 W6M 26	ALL PNG TO BASE DOIG		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			
M50690-A	CR PNG 41042	RANCH ENERGY CORPORATION	100/10-24-088-19W6/00: Lic 3160 Abandoned; N/A; ; N/A 100/10-24-088-19W6/02: Lic 3160 Abandoned; Gas; CDMN; Apr 30, 1980 ***100/10-24-088-19W6/03: Lic 3160 Producing; Gas; BLSK***; May 03, 2018 ***100/11-23-088-19W6/00: Lic 7435 Producing; Gas; CDMN***; Nov 08, 2018 ***100/11-23-088-19W6/02: Lic 7435 Producing; Gas; BLSK***; Nov 08, 2018 100/14-14-088-19W6/00: Lic 10275 Shut-in; Gas; ; N/A ***100/14-14-088-19W6/02: Lic 10275 Producing; Gas; BLSK***; Sep 05, 2018		TWP 88 RGE 19 W6M SEC 14, 23, 24	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			
M50691-A	CR PNG 41043	RANCH ENERGY CORPORATION	102/10-22-088-19W6/00: Lic 7507 Suspended; N/A; ; N/A 102/10-22-088-19W6/02: Lic 7507 Suspended; N/A; ; N/A ***102/10-22-088-19W6/03: Lic 7507 Producing; Gas; CDMN***; Nov 08, 2018 ***102/10-22-088-19W6/04: Lic 7507 Producing; Gas; BLSK***; Nov 08, 2018	100/10-15-088-19W6/00: Lic 21817 Suspended; ; ; 100/10-15-088-19W6/02: Lic 21817 Drilled & Cased; ; ; 100/10-27-088-19W6/00: Lic 7436 Abandoned; ; ; 100/10-27-088-19W6/02: Lic 7436 Producing; Gas; BLSK; Apr 01, 2018 102/10-27-088-19W6/00: Lic 18093 Suspended; Gas; SPRV; May 31, 2013	TWP 88 RGE 19 W6M SEC 22	ALL PNG TO BASE NIKANASSIN (42005 CADOMIN DUNLEVY NIKANASSIN ZONE) (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			
M50700-A	CR SUB 2855	BONAVISTA ENERGY CORPORATION	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M W 25	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 A		
M50709-D	CR PNG 430	BONAVISTA ENERGY CORPORATION	***200/A-028-K/094-A-10/02: Lic 1370 Producing; Gas; BLSK***; May 10, 2018		TWP 88 RGE 18 W6M FR SEC 31 (EXCL ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)	C104543-B	RANCH ENERGY CORPORATION (1) 80%, CREW ENERGY PARTNERSHIP (100133) 10%, BONAVISTA ENERGY CORPORATION (100074) 10%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 10% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 10% , CREW ENERGY PARTNERSHIP (100133) 10% , RANCH ENERGY CORPORATION (1) 80% ,	STODDART FIELD (BC)	C104543 B C120191 A		AMENDED
M50709-F	CR PNG 430	BONAVISTA ENERGY CORPORATION	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 18 W6M FR SEC 31 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G		
M50716-A	CR PNG 42888	RANCH ENERGY CORPORATION	100/04-28-088-19W6/00: Lic 8166 Suspended; N/A; ; N/A ***100/04-28-088-19W6/02: Lic 8166 Producing; Gas; COPU***; Nov 11, 2017		TWP 88 RGE 19 W6M 28	PNG FROM BASE BLUESKY-GETHING TO BASE ARTEX-HALFWAY-DOIG EXCL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 66.667% PROD; PAID TO: PRAIRIESKY ROYALTY LTD. (100385) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C100222 A		
M50716-B	CR PNG 42888	RANCH ENERGY CORPORATION			TWP 88 RGE 19 W6M 28	ALL PNG TO BASE BLUESKY-GETHING; ALL NG IN DUNLEVY		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			

M50837-A	CR PNG 43202	RANCH ENERGY CORPORATION	***100/05-30-088-19W6/00: Lic 20489 Producing; Gas; SPRV***; Nov 08, 2018 100/16-30-088-19W6/00: Lic 8255 Abandoned;; ***100/16-30-088-19W6/02: Lic 8255 Producing; Gas; BLSK***; Nov 19, 2017 100/16-30-088-19W6/03: Lic 8255 Shut-in; Gas;;	102/16-30-088-19W6/00: Lic 18097 Abandoned;;	TWP 88 RGE 19 W6M 30	PNG TO BASE (42005) CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			AMENDED
M52741-A	CR PNG 46002	CREW ENERGY INC.	***100/07-25-088-19W6/00: Lic 7724 Producing; Gas; BLSK***; Nov 08, 2018		TWP 88 RGE 19 W6M E 25	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY	C104543-A	RANCH ENERGY CORPORATION (1) 77.008648%, BONAVISTA ENERGY CORPORATION (100074) 15.234888%, CREW ENERGY PARTNERSHIP (100133) 7.756464%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 7.46643% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 3: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 15.234888% , CREW ENERGY PARTNERSHIP (100133) 7.756464% , RANCH ENERGY CORPORATION (1) 77.008648% ,	STODDART FIELD (BC)	C104543 A		
M52741-B	CR PNG 46002	CREW ENERGY INC.	200/A-028-K/094-A-10/00: Lic 1370 Abandoned; Gas; DNLV; Oct 03, 1991 ***200/A-028-K/094-A-10/02: Lic 1370 Producing; Gas; BLSK***; May 10, 2018		NTS 94-A-10 BLK K UNITS FR 18, FR 19, 28, 29 (EXCL ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG FROM TOP SURFACE TO BASE BLUESKY-GETHING-DUNLEVY	C104543-B	RANCH ENERGY CORPORATION (1) 80%, BONAVISTA ENERGY CORPORATION (100074) 10%, CREW ENERGY PARTNERSHIP (100133) 10%,	ROYALTY 1: GOR, NonConv S/S 5-15% oil; 15% gas; based on 10% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , ROYALTY 2: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 10% , CREW ENERGY INC. (100132) 10% , RANCH ENERGY CORPORATION (1) 80% ,	STODDART FIELD (BC)	C104543 B		ADDED
M52741-C	CR PNG 46002	CREW ENERGY INC.	***100/04-31-088-18W6/00: Lic 21930 Producing; Gas; BLSK***; Nov 08, 2018		NTS 94-A-10 BLK K UNITS FR 18, FR 19, 28, 29 (ONLY ASSOCIATED PRODUCTION FROM THE 04-31-088-19 W6 WELL)	ALL PNG IN BLUESKY-GETHING	C104543-G	RANCH ENERGY CORPORATION (1) 89%, CREW ENERGY PARTNERSHIP (100133) 11%, BONAVISTA ENERGY CORPORATION (100074) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 0% , CREW ENERGY PARTNERSHIP (100133) 11% , RANCH ENERGY CORPORATION (1) 89% , ROYALTY 2: GOR, NonConv S/S 5-15% oil; 15% gas; based on 3.7393% PROD; PAID TO: BONAVISTA ENERGY CORPORATION (100074) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)	C104543 G		
M54033-A	CR PNG 46884	RANCH ENERGY CORPORATION	100/13-19-088-19W6/00: Lic 21883 Drilled & Cased; N/A; ; N/A ***100/13-19-088-19W6/02: Lic 21883 Producing; Gas; SPRV***; Nov 08, 2018	100/07-19-088-19W6/00: Lic 4970 Shut-in; Gas; ; 100/07-19-088-19W6/02: Lic 4970 Suspended; Gas; BLSK; Mar 03, 1980 100/07-19-088-19W6/03: Lic 4970 Suspended; ; ; 100/07-19-088-19W6/04: Lic 4970 Suspended; ; ;	TWP 88 RGE 19 W6M 19	ALL PNG IN THE SPIRIT RIVER (EXCLUDING THE EXCLUDED WELLBORES AND ANY PRODUCTION THEREFROM)		RANCH ENERGY CORPORATION (1) 100%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% ,	STODDART FIELD (BC)			
M56771-A	CR PNG 47082	SIGNALTA RESOURCES LIMITED			TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	ALL PNG FROM TOP SURFACE TO BASE BALDONNEL EXCL NG IN BALDONNEL	C105706-A	SIGNALTA RESOURCES LIMITED (100450) 60%, RANCH ENERGY CORPORATION (1) 40%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 40% , SIGNALTA RESOURCES LIMITED (100450) 60% ,	STODDART FIELD (BC)	C105706 A		
M56771-B	CR PNG 47082	SIGNALTA RESOURCES LIMITED	***100/16-26-086-19W6/00: Lic 14046 Producing; Gas; BLDN***; Jun 05, 2018		TWP 86 RGE 19 W6M SEC 26 (SURFACE RESTRICTIONS SEE REMARKS)	NG IN BALDONNEL	C105706-B	RANCH ENERGY CORPORATION (1) 100%, SIGNALTA RESOURCES LIMITED (100450) 0%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% ; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: RANCH ENERGY CORPORATION (1) 100% , SIGNALTA RESOURCES LIMITED (100450) 0% ,	STODDART FIELD (BC)	C105706 B		
M68294-A	CR PNG 44457	RANCH ENERGY CORPORATION	***200/B-099-F/094-H-05/00: Lic 9239 Producing; Gas; BLDN,CLLK***; Feb 27, 2019		NTS 94-H-5 BLK F UNIT 98, 99 NTS 94-H-5 BLK K UNIT 8, 9	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-A	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 A		
M68295-A	CR PNG 45136	RANCH ENERGY CORPORATION	***200/B-011-L/094-H-05/00: Lic 10378 Producing; Gas; BLDN***; Feb 22, 2019		NTS 94-H-5 BLK K UNIT 20, 30 NTS 94-H-5 BLK L UNIT 11, 21	PNG TO BASE BALDONNEL-UPPER_CHARLIE_LAKE	C109697-B	RANCH ENERGY CORPORATION (1) 85%, 649567 ALBERTA LTD. (100014) 15%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: 649567 ALBERTA LTD. (100014) 15% , RANCH ENERGY CORPORATION (1) 85% ,	LAPRISE FIELD (BC)	C109697 B		

SCHEDULE "A-2-2"
MPR FOR "NON OP WELL D-081-K"

(SEE SCHEDULE A-2-1 FOR THE FSJ OPERATED ASSET MPR)

RANCH BASE AND SUB FILE	Mineral Lease Name	RANCH CS LEASE PAYOR/DES REP (REG INT)	Included Wellbores	Excluded Wellbores	REVISED LAND DESC FOR MPR	REVISED RIGHTS FOR MPR	RANCH CONT GOV DOI CURRENTLY LINKED	PRED FILE LOOKUP	CURRENT DOI	Summarized Royalties	Area Name	RELATED CONTRACTS TO SUB (RANCH FILE NUMBER)
M97821-B	CR PNG 421	BONAVISTA ENERGY CORPORATION	200/D-081-K/094-A-11/00: Lic 15179 Producing; Oil; CDMN; Feb 28, 2019 200/D-081-K/094-A-11/02: Lic 15179 Drilled & Cased; ;		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN-DUNLEVY-NIKANASSIN	C120162-L	C00199	RANCH ENERGY CORPORATION (1) 25%, CANADIAN NATURAL RESOURCES (100100) 25%, BONAVISTA ENERGY CORPORATION (100074) 25%, CREW ENERGY PARTNERSHIP (100133) 25%,	ROYALTY 1: CSS, NonConv S/S 0-0% oil; 0% gas; based on 100% PROD; PAID TO: BC MINISTER OF FINANCE (100045) 100% , ; and PAID BY: BONAVISTA ENERGY CORPORATION (100074) 25% , CANADIAN NATURAL RESOURCES (100100) 25% , CREW ENERGY PARTNERSHIP (100133) 25% , RANCH ENERGY CORPORATION (1) 25% ,	BUICK FIELD (BC)	C120162 L

Schedule B-2

Amendment to Schedule B-2 of the Asset Purchase Agreement.

(See attached)

SCHEDULE "B-2-1"

RANCH WELLS

FSJ - ORIGINAL WELLS REMAINING IN DEAL & ADDED WELLS - FINAL

MWL ROW #	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	AD NUMBER	RANCH DOI CURRENT	COMMENT (ORIGINAL ASSET LIST OR ADDED ASSET)
151	100/14-22-083-18W6/00	Active	000076	PREDATOR OIL BC FT ST JOHN 14-22-083-18	PREDATOR OIL BC LTD.	100142208318W600	Gas	Producing	3/23/2018	BLDN	FORT ST JOHN FIELD (BC)	100000108	100.00000000%	FSJ ORIGINAL WELL
158	100/13-23-083-18W6/00	Active	000082	PREDATOR OIL BC FT ST JOHN 13-23-083-18	PREDATOR OIL BC LTD.	100132308318W600	Gas	Producing	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)	100000116	100.00000000%	FSJ ORIGINAL WELL
145	102/14-21-083-18W6/00	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	102142108318W600	Gas	Producing	5/29/2018	HLFY	FORT ST JOHN FIELD (BC)	100000231	100.00000000%	FSJ ORIGINAL WELL
146	102/14-21-083-18W6/02	Active	000178	PREDATOR OIL BC FT ST JOHN A14-21-083-18	PREDATOR OIL BC LTD.	102142108318W602	Gas	Suspended	10/30/2002	BLFY	FORT ST JOHN FIELD (BC)	100000231	100.00000000%	FSJ ORIGINAL WELL
169	103/03-29-083-18W6/00	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	103032908318W600	Gas	Abandoned	5/14/1996	HLFY	FORT ST JOHN FIELD (BC)	100000233	100.00000000%	FSJ ORIGINAL WELL
170	103/03-29-083-18W6/02	Active	000179	PREDATOR OIL BC FT ST JOHN B03-29-083-18	PREDATOR OIL BC LTD.	103032908318W602	Gas	Producing	5/30/2018	PNGC	FORT ST JOHN FIELD (BC)	100000233	100.00000000%	FSJ ORIGINAL WELL
80	102/04-10-083-17W6/00	Active	000184	PREDATOR OIL BC FT ST JOHN SE A04-10-083-17	PREDATOR OIL BC LTD.	102041008317W600	Gas	Producing	1/3/2018	BLDN	FORT ST JOHN FIELD (BC)	100000238	100.00000000%	FSJ ORIGINAL WELL
171	104/03-29-083-18W6/00	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	104032908318W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)	100000241	100.00000000%	FSJ ORIGINAL WELL
172	104/03-29-083-18W6/02	Active	000186	PREDATOR OIL BC FT ST JOHN C03-29-083-18	PREDATOR OIL BC LTD.	104032908318W602	Gas	Producing	5/30/2018	BLDN	FORT ST JOHN FIELD (BC)	100000241	100.00000000%	FSJ ORIGINAL WELL
120	100/13-14-083-18W6/00	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W600	Gas	Abandoned	10/26/1994	BLDN	FORT ST JOHN FIELD (BC)	100000251	100.00000000%	FSJ ORIGINAL WELL
121	100/13-14-083-18W6/02	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W602	N/A	Abandoned	N/A		FORT ST JOHN FIELD (BC)	100000251	100.00000000%	FSJ ORIGINAL WELL
122	100/13-14-083-18W6/03	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W603	Gas	Producing	7/1/2018	BLFY	FORT ST JOHN FIELD (BC)	100000251	100.00000000%	FSJ ORIGINAL WELL
123	100/13-14-083-18W6/04	Active	000194	PREDATOR OIL BC FT ST JOHN 13-14-083-18	PREDATOR OIL BC LTD.	100131408318W604	Gas	Producing	7/1/2018	BOLK,COPI	FORT ST JOHN FIELD (BC)	100000251	100.00000000%	FSJ ORIGINAL WELL
963	200/C-002-E/094-A-14/00	Active	000239	PREDATOR OIL BC ET AL W BUICK C-002-E/094-A-14	PREDATOR OIL BC LTD.	200C002E094A1400	Gas	Producing	5/2/2018	CDMN	BUICK FIELD (BC)	100000306	56.25000000%	FSJ ORIGINAL WELL
961	200/B-091-D/094-A-14/00	Active	000255	PREDATOR OIL BC ET AL W BUICK B-091-D/094-A-14	PREDATOR OIL BC LTD.	200B091D094A1400	Gas	Producing	5/1/2018	DNLV	BUICK FIELD (BC)	100000333	56.25000000%	FSJ ORIGINAL WELL
940	200/D-089-C/094-A-14/00	Active	000268	PREDATOR OIL BC ET AL W BUICK D-089-C/094-A-14	PREDATOR OIL BC LTD.	200D089C094A1400	Gas	Producing	6/5/2018	DNLV	BUICK FIELD (BC)	100000350	56.25000000%	FSJ ORIGINAL WELL
924	200/D-017-C/094-A-14/00	Active	000384	PREDATOR OIL BC ET AL W BUICK D-017-C/094-A-14	PREDATOR OIL BC LTD.	200D017C094A1400	Gas	Producing	1/20/2018	CDMN	BUICK FIELD (BC)	100000503	56.25000000%	FSJ ORIGINAL WELL
989	200/C-022-F/094-A-14/00	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1400	Gas	Producing	6/7/2018	DNLV	BUICK FIELD (BC)	100002328	71.3631470%	FSJ ORIGINAL WELL
990	200/C-022-F/094-A-14/02	Active	001753	PREDATOR OIL BC ET AL N BUICK C-022-F/094-A-14	PREDATOR OIL BC LTD.	200C022F094A1402	Gas	Suspended	3/23/1989	BSLK	BUICK FIELD (BC)	100002328	71.3631470%	FSJ ORIGINAL WELL
986	200/B-002-F/094-A-14/00	Active	002026	PREDATOR OIL BC ET AL N BUICK B-002-F/094-A-14	PREDATOR OIL BC LTD.	200B002F094A1400	Gas	Producing	6/7/2018	DNLV	BUICK FIELD (BC)	100002689	65.62500000%	FSJ ORIGINAL WELL
845	200/A-007-H/094-A-13/00	Active	003152	PREDATOR OIL BC ET AL FIREWEED A-007-H/094-A-13	PREDATOR OIL BC LTD.	200A007H094A1300	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)	100004257	76.30600000%	FSJ ORIGINAL WELL
575	100/10-24-088-19W6/00	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W600	N/A	Abandoned	N/A		STODDART FIELD (BC)	100004279	100.00000000%	FSJ ORIGINAL WELL
576	100/10-24-088-19W6/02	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W602	Gas	Abandoned	4/30/1980	CDMN	STODDART FIELD (BC)	100004279	100.00000000%	FSJ ORIGINAL WELL
577	100/10-24-088-19W6/03	Active	003160	PREDATOR OIL BC RIGEL 10-24-088-19	PREDATOR OIL BC LTD.	100102408819W603	Gas	Producing	5/3/2018	BSLK	STODDART FIELD (BC)	100004279	100.00000000%	FSJ ORIGINAL WELL
779	200/B-042-A/094-A-13/00	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1300	Gas	Shut-in	N/A		FIREWEED FIELD (BC)	100004348	79.20396000%	FSJ ORIGINAL WELL
780	200/B-042-A/094-A-13/02	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1302	N/A	Suspended	N/A		FIREWEED FIELD (BC)	100004348	79.20396000%	FSJ ORIGINAL WELL
781	200/B-042-A/094-A-13/03	Active	003203	PREDATOR OIL BC ET AL FIREWEED B-042-A/094-A-13	PREDATOR OIL BC LTD.	200B042A094A1303	Gas	Producing	6/15/2018	CDMN	FIREWEED FIELD (BC)	100004348	79.20396000%	FSJ ORIGINAL WELL
964	200/D-004-E/094-A-14/00	Active	005754	PREDATOR OIL BC ET AL W BUICK D-004-E/094-A-14	PREDATOR OIL BC LTD.	200D004E094A1400	Gas	Producing	6/10/2018	DNLV	BUICK FIELD (BC)	100008307	56.25000000%	FSJ ORIGINAL WELL
579	100/11-26-088-19W6/00	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	100112608819W600	N/A	Drilled & Cased	N/A		STODDART FIELD (BC)	100011818	100.00000000%	FSJ ORIGINAL WELL
580	100/11-26-088-19W6/02	Active	007379	PREDATOR OIL BC BUICK 11-26-088-19	PREDATOR OIL BC LTD.	100112608819W602	Gas	Producing	4/13/2018	BSLK	STODDART FIELD (BC)	100011818	100.00000000%	FSJ ORIGINAL WELL
573	100/11-23-088-19W6/00	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	100112308819W600	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)	100012016	100.00000000%	FSJ ORIGINAL WELL
574	100/11-23-088-19W6/02	Active	007435	PREDATOR OIL BC BUICK 11-23-088-19	PREDATOR OIL BC LTD.	100112308819W602	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)	100012016	100.00000000%	FSJ ORIGINAL WELL
569	102/10-22-088-19W6/00	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W600	N/A	Suspended	N/A		STODDART FIELD (BC)	100012222	100.00000000%	FSJ ORIGINAL WELL
570	102/10-22-088-19W6/02	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W602	N/A	Suspended	N/A		STODDART FIELD (BC)	100012222	100.00000000%	FSJ ORIGINAL WELL
571	102/10-22-088-19W6/03	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W603	Gas	Producing	11/8/2018	CDMN	STODDART FIELD (BC)	100012222	100.00000000%	FSJ ORIGINAL WELL
572	102/10-22-088-19W6/04	Active	007507	PREDATOR OIL BC BUICK A10-22-088-19	PREDATOR OIL BC LTD.	102102208819W604	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)	100012222	100.00000000%	FSJ ORIGINAL WELL
608	102/07-24-088-20W6/00	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	102072408820W600	Gas	Producing	12/2/2017	DNLV	STODDART FIELD (BC)	100012271	75.00000000%	FSJ ORIGINAL WELL
609	102/07-24-088-20W6/02	Active	007534	PREDATOR OIL BC ET AL BUICK A07-24-088-20	PREDATOR OIL BC LTD.	102072408820W602	Gas	Producing	12/2/2017	BSLK	STODDART FIELD (BC)	100012271	75.00000000%	FSJ ORIGINAL WELL
578	100/07-25-088-19W6/00	Active	007724	PREDATOR OIL BC ET AL BUICK 07-25-088-19	PREDATOR OIL BC LTD.	100072508819W600	Gas	Producing	11/8/2018	BSLK	STODDART FIELD (BC)	100012905	77.0086480%	FSJ ORIGINAL WELL
584	100/04-28-088-19W6/00	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	100042808819W600	N/A	Suspended	N/A		STODDART FIELD (BC)	100014402	100.00000000%	FSJ ORIGINAL WELL
585	100/04-28-088-19W6/02	Active	008166	PREDATOR OIL BC BUICK 04-28-088-19	PREDATOR OIL BC LTD.	100042808819W602	Gas	Producing	11/11/2017	COPU	STODDART FIELD (BC)	100014402	100.00000000%	FSJ ORIGINAL WELL
773	200/A-025-A/094-A-13/00	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)	100015352	100.00000000%	FSJ ORIGINAL WELL
774	200/A-025-A/094-A-13/02	Active	008567	PREDATOR OIL BC HZ FIREWEED C-024-A/094-A-13	PREDATOR OIL BC LTD.	200C024A094A1302	Gas	Producing	6/16/2018	BSLK	FIREWEED FIELD (BC)	100015352	100.00000000%	FSJ ORIGINAL WELL
965	200/A-013-E/094-A-14/00	Active	008889	PREDATOR OIL BC ET AL HZ W BUICK B-A023-E/094-A-14	PREDATOR OIL BC LTD.	200B023E094A1400	Gas	Producing	6/9/2018	BLDN	BUICK FIELD (BC)	100016339	56.25000000%	FSJ ORIGINAL WELL
1272	200/B-099-A/094-A-H05/00	Active	009239	PREDATOR OIL BC ET AL LAPRISE B-099-F/094-A-H05	PREDATOR OIL BC LTD.	200B099F094AH0500	Gas	Producing	2/27/2019	BLDN,CLKK	LAPRISE FIELD (BC)	100017081	85.00000000%	FSJ ORIGINAL WELL
775	200/A-033-A/094-A-13/00	Active	009263	PREDATOR OIL BC ET AL FIREWEED A-033-A/094-A-13	PREDATOR OIL BC LTD.	200A033A094A1300	Gas	Producing	6/17/2018	BSLK	FIREWEED FIELD (BC)	100017836	90.93950000%	FSJ ORIGINAL WELL
68	100/08-04-083-17W6/00	Active	009499	PREDATOR OIL BC HZ FT ST JOHN SE 14-04-083-17	PREDATOR OIL BC LTD.	100104008317W600	Gas	Producing	1/7/2018	BLDN	FORT ST JOHN FIELD (BC)	100018050	100.00000000%	FSJ ORIGINAL WELL
79	102/04-09-083-17W6/00	Active	009560	PREDATOR OIL BC FT ST JOHN SE A04-09-083-17	PREDATOR OIL BC LTD.	102040908317W600	Gas	Producing	11/6/2017	HLFY	FORT ST JOHN FIELD (BC)	100018146	100.00000000%	FSJ ORIGINAL WELL
8	100/16-31-082-17W6/02	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	100153208217W600	Gas	Producing	11/6/2017	BLDN	FORT ST JOHN FIELD (BC)	100018420	100.00000000%	FSJ ORIGINAL WELL
9	100/13-32-082-17W6/00	Active	009710	PREDATOR OIL BC HZ FT ST JOHN SE 15-32-082-17	PREDATOR OIL BC LTD.	100153208217W600	N/A	Drilled & Cased	N/A		FORT ST JOHN FIELD (BC)	100018420	100.00000000%	FSJ ORIGINAL WELL
797	200/B-077-A/094-A-13/00	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200B067A094A1300	Gas	Producing	5/25/2018	BLDN	FIREWEED FIELD (BC)	100019773	100.00000000%	FSJ ORIGINAL WELL
798	200/B-077-A/094-A-13/02	Active	010274	PREDATOR OIL BC HZ FIREWEED D-067-A/094-A-13	PREDATOR OIL BC LTD.	200B067A094A1302	Gas	Producing	6/18/2018	CDMN	FIREWEED FIELD (BC)	100019773	100.00000000%	FSJ ORIGINAL WELL
551	100/14-14-088-19W6/00	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	100141408819W600	Gas	Shut-in	N/A		STODDART FIELD (BC)	100019763	100.00000000%	FSJ ORIGINAL WELL
552	100/14-14-088-19W6/02	Active	010275	PREDATOR OIL BC BUICK 14-14-088-19	PREDATOR OIL BC LTD.	100141408819W602	Gas	Producing	9/5/2018	BSLK	STODDART FIELD (BC)	100019763	100.00000000%	FSJ ORIGINAL WELL
1274	200/B-011-L/094-H-05/00	Active	010378	PREDATOR OIL BC ET AL LAPRISE B-011-L/094-H-05	PREDATOR OIL BC LTD.	200B011L094H0500	Gas	Producing	2/22/2019	BLDN	LAPRISE FIELD (BC)	100020085	85.00000000%	FSJ ORIGINAL WELL
711	202/C-024-A/094-A-13/00	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1300	N/A	Abandoned	N/A		FIREWEED FIELD (BC)	100020788	100.00000000%	FSJ ORIGINAL WELL
772	202/C-024-A/094-A-13/02	Active	010594	PREDATOR OIL BC FIREWEED C-A024-A/094-A-13	PREDATOR OIL BC LTD.	202C024A094A1302	Gas	Producing	6/17/2018	CDMN	FIREWEED FIELD (BC)	100020788	100.00000000%	FSJ ORIGINAL WELL
379	100/11-31-086-18W6/00	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	100113108618W600	N/A	Suspended	N/A		STODDART FIELD (BC)	100022014	100.00000000%	FSJ ORIGINAL WELL
380	100/11-31-086-18W6/02	Active	011134	PREDATOR OIL BC MONTNEY 11-31-086-18	PREDATOR OIL BC LTD.	100113108618W602	Gas	Producing	6/2/2018	BLDN	STODDART FIELD (BC)	100022014	100.00000000%	FSJ ORIGINAL WELL
407	100/16-26-086-19W6/00	Active	014046	PREDATOR OIL BC MONTNEY 16-26-086-19	PREDATOR OIL BC LTD.	100162608619W600	Gas	Producing	6/5/2018	BLDN	STODDART FIELD (BC)	100022926	100.00000000%	FSJ ORIGINAL WELL
143	100/10-20-083-18W6/00	Active	014371	PREDATOR OIL BC FT ST JOHN 10-20-083-18	PREDATOR OIL BC LTD.	100102008318W600	Gas	Shut-in	6/13/2018	BLDN	FORT ST JOHN FIELD (BC)	100031218	100.00000000%	FSJ ORIGINAL WELL
790	202/A-057-A/094-A-13/00</													

MWL ROW #	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	AD NUMBER	RANCH DOI CURRENT	COMMENT (ORIGINAL ASSET LIST OR ADDED ASSET)
132	102/06-16-083-18W6/00	Active	000212	PREDATOR OIL BC FT ST JOHN A06-16-083-18	PREDATOR OIL BC LTD.	102061608318W600	Gas	Suspended	9/30/2008	BLDN	FORT ST JOHN FIELD (BC)	100000276	100.00000000%	FIS ADDED WELL
838	202/C-001-H/094-A-13/00	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1300	Gas	Abandoned	10/31/1975	UDBT	FIREWEED FIELD (BC)	100000586	70.02000000%	FIS ADDED WELL
839	202/C-001-H/094-A-13/02	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1302	N/A	Abandoned	N/A		FIREWEED FIELD (BC)	100000586	70.02000000%	FIS ADDED WELL
840	202/C-001-H/094-A-13/03	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1303	Gas	Producing	5/24/2018	CDMN	FIREWEED FIELD (BC)	100000586	70.02000000%	FIS ADDED WELL
687	200/A-028-K/094-A-10/00	Active	001370	PREDATOR OIL BC NFA ET AL RIGEL A-028-K/094-A-10	PREDATOR OIL BC LTD.	200A028K094A1000	Gas	Abandoned	10/3/1991	DNLV	STODDART FIELD (BC)	100001815	80.00000000%	FIS ADDED WELL
688	200/A-028-K/094-A-10/02	Active	001370	PREDATOR OIL BC NFA ET AL RIGEL A-028-K/094-A-10	PREDATOR OIL BC LTD.	200A028K094A1002	Gas	Producing	5/10/2018	BLSK	STODDART FIELD (BC)	100001815	80.00000000%	FIS ADDED WELL
993	200/B-044-F/094-A-14/00	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1400	Gas	Producing	5/10/2018	BLSK	BUICK FIELD (BC)	100002389	75.00000000%	FIS ADDED WELL
994	200/B-044-F/094-A-14/02	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1402	Gas	Shut-in	N/A		BUICK FIELD (BC)	100002389	75.00000000%	FIS ADDED WELL
995	200/B-044-F/094-A-14/03	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1403	N/A	Suspended	N/A		BUICK FIELD (BC)	100002389	75.00000000%	FIS ADDED WELL
782	200/B-044-A/094-A-13/00	Active	003813	PREDATOR OIL BC ET AL FIREWEED B-044-A/094-A-13	PREDATOR OIL BC LTD.	200B044A094A1300	Gas	Producing	6/4/2018	DNLV	FIREWEED FIELD (BC)	100005389	81.87900000%	FIS ADDED WELL
970	200/A-025-E/094-A-14/00	Active	005023	PREDATOR OIL BC ET AL W BUICK A-025-E/094-A-14	PREDATOR OIL BC LTD.	200A025E094A1400	Gas	Producing	5/1/2018	BLSK	BUICK FIELD (BC)	100007130	56.25000000%	FIS ADDED WELL
971	200/A-025-E/094-A-14/02	Active	005023	PREDATOR OIL BC ET AL W BUICK A-025-E/094-A-14	PREDATOR OIL BC LTD.	200A025E094A1402	N/A	Drilled & Cased	N/A		BUICK FIELD (BC)	100007130	56.25000000%	FIS ADDED WELL
588	100/16-30-088-19W6/00	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W600	N/A	Abandoned	N/A		STODDART FIELD (BC)	100014641	100.00000000%	FIS ADDED WELL
589	100/16-30-088-19W6/02	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W602	Gas	Producing	11/19/2017	BLSK	STODDART FIELD (BC)	100014641	100.00000000%	FIS ADDED WELL
590	100/16-30-088-19W6/03	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W603	Gas	Shut-in	N/A		STODDART FIELD (BC)	100014641	100.00000000%	FIS ADDED WELL
390	100/06-12-086-19W6/00	Active	009655	PREDATOR OIL BC STODDART 06-12-086-19	PREDATOR OIL BC LTD.	100061208619W600	Oil	Producing	6/2/2018	COPU	STODDART FIELD (BC)	100018274	100.00000000%	FIS ADDED WELL
972	200/D-035-E/094-A-14/00	Active	009930	PREDATOR OIL BC HZ W BUICK A-034-E/094-A-14	PREDATOR OIL BC LTD.	200A034E094A1400	Gas	Producing	5/1/2018	BLDN	BUICK FIELD (BC)	100019160	100.00000000%	FIS ADDED WELL
74	100/09-05-083-17W6/00	Active	010597	PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	PREDATOR OIL BC LTD.	100080508317W600	Gas	Producing	1/5/2018	HLFY	FORT ST JOHN FIELD (BC)	100020793	100.00000000%	FIS ADDED WELL
75	100/09-05-083-17W6/02	Active	010597	PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	PREDATOR OIL BC LTD.	100080508317W602	Gas	Shut-in	N/A		FORT ST JOHN FIELD (BC)	100020793	100.00000000%	FIS ADDED WELL
395	100/05-13-086-19W6/00	Active	010718	PREDATOR OIL BC STODDART 05-13-086-19	PREDATOR OIL BC LTD.	100051308619W600	Oil	Producing	1/23/2018	COPU	STODDART FIELD (BC)	100021094	100.00000000%	FIS ADDED WELL
396	100/05-13-086-19W6/02	Active	010718	PREDATOR OIL BC STODDART 05-13-086-19	PREDATOR OIL BC LTD.	100051308619W602	N/A	Suspended	N/A		STODDART FIELD (BC)	100021094	100.00000000%	FIS ADDED WELL
366	100/11-19-086-18W6/00	Active	011257	PREDATOR OIL BC STODDART 11-19-086-18	PREDATOR OIL BC LTD.	100111908618W600	Oil	Producing	1/1/2018	CLKK	STODDART FIELD (BC)	100022129	100.00000000%	FIS ADDED WELL
786	200/A-053-A/094-A-13/00	Active	014062	PREDATOR OIL BC ET AL FIREWEED A-053-A/094-A-13	PREDATOR OIL BC LTD.	200A053A094A1300	Gas	Flowing	5/1/2018	CDMN	FIREWEED FIELD (BC)	100030536	77.69000000%	FIS ADDED WELL
374	100/10-30-086-18W6/00	Active	014270	PREDATOR OIL BC MONTNEY 10-30-086-18	PREDATOR OIL BC LTD.	100103008618W600	Gas	Producing	12/21/2017	BLDN	STODDART FIELD (BC)	100030936	100.00000000%	FIS ADDED WELL
377	100/01-31-086-18W6/00	Active	015269	PREDATOR OIL BC MONTNEY A16-30-086-18	PREDATOR OIL BC LTD.	100163008618W600	Gas	Producing	6/6/2018	BLDN	STODDART FIELD (BC)	100034273	100.00000000%	FIS ADDED WELL
465	100/04-04-087-18W6/00	Active	017911	PREDATOR OIL BC OAK 13-32-086-18	PREDATOR OIL BC LTD.	100133208618W600	Gas	Producing	1/9/2018	BLDN	STODDART FIELD (BC)	100043092	100.00000000%	FIS ADDED WELL
466	100/04-04-087-18W6/02	Active	017911	PREDATOR OIL BC OAK 13-32-086-18	PREDATOR OIL BC LTD.	100133208618W602	Gas	Producing	5/18/2018	GTNG	STODDART FIELD (BC)	100043092	100.00000000%	FIS ADDED WELL
384	100/16-31-086-18W6/00	Active	017912	PREDATOR OIL BC OAK A13-32-086-18	PREDATOR OIL BC LTD.	100133208618W600	Gas	Producing	5/22/2018	BLDN	STODDART FIELD (BC)	100043093	100.00000000%	FIS ADDED WELL
841	203/C-001-H/094-A-13/00	Active	019683	PREDATOR OIL BC FIREWEED C-8001-H/094-A-13	PREDATOR OIL BC LTD.	203C001H094A1300	N/A	ndoned & Whipstoc	N/A		FIREWEED FIELD (BC)	100048892	100.00000000%	FIS ADDED WELL
842	203/C-001-H/094-A-13/02	Active	019683	PREDATOR OIL BC FIREWEED C-8001-H/094-A-13	PREDATOR OIL BC LTD.	203C001H094A1302	Gas	Flowing	5/1/2018	MNTN	FIREWEED FIELD (BC)	100048892	100.00000000%	FIS ADDED WELL

SCHEDULE "B-2-2"
RANCH FACILITIES
FSJ - ORIGINAL FACILITIES REMAINING IN DEAL & ADDED FACILITIES - FINAL

Facility ID	Govt Code	TYPE (OGC)	Facility Name	Location	Operational Status	Operator Name	AD NUMBER	AREA	COMMENT 1	COMMENT 2 (ORIGINAL ASSET LIST OR ADDED ASSET)
194	BCBT0000194	Processing Battery	PREDATOR OIL BC STODDART 06-11-086-19 003	DLS: 06-11-086-19	Active	Predator Oil BC Ltd.	100028524	STODDART FIELD (BC)		FSJ ORIGINAL FAC
254	BCCS0000254	Compressor Dehydrator	PREDATOR OIL BC FORTSTJOHN 10-23-083-18 001	DLS: 10-23-083-18	Active	Predator Oil BC Ltd.	100021074	FORT ST JOHN FIELD (BC)		FSJ ORIGINAL FAC
308	BCCS0000308	Compressor Station	PREDATOR OIL BC BUICKCREEKNORTH C-022-F/094-A-14 002	NTS: C 022-F/094-A-14	Active	Predator Oil BC Ltd.	100059909	BUICK FIELD (BC)		FSJ ORIGINAL FAC
435	BCCS0000435	Compressor Dehydrator	PREDATOR OIL BC BUICKCREEK D-093-K/094-A-11 002	NTS: D 093-K/094-A-11	Active	Predator Oil BC Ltd.	100031130	BUICK FIELD (BC)		FSJ ORIGINAL FAC
754	BCCS0000754	Compressor Dehydrator	PREDATOR OIL BC BUICKCREEKWEST 11-23-088-19 002	DLS: 11-23-088-19	Active	Predator Oil BC Ltd.	100012254	BUICK FIELD (BC)		FSJ ORIGINAL FAC
2118	BCCS0002118	Compressor Dehydrator	PREDATOR OIL BC FIREWEED A-057-A/094-A-13 003	NTS: A 057-A/094-A-13	Active	Predator Oil BC Ltd.	100018573	FIREWEED FIELD (BC)		FSJ ORIGINAL FAC
2277	BCCS0002277	Compressor Dehydrator	PREDATOR OIL BC FORTSTJOHNSE 04-09-083-17 001	DLS: 04-09-083-17	Active	Predator Oil BC Ltd.	100019049	FORT ST JOHN FIELD (BC)		FSJ ORIGINAL FAC
8007	BCGM0008007	Gas Sales Meter	PREDATOR OIL BC FORTSTJOHN 10-23-083-18 002	DLS: 10-23-083-18	Active	Predator Oil BC Ltd.	100072289	FORT ST JOHN FIELD (BC)		FSJ ORIGINAL FAC
8050	BCGM0008050	Gas Sales Meter	PREDATOR OIL BC STODDART 06-11-086-19 002	DLS: 06-11-086-19	Active	Predator Oil BC Ltd.	100011038	STODDART FIELD (BC)		FSJ ORIGINAL FAC
8103	BCGM0008103	Gas Sales Meter	PREDATOR OIL BC FIREWEED A-057-A/094-A-13 002	NTS: A 057-A/094-A-13	Active	Predator Oil BC Ltd.	100011088	FIREWEED FIELD (BC)		FSJ ORIGINAL FAC
8231	BCGM0008231	Gas Sales Meter	PREDATOR OIL BC BUICKCREEK D-093-K/094-A-11 001	NTS: D 093-K/094-A-11	Active	Predator Oil BC Ltd.	100011206	BUICK FIELD (BC)		FSJ ORIGINAL FAC
18554	BCWF0018554	* Well Facility	PREDATOR OIL BC STODDART 06-11-086-19 001	DLS: 06-11-086-19	Inactive	Predator Oil BC Ltd.	100002447	STODDART FIELD (BC)	* This is only the Equipment related to the operation of Facility #194 and specifically excludes well # 001841 at the same surface location, which is owned by Predator.	FSJ ORIGINAL FAC
18383	BCWF0018383	Well Facility	PREDATOR OIL BC FORTSTJOHNSE 04-10-083-17 002	DLS: 04-10-083-17	Active	Predator Oil BC Ltd.	100000238	FORT ST JOHN FIELD (BC)	FOR WELL 184	FSJ ORIGINAL FAC
18386	BCWF0018386	Well Facility	PREDATOR OIL BC FORTSTJOHN 13-14-083-18 001	DLS: 13-14-083-18	Active	Predator Oil BC Ltd.	100000251	FORT ST JOHN FIELD (BC)	FOR WELL 194	FSJ ORIGINAL FAC
18382	BCWF0018382	Well Facility	PREDATOR OIL BC FORTSTJOHN 14-21-083-18 002	DLS: 14-21-083-18	Active	Predator Oil BC Ltd.	100000231	FORT ST JOHN FIELD (BC)	FOR WELL 178	FSJ ORIGINAL FAC
18364	BCWF0018364	Well Facility	PREDATOR OIL BC FORTSTJOHN 14-22-083-18 001	DLS: 14-22-083-18	Active	Predator Oil BC Ltd.	100000108	FORT ST JOHN FIELD (BC)	FOR WELL 76	FSJ ORIGINAL FAC
18365	BCWF0018365	Well Facility	PREDATOR OIL BC FORTSTJOHN 13-23-083-18 001	DLS: 13-23-083-18	Active	Predator Oil BC Ltd.	100000116	FORT ST JOHN FIELD (BC)	FOR WELL 82	FSJ ORIGINAL FAC
19355	BCWF0019355	Well Facility	PREDATOR OIL BC MONTNEY 11-31-086-18 001	DLS: 11-31-086-18	Active	Predator Oil BC Ltd.	100022014	STODDART FIELD (BC)	FOR WELL 11134	FSJ ORIGINAL FAC
21367	BCWF0021367	Well Facility	PREDATOR OIL BC MONTNEY 14-25-086-19 001	DLS: 14-25-086-19	Active	Predator Oil BC Ltd.	100048893	STODDART FIELD (BC)	FOR WELL 19756	FSJ ORIGINAL FAC
19782	BCWF0019782	Well Facility	PREDATOR OIL BC OAK 16-26-086-19 001	DLS: 16-26-086-19	Active	Predator Oil BC Ltd.	100029926	STODDART FIELD (BC)	FOR WELL 14046	FSJ ORIGINAL FAC
22440	BCWF0022440	Well Facility	PREDATOR OIL BC BUICKCREEK 04-31-088-18 001	DLS: 04-31-088-18	Active	Predator Oil BC Ltd.	100056495	STODDART FIELD (BC)	FOR WELL 21930	FSJ ORIGINAL FAC
19272	BCWF0019272	Well Facility	PREDATOR OIL BC BUICKCREEK 14-14-088-19 001	DLS: 14-14-088-19	Active	Predator Oil BC Ltd.	100019763	STODDART FIELD (BC)	FOR WELL 10275	FSJ ORIGINAL FAC
22423	BCWF0022423	Well Facility	PREDATOR OIL BC BUICKCREEK 13-19-088-19 001	DLS: 13-19-088-19	Active	Predator Oil BC Ltd.	100056315	STODDART FIELD (BC)	FOR WELL 21883	FSJ ORIGINAL FAC
19015	BCWF0019015	Well Facility	PREDATOR OIL BC BUICKCREEK 11-23-088-19 001	DLS: 11-23-088-19	Active	Predator Oil BC Ltd.	100012016	STODDART FIELD (BC)	FOR WELL 7435	FSJ ORIGINAL FAC
18638	BCWF0018638	Well Facility	PREDATOR OIL BC BUICKCREEK 10-24-088-19 001	DLS: 10-24-088-19	Active	Predator Oil BC Ltd.	100004279	STODDART FIELD (BC)	FOR WELL 3160	FSJ ORIGINAL FAC
19048	BCWF0019048	Well Facility	PREDATOR OIL BC BUICKCREEK 07-25-088-19 001	DLS: 07-25-088-19	Active	Predator Oil BC Ltd.	100012905	STODDART FIELD (BC)	FOR WELL 7724	FSJ ORIGINAL FAC
19097	BCWF0019097	Well Facility	PREDATOR OIL BC BUICKCREEK 04-28-088-19 001	DLS: 04-28-088-19	Active	Predator Oil BC Ltd.	100014402	STODDART FIELD (BC)	FOR WELL 8166	FSJ ORIGINAL FAC
21779	BCWF0021779	Well Facility	PREDATOR OIL BC BUICKCREEK 05-30-088-19 001	DLS: 05-30-088-19	Active	Predator Oil BC Ltd.	100050671	STODDART FIELD (BC)	FOR WELL 20489	FSJ ORIGINAL FAC
18641	BCWF0018641	Well Facility	PREDATOR OIL BC FIREWEED B-042-A/094-A-13 001	NTS: B 042-A/094-A-13	Active	Predator Oil BC Ltd.	100004348	FIREWEED FIELD (BC)	FOR WELL 3203	FSJ ORIGINAL FAC
18414	BCWF0018414	Well Facility	PREDATOR OIL BC BUICKCREEKWEST D-017-C/094-A-14 001	NTS: D 017-C/094-A-14	Active	Predator Oil BC Ltd.	100000503	BUICK FIELD (BC)	FOR WELL 384	FSJ ORIGINAL FAC
20963	BCWF0020963	Well Facility	PREDATOR OIL BC BUICKCREEKWEST B-088-C/094-A-14 001	NTS: B 088-C/094-A-14	Active	Predator Oil BC Ltd.	100045596	BUICK FIELD (BC)	FOR WELL 18788	FSJ ORIGINAL FAC
18403	BCWF0018403	Well Facility	PREDATOR OIL BC BUICKCREEKWEST B-091-D/094-A-14 001	NTS: B 091-D/094-A-14	Active	Predator Oil BC Ltd.	100000333	BUICK FIELD (BC)	FOR WELL 255	FSJ ORIGINAL FAC
18397	BCWF0018397	Well Facility	PREDATOR OIL BC BUICKCREEKWEST C-002-E/094-A-14 001	NTS: C 002-E/094-A-14	Active	Predator Oil BC Ltd.	100000306	BUICK FIELD (BC)	FOR WELL 239	FSJ ORIGINAL FAC
18539	BCWF0018539	Well Facility	PREDATOR OIL BC BUICKCREEKNORTH C-022-F/094-A-14 001	NTS: C 022-F/094-A-14	Active	Predator Oil BC Ltd.	100002328	BUICK FIELD (BC)	FOR WELL 1753	FSJ ORIGINAL FAC
19184	BCWF0019184	Well Facility	PREDATOR OIL BC LAPRISECREEK B-099-F/094-H-05 001	NTS: B 099-F/094-H-05	Active	Predator Oil BC Ltd.	100017081	LAPRISE FIELD (BC)	FOR WELL 9239	FSJ ORIGINAL FAC
19313	BCWF0019313	Well Facility	PREDATOR OIL BC STODDART 05-13-086-19 001	DLS: 05-13-086-19	Active	Predator Oil BC Ltd.	100021094	STODDART FIELD (BC)	FOR WELL 10718	FSJ ADDED FAC
19221	BCWF0019221	Well Facility	PREDATOR OIL BC STODDART 06-12-086-19 001	DLS: 06-12-086-19	Active	Predator Oil BC Ltd.	100018274	STODDART FIELD (BC)	FOR WELL 9655	FSJ ADDED FAC
18378	BCWF0018378	Well Facility	PREDATOR OIL BC FORTSTJOHN 08-20-083-18 001	DLS: 08-20-083-18	Active	Predator Oil BC Ltd.	100000219	FORT ST JOHN FIELD (BC)	FOR WELL 170	FSJ ADDED FAC
19840	BCWF0019840	Well Facility	PREDATOR OIL BC OAK 10-30-086-18 001	DLS: 10-30-086-18	Active	Predator Oil BC Ltd.	100030936	STODDART FIELD (BC)	FOR WELL 14270	FSJ ADDED FAC
20711	BCWF0020711	Well Facility	PREDATOR OIL BC OAK 13-32-086-18 001	DLS: 13-32-086-18	Active	Predator Oil BC Ltd.	100043092	STODDART FIELD (BC)	FOR WELL 17911	FSJ ADDED FAC
18507	BCWF0018507	Well Facility	PREDATOR OIL BC BUICKCREEK A-028-K/094-A-10 001	NTS: A 028-K/094-A-10	Active	Predator Oil BC Ltd.	100001815	STODDART FIELD (BC)	FOR WELL 1370	FSJ ADDED FAC
18703	BCWF0018703	Well Facility	PREDATOR OIL BC FIREWEED B-044-A/094-A-13 001	NTS: B 044-A/094-A-13	Active	Predator Oil BC Ltd.	100005389	FIREWEED FIELD (BC)	FOR WELL 3813	FSJ ADDED FAC
19784	BCWF0019784	Well Facility	PREDATOR OIL BC FIREWEED A-053-A/094-A-13 001	NTS: A 053-A/094-A-13	Active	Predator Oil BC Ltd.	100030536	FIREWEED FIELD (BC)	FOR WELL 14062	FSJ ADDED FAC

<i>Facility ID</i>	<i>Govt Code</i>	<i>TYPE (OGC)</i>	<i>Facility Name</i>	<i>Location</i>	<i>Operational Status</i>	<i>Operator Name</i>	<i>AD NUMBER</i>	<i>AREA</i>	<i>COMMENT 1</i>	<i>COMMENT 2 (ORIGINAL ASSET LIST OR ADDED ASSET)</i>
21323	BCWF0021323	Well Facility	PREDATOR OIL BC FIREWEED C-001-H/094-A-13 002	NTS: C 001-H/094-A-13	Active	Predator Oil BC Ltd.	100048892	FIREWEED FIELD (BC)	FOR WELL 19683	FSJ ADDED FAC
19244	BCWF0019244	Well Facility	PREDATOR OIL BC BUICKCREEKWEST A-034-E/094-A-14 001	NTS: A 034-E/094-A-14	Active	Predator Oil BC Ltd.	100019160	BUICK FIELD (BC)	FOR WELL 9930	FSJ ADDED FAC
27117	BCWF0027117	Well Facility	PREDATOR OIL BC STODDART 11-19-086-18 002	DLS: 11-19-086-18	Active	Predator Oil BC Ltd.	100109893	STODDART FIELD (BC)	NEW WELL FACILITY CODE FOR WELL 11257	FSJ ADDED FAC
18391	BCWF0018391	Well Facility	PREDATOR OIL BC FORTSTJOHN 06-16-083-18 001	DLS: 06-16-083-18	Suspended	Predator Oil BC Ltd.	100000276	FORT ST JOHN FIELD (BC)	FOR WELL 212	FSJ ADDED FAC

SCHEDULE "B-2-3"**RANCH OWNED LICENSED PIPELINES****FSJ - ORIGINAL PIPE REMAINING IN DEAL & ADDED PIPE- FINAL**

LICENSE	LINE	OPERATOR	STATUS	LOCATION	SUBSTANCE	AD NUMBER	ACCUMAP LINE&LIC FORMAT	COMMENT
229	1	Predator Oil BC Ltd.	Active	From: DLS: 04-31-088-18 To: DLS: 12-30-088-18	Natural Gas	100062691	700229-1	FSJ ORIGINAL PIPE
233	1	Predator Oil BC Ltd.	Active	From: DLS: 13-19-088-19 To: DLS: 12-19-088-19	Natural Gas	100062714	700233-1	FSJ ORIGINAL PIPE
22417	1	Predator Oil BC Ltd.	Active	From: DLS: 03-29-083-18 To: DLS: 14-21-083-18	Sour Natural Gas	100073410	722417-1	FSJ ORIGINAL PIPE
23695	3	Predator Oil BC Ltd.	Active	From: NTS: D 004-E/094-A-14 To: NTS: C 002-E/094-A-14	Sour Natural Gas	100008409	723695-3	FSJ ORIGINAL PIPE
1008	13	Predator Oil BC Ltd.	Active	From: DLS: 13-14-083-18 To: DLS: 13-23-083-18	Sour Natural Gas	100000279	81008-13	FSJ ORIGINAL PIPE
1008	9	Predator Oil BC Ltd.	Active	From: DLS: 14-22-083-18 To: DLS: 14-22-083-18	Sour Natural Gas	100000279	81008-9	FSJ ORIGINAL PIPE
1010	5	Predator Oil BC Ltd.	Active	From: DLS: 16-32-082-17 To: DLS: 16-04-083-17	Sour Natural Gas	100000280	81010-5	FSJ ORIGINAL PIPE
1012	1	Predator Oil BC Ltd.	New	From: NTS: B 023-E/094-A-14 To: NTS: C 002-E/094-A-14	Natural Gas	100000360	81012-1	FSJ ORIGINAL PIPE
1012	3	Predator Oil BC Ltd.	New	From: NTS: C 002-E/094-A-14 To: NTS: A 068-C/094-A-14	Sour Natural Gas	100000360	81012-3	FSJ ORIGINAL PIPE
1012	5	Predator Oil BC Ltd.	New	From: NTS: D 089-C/094-A-14 To: NTS: A 090-C/094-A-14	Sour Natural Gas	100000360	81012-5	FSJ ORIGINAL PIPE
1012	7	Predator Oil BC Ltd.	New	From: NTS: A 068-C/094-A-14 To: NTS: D 015-C/094-A-14	Sour Natural Gas	100000360	81012-7	FSJ ORIGINAL PIPE
1012	8	Predator Oil BC Ltd.	New	From: NTS: B 078-C/094-A-14 To: NTS: A 079-C/094-A-14	Sour Natural Gas	100000360	81012-8	FSJ ORIGINAL PIPE
1012	9	Predator Oil BC Ltd.	New	From: NTS: D 015-C/094-A-14 To: NTS: D 093-K/094-A-11	Sour Natural Gas	100000360	81012-9	FSJ ORIGINAL PIPE
1029	1	Predator Oil BC Ltd.	Active	From: NTS: D 017-C/094-A-14 To: NTS: B 025-C/094-A-14	Natural Gas	100000510	81029-1	FSJ ORIGINAL PIPE
1343	1	Predator Oil BC Ltd.	Active	From: NTS: C 022-F/094-A-14 To: NTS: A 098-C/094-A-14	Natural Gas	100002395	81343-1	FSJ ORIGINAL PIPE
1383	1	Predator Oil BC Ltd.	Active	From: DLS: 06-11-086-19 To: DLS: 04-24-086-20	Natural Gas	100002605	81383-1	FSJ ORIGINAL PIPE
1622	1	Predator Oil BC Ltd.	Active	From: NTS: A 098-C/094-A-14 To: NTS: D 089-C/094-A-14	Natural Gas	100003683	81622-1	FSJ ORIGINAL PIPE
2160	1	Predator Oil BC Ltd.	Active	From: NTS: B 042-A/094-A-13 To: NTS: D 075-A/094-A-13	Sour Natural Gas	100005065	82160-1	FSJ ORIGINAL PIPE
2160	5	Predator Oil BC Ltd.	Active	From: NTS: A 007-H/094-A-13 To: NTS: B 004-H/094-A-13	Sour Natural Gas	100005065	82160-5	FSJ ORIGINAL PIPE
3605	1	Predator Oil BC Ltd.	Active	From: DLS: 03-29-083-18 To: DLS: 08-20-083-18	Sour Natural Gas	100008403	83605-1	FSJ ORIGINAL PIPE
4152	1	Predator Oil BC Ltd.	Active	From: DLS: 14-21-083-18 To: DLS: 09-23-083-18	Sour Natural Gas	100009410	84152-1	FSJ ORIGINAL PIPE
5093	2	Predator Oil BC Ltd.	Active	From: DLS: 11-26-088-19 To: DLS: 11-23-088-19	Natural Gas	100012200	85093-2	FSJ ORIGINAL PIPE
5093	4	Predator Oil BC Ltd.	Active	From: DLS: 10-22-088-19 To: DLS: 11-23-088-19	Natural Gas	100012200	85093-4	FSJ ORIGINAL PIPE
5306	1	Predator Oil BC Ltd.	Active	From: DLS: 07-25-088-19 To: DLS: 11-23-088-19	Natural Gas	100013095	85306-1	FSJ ORIGINAL PIPE
5460	1	Predator Oil BC Ltd.	Active	From: NTS: A 028-K/094-A-10 To: DLS: 07-25-088-19	Natural Gas	100013625	85460-1	FSJ ORIGINAL PIPE
5621	1	Predator Oil BC Ltd.	Active	From: DLS: 10-24-088-19 To: DLS: 16-23-088-19	Natural Gas	100014046	85621-1	FSJ ORIGINAL PIPE
5871	1	Predator Oil BC Ltd.	Active	From: DLS: 16-30-088-19 To: DLS: 10-22-088-19	Natural Gas	100015117	85871-1	FSJ ORIGINAL PIPE
5878	1	Predator Oil BC Ltd.	Active	From: DLS: A 07-24-088-20 To: DLS: 09-30-088-19	Natural Gas	100015174	85878-1	FSJ ORIGINAL PIPE
5908	1	Predator Oil BC Ltd.	Active	From: NTS: C 035-A/094-A-13 To: NTS: A 057-A/094-A-13	Sour Natural Gas	100015407	85908-1	FSJ ORIGINAL PIPE
6316	1	Predator Oil BC Ltd.	Active	From: NTS: B-A 023-E/094-A-14 To: NTS: B 023-E/094-A-14	Sour Natural Gas	100016859	86316-1	FSJ ORIGINAL PIPE
6336	1	Predator Oil BC Ltd.	Active	From: NTS: C 024-A/094-A-13 To: NTS: C 035-A/094-A-13	Sour Natural Gas	100016897	86336-1	FSJ ORIGINAL PIPE
6386	1	Predator Oil BC Ltd.	Active	From: NTS: C 035-A/094-A-13 To: NTS: A 057-A/094-A-13	Sour Natural Gas	100017335	86386-1	FSJ ORIGINAL PIPE
6459	1	Predator Oil BC Ltd.	Active	From: NTS: B 099-F/094-H-05 To: NTS: C 072-E/094-H-05	Oil Well Effluent	100017609	86459-1	FSJ ORIGINAL PIPE

6811	1	Predator Oil BC Ltd.	Active	From: DLS: 04-09-083-17 To: DLS: 04-09-083-17	Sour Natural Gas	100019104	86811-1	FSJ ORIGINAL PIPE
6812	1	Predator Oil BC Ltd.	Active	From: DLS: 04-10-083-17 To: DLS: 04-09-083-17	Sour Natural Gas	100019105	86812-1	FSJ ORIGINAL PIPE
6813	12	Predator Oil BC Ltd.	Active	From: DLS: 16-04-083-17 To: DLS: A 04-10-083-17	Sour Natural Gas	100019109	86813-12	FSJ ORIGINAL PIPE
6813	15	Predator Oil BC Ltd.	Active	From: DLS: 14-04-083-17 To: DLS: 04-09-083-17	Sour Natural Gas	100019109	86813-15	FSJ ORIGINAL PIPE
6813	8	Predator Oil BC Ltd.	Active	From: DLS: A 04-10-083-17 To: DLS: A 04-10-083-17	Sour Natural Gas	100019109	86813-8	FSJ ORIGINAL PIPE
6818	1	Predator Oil BC Ltd.	Active	From: DLS: 15-32-082-17 To: DLS: 15-32-082-17	Sour Natural Gas	100019119	86818-1	FSJ ORIGINAL PIPE
7166	1	Predator Oil BC Ltd.	Active	From: DLS: 14-14-088-18 To: DLS: 11-23-088-19	Sour Natural Gas	100020560	87166-1	FSJ ORIGINAL PIPE
7190	1	Predator Oil BC Ltd.	Active	From: NTS: D 067-A/094-A-13 To: NTS: A 057-A/094-A-13	Sour Natural Gas	100020595	87190-1	FSJ ORIGINAL PIPE
7607	1	Predator Oil BC Ltd.	Active	From: NTS: B 011-L/094-H-05 To: NTS: B 099-F/094-H-05	Natural Gas	100022494	87607-1	FSJ ORIGINAL PIPE
7710	1	Predator Oil BC Ltd.	Active	From: NTS: C-A 024-A/094-A-13 To: NTS: C 035-A/094-A-13	Sour Natural Gas	100022773	87710-1	FSJ ORIGINAL PIPE
7710	2	Predator Oil BC Ltd.	Active	From: NTS: A 033-A/094-A-13 To: NTS: C 024-A/094-A-13	Sour Natural Gas	100022773	87710-2	FSJ ORIGINAL PIPE
7773	1	Predator Oil BC Ltd.	Active	From: NTS: B 002-F/094-A-14 To: NTS: C 022-F/094-A-14	Sour Natural Gas	100023000	87773-1	FSJ ORIGINAL PIPE
7789	1	Predator Oil BC Ltd.	Active	From: DLS: 04-28-088-19 To: DLS: 11-23-088-19	Natural Gas	100023048	87789-1	FSJ ORIGINAL PIPE
8287	1	Predator Oil BC Ltd.	Active	From: DLS: 11-31-086-18 To: DLS: 16-36-086-19	Sour Natural Gas	100024708	88287-1	FSJ ORIGINAL PIPE
9819	1	Predator Oil BC Ltd.	Active	From: DLS: 09-25-086-19 To: DLS: 16-36-086-19	Sour Natural Gas	100030555	89819-1	FSJ ORIGINAL PIPE
10505	2	Predator Oil BC Ltd.	Active	From: DLS: 09-25-086-19 To: DLS: 16-24-086-19	Sour Natural Gas	100033053	90505-2	FSJ ORIGINAL PIPE
10505	4	Predator Oil BC Ltd.	Active	From: DLS: 16-26-086-19 To: DLS: 16-24-086-19	Sour Natural Gas	100033053	90505-4	FSJ ORIGINAL PIPE
10505	5	Predator Oil BC Ltd.	Active	From: DLS: 16-24-086-19 To: DLS: 06-11-086-19	Sour Natural Gas	100033053	90505-5	FSJ ORIGINAL PIPE
10867	1	Predator Oil BC Ltd.	Active	From: DLS: 10-20-083-18 To: DLS: 10-20-083-18	Sour Natural Gas	100034166	90867-1	FSJ ORIGINAL PIPE
14854	1	Predator Oil BC Ltd.	Active	From: NTS: B 088-C/094-A-14 To: NTS: B 078-C/094-A-14	Sour Natural Gas	100048018	94854-1	FSJ ORIGINAL PIPE
15322	1	Predator Oil BC Ltd.	Active	From: DLS: 14-25-086-19 To: DLS: 11-25-086-19	Sour Natural Gas	100048834	95322-1	FSJ ORIGINAL PIPE
16546	1	Predator Oil BC Ltd.	Active	From: DLS: 05-30-088-19 To: DLS: 16-30-088-19	Natural Gas	100051620	96546-1	FSJ ORIGINAL PIPE
5093	3	Predator Oil BC Ltd.	Active	From: DLS: 11-23-088-19 To: DLS: 14-23-088-19	Natural Gas	100012200	85093-3	FSJ ORIGINAL PIPE
7166	2	Predator Oil BC Ltd.	Active	From: DLS: 14-14-088-19 To: DLS: 11-23-088-19	Sour Natural Gas	100020560	87166-2	FSJ ORIGINAL PIPE
2349	1	Predator Oil BC Ltd.	Active	From: NTS: B 044-A/094-A-13 To: NTS: D 043-A/094-A-13	Natural Gas	100005615	82349-1	FSJ ADDED PIPE
9812	1	Predator Oil BC Ltd.	Active	From: NTS: A 053-A/094-A-13 To: NTS: B 053-A/094-A-13	Sour Natural Gas	100030550	89812-1	FSJ ADDED PIPE
17741	1	Predator Oil BC Ltd.	Active	From: NTS: D 075-A/094-A-13 To: NTS: A-A 057-A/094-A-13	Sour Natural Gas	100054882	97741-1	FSJ ADDED PIPE
6220	1	Predator Oil BC Ltd.	Active	From: NTS: B 004-H/094-A-13 To: NTS: D 075-A/094-A-13	Sour Natural Gas	100016369	86220-1	FSJ ADDED PIPE
7714	1	Predator Oil BC Ltd.	Active	From: NTS: C-A 001-H/094-A-13 To: NTS: B 004-H/094-A-13	Sour Natural Gas	100022790	87714-1	FSJ ADDED PIPE
3632	3	Predator Oil BC Ltd.	Active	From: NTS: A 025-E/094-A-14 To: NTS: B 023-E/094-A-14	Sour Natural Gas	100008424	83632-3	FSJ ADDED PIPE
7096	1	Predator Oil BC Ltd.	Active	From: NTS: A 034-E/094-A-14 To: NTS: B 023-E/094-A-14	Sour Natural Gas	100020275	87096-1	FSJ ADDED PIPE
2663	2	Predator Oil BC Ltd.	Active	From: NTS: D 033-F/094-A-14 To: NTS: C 022-F/094-A-14	Natural Gas	100006406	82663-2	FSJ ADDED PIPE
2663	1	Predator Oil BC Ltd.	Active	From: NTS: B 044-F/094-A-14 To: NTS: D 033-F/094-A-14	Natural Gas	100006406	82663-1	FSJ ADDED PIPE
7428	5	Predator Oil BC Ltd.	Active	From: DLS: A 08-05-083-17 To: DLS: 04-09-083-17	Sour Natural Gas	100021561	87428-5	FSJ ADDED PIPE
11703	1	Predator Oil BC Ltd.	Active	From: DLS: 16-30-086-18 To: DLS: 15-19-086-18	Sour Natural Gas	100037253	91703-1	FSJ ADDED PIPE
13807	1	Predator Oil BC Ltd.	Active	From: DLS: 13-32-086-18 To: DLS: A 16-30-086-18	Sour Natural Gas	100044885	93807-1	FSJ ADDED PIPE
7337	4	Predator Oil BC Ltd.	Active	From: DLS: 06-12-086-19 To: DLS: 06-11-086-19	Natural Gas	100021010	87337-4	FSJ ADDED PIPE
9032	1	Predator Oil BC Ltd.	Active	From: DLS: 11-19-086-18 To: DLS: 06-13-086-19	Sour Natural Gas	100027521	89032-1	FSJ ADDED PIPE
7466	1	Predator Oil BC Ltd.	Active	From: DLS: 05-13-086-19 To: DLS: 06-13-086-19	Oil Well Effluent	100021841	87466-1	FSJ ADDED PIPE

10505	3	Predator Oil BC Ltd.	Active	From: DLS: 15-19-086-18 To: DLS: 16-24-086-19	Sour Natural Gas	100033053	90505-3	FSJ ADDED PIPE
10505	1	Predator Oil BC Ltd.	Active	From: DLS: 10-30-086-18 To: DLS: 09-25-086-19	Sour Natural Gas	100033053	90505-1	FSJ ADDED PIPE
1008	12	Predator Oil BC Ltd.	Abandone	From: DLS: 06-16-083-18 To: DLS: 14-15-083-18	Sour Natural Gas	100000279	81008-12	FSJ ADDED PIPE RELATES TO THE WELL #212

SCHEDULE "B-2-4"
RANCH NON-OP WELL
NON OP WELL D-081-K

MWL ROW #	UWI (Full UWI)	Active/Inactive	License Number (Accumap- 20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap- 20190429)	Mode (Accumap- 20190429)	Last Prod Date (Accumap- 20190429)	Producing Zone (Accumap- 20190429)	Ranch CS AREA Name	AD NUMBER	RANCH DOI CURRENT	Comment
756	200/D-081-K/094-A-11/00	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	Oil	Producing	2/28/2019	CDMN	BUICK FIELD (BC)	-	25.00000000%	NON-OP ASST LIST
757	200/D-081-K/094-A-11/02	Active	015179	BONAVISTA ET AL BUICK A-081-K/094-A-11	BONAVISTA ENERGY CORPORATION	200A081K094A1100	N/A	Drilled & Cased	N/A		BUICK FIELD (BC)	-	25.00000000%	NON-OP ASST LIST

Schedule C

Amendment to Schedule C of the Asset Purchase Agreement.

(See attached)

SCHEDULE C-1
RIGHTS OF FIRST REFUSAL - LAND FILES

"FSJ"																	
Land Contract Sub File Number	Land Contract Sub	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C12469	H	ACTIVE	JOINT OPERATING AGREEMENT	Mar 26, 1999	RANCH ENERGY CORPORATION (1)			(1) TWP 83 RGE 18 W6M E 14, SW 14 (2) TWP 83 RGE 18 W6M NW 14, SE 15 (3) TWP 83 RGE 18 W6M N 15, SW 15	(1) PET IN BALDONNEL "A" (2) PET IN BALDONNEL "A" & "B" (3) PET IN BALDONNEL "A", "B" & HALFWAY	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OREBAND 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C12469	I	ACTIVE	JOINT OPERATING AGREEMENT	Mar 26, 1999	RANCH ENERGY CORPORATION (1)			TWP 83 RGE 18 W6M 14, 15	PETROLEUM IN CADOMIN	FORT ST JOHN FIELD (BC)	1% GOR ON 100% PROD TO OREBAND 25% & PRAIRIESKY 75% BY RANCH 100%	RANCH 100% PAYOR	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125434	A	ACTIVE	POOLING AGREEMENT	Aug 01, 2000	RANCH ENERGY CORPORATION (1)			NTS 94-A-14 BLK C UNIT 92, 93 NTS 94-A-14 BLK F UNIT 2, 3	ALL NG IN DUNLEVY	BUICK FIELD (BC)	POOLED WI CNR 21.875%, YOHO 11.25%, IMPERIAL 1.25%	POOLED WI RANCH 65.625%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125435	A	ACTIVE	POOLING AGREEMENT	Aug 02, 2000	RANCH ENERGY CORPORATION (1)	***200C-022-F094-A-1400: Lic 1753 Producing; Gas; DNLV***; Jun 07, 2018 200C-022-F094-A-1402: Lic 1753 Suspended; Gas; BLSK; Mar 23, 1989		NTS 94-A-14 BLK F UNIT 12, 13, 22, 23	ALL NG IN BLUESKY "A" ALL NG IN DUNLEVY "B"	FORT ST JOHN FIELD (BC)	POOLED WI CNR 23.787716%, YOHO 4.364224%, IMPERIAL 0.484913%	POOLED WI RANCH 71.363147%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125647	A	ACTIVE	OPERATING AGREEMENT	May 10, 1972	RANCH ENERGY CORPORATION (1)	***200A-007-H094-A-1300: Lic 3152 Producing; Gas; CDMN***; Jun 17, 2018		(1) NTS 94-A-13 BLK A UNIT 96, 97 NTS 94-A-13 BLK H UNIT 6, 7	(1) (PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN)	FIREWEED FIELD (BC)	CNR 18.694% WI	RANCH 76.306%	General Chs 27 15 Days	Chs 27(d): Sell all or substantially all in BC	7 - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125650	B	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)			(1) NTS 94-A-13 BLK A UNIT 53, 63 (2) NTS 94-A-13 BLK A UNIT 33, 43	(1) PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN (2) PNG TO BASE OF 42003 CADOMIN-DUNLEVY-NIKANASSIN EXCL NG IN DUNLEVY AND EXCL PNG IN BLUESKY	FIREWEED FIELD (BC)	CNR 18.121% WI	RANCH 81.879%	General Chs 27 15 Days	Chs 27(d): Sell all or substantially all in BC	7 - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125650	C	ACTIVE	FARMOUT AGREEMENT	Aug 17, 1971	RANCH ENERGY CORPORATION (1)	200B-042-A094-A-1300: Lic 3203 Shd-in Gas; N/A ***200B-042-A094-A-1303: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200B-042-A094-A-1302: Lic 3203 Suspended; N/A; N/A		NTS 94-A-13 BLK A UNIT 33, 43	NATURAL GAS IN DUNLEVY	FIREWEED FIELD (BC)	N/A	RANCH 100% WI	General Chs 27 15 Days	Chs 27(d): Sell all or substantially all in BC	N	RANCH HAS NO PARTNERS OR ROYALTIES IN SUE. NO ROFR. CONT IS A RELATED DOC TO THE MIN. NOT A GOV AGMT.	
C125656	A	ACTIVE	POOLING AGREEMENT	Sep 13, 1972	RANCH ENERGY CORPORATION (1)	200B-042-A094-A-1300: Lic 3203 Shd-in Gas; N/A ***200B-042-A094-A-1303: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200B-042-A094-A-1302: Lic 3203 Suspended; N/A; N/A		NTS 94-A-13 BLK A UNIT 32, 33, 42, 43	NG IN DUNLEVY	FIREWEED FIELD (BC)	POOLED WI CNR 30.79604%	POOLED WI RANCH 79.20396%	General Chs 27 15 Days	Chs 27(d): Sell all or substantially all in BC	7 - Y	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125659	B	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 32, 42	PNG TO BASE BLUESKY-GETHING EXCL PNG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optioner Only = Not on Ranch = NO ROFR	N		
C125659	C	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)	200B-042-A094-A-1300: Lic 3203 Shd-in Gas; N/A ***200B-042-A094-A-1303: Lic 3203 Producing; Gas; CDMN***; Jun 15, 2018 200B-042-A094-A-1302: Lic 3203 Suspended; N/A; N/A		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optioner Only = Not on Ranch = NO ROFR	N		
C125659	D	ACTIVE	SEISMIC REVIEW AND OPTION AGREEMENT	Mar 31, 1995	RANCH ENERGY CORPORATION (1)			NTS 94-A-13 BLK A UNIT 72, 82	PNG TO BASE BLUESKY-GETHING-DUNLEVY	FIREWEED FIELD (BC)	GOR 5-15% OIL; 15% GAS ON 100% PROD TO PRAIRIESKY 50% & KELT 50% BY RANCH 100%	RANCH 100% PAYOR	General Clause 14 30 Days	ROFR on Optioner Only = Not on Ranch = NO ROFR	N		
C125673	A	ACTIVE	POOLING AGREEMENT	Jul 15, 1998	RANCH ENERGY CORPORATION (1)	***200A-033-A094-A-1300: Lic 3203 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 33, 43	PNG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125673	B	ACTIVE	POOLING AGREEMENT	Jul 15, 1998	RANCH ENERGY CORPORATION (1)	***200A-033-A094-A-1300: Lic 3203 Producing; Gas; BLSK***; Jun 17, 2018		NTS 94-A-13 BLK A UNIT 32, 42	PNG IN BLUESKY	FIREWEED FIELD (BC)	POOLED WI CNR 9.0605%	POOLED WI RANCH 90.9395%	CAPL 1990 30 Days	5% Rule or 90% of BC	N		
C125646	H	ACTIVE	OPERATING AGREEMENT	Jan 01, 1959	FIREWEED	203C-001-H094-A-1300: Lic 455 Abandoned; Gas; UOBT; Oct 31, 1975 203C-001-H094-A-1302: Lic 455 Abandoned; N/A; N/A ***203C-001-H094-A-1303: Lic 455 Producing; Gas; CDMN***; MAY 24, 2018		NTS 94-A-13 BLK A UNIT 91 NTS 94-A-13 BLK H UNIT 1 NTS 94-A-14 BLK D UNIT 100 NTS 94-A-14 BLK E UNIT 10	PNG TO BASE DOIG (EXCL PNG IN DOIG) (EXCL DOIG PROD FROM PENALTY WELL 203-C-001-H-094-A-13-00)	FIREWEED FIELD (BC)	CNR 29.98%	RANCH 70.02%	General Chs 17 15 Days		Y-7	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125646	N	ACTIVE	OPERATING AGREEMENT	Jan 01, 1959	FIREWEED	203C-001-H094-A-1300: Lic 19683 Abandoned; Whipsack; N/A; N/A ***203C-001-H094-A-1302: Lic 19683 Flowing; Gas; ***DOIG; May 01, 2018		NTS 94-A-13 BLK A UNIT 91 NTS 94-A-13 BLK H UNIT 1 NTS 94-A-14 BLK D UNIT 100 NTS 94-A-14 BLK E UNIT 10	PNG IN DOIG (ONLY FOR PNG FROM PENALTY WELL 203C-001-H094-A-1302 AND EXCLUDING ALL OTHER DOIG RIGHTS)	FIREWEED FIELD (BC)	BPP: CNR 0% (PENALTY) APP: CNR 29.98%	BPP RANCH 100% APP RANCH 70.02%	General Chs 17 15 Days		Y-7	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	
C125682	A	ACTIVE	POOLING AGREEMENT	Sep 17, 2003	RANCH	***200A-053-A094-A-1300: Lic 14082 Flowing; Gas; CDMN***; May 01, 2018		NTS 94-A-13 BLK A UNIT 52, 53, 62, 63	(1) PNG TO BASE (42003) BUCK_CR-CADOMIN-DUNLEVY-NIKANASSIN (200A-053-A094-A-1300 PENALTY WELL ONLY) (2) PNG TO BASE (42003) CADOMIN-DUNLEVY-NIKANASSIN (EXCLUDING 200A-053-A094-A-1300 PENALTY WELL)	FIREWEED FIELD (BC)	(1) BPP: TERRA ENERGY CORP. (100478) 16.52%, PETRONAS ENERGY CANADA LTD. (100536) 3.5888%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.8685%, JAPEX MONTNEY LTD. (100252) 0.579%, INDIOL MONTNEY LTD. (100243) 0.579%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1737%, CANADIAN NATURAL RESOURCES (100099) 0%, (2) TERRA ENERGY CORP. (100478) 14.02%, CANADIAN NATURAL RESOURCES (100099) 13.26%, PETRONAS ENERGY CANADA LTD. (100536) 3.04511%, SINOPEC HUADIAN MONTNEY LIMITED (100452) 0.7360125%, JAPEX MONTNEY LTD. (100252) 0.491%, INDIOL MONTNEY LTD. (100243) 0.49675%, PETROLEUMBRUNEI MONTNEY HOLDINGS LIMITED (100368) 0.1472025%,	(1) BPP: RANCH 77.69% (2) POOLED: RANCH 67.81%	CAPL 1990 30 Days		Y-7	UNCERTAIN IF EXEMPT. SUGGEST TO SEND	

SCHEDULE C-2 - LAND ROFR
NON OP WELL D-081-K

Land Contract Sub	Land Contract	CONT BASE STATUS	Land Contract Name	Contract Date	OPERATOR	INCLUDED WELLS	EXCLUDED WELLS	Land Description	RIGHTS	AREA	THIRD PARTY INTERESTS	RANCH INTEREST	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
C120162	L	ACTIVE	JOINT OPERATING AGREEMENT	Dec 01, 1991	BONAVISTA ENERGY CORPORATION (100074)	200/D-081-K/094-A-11/00: Lic 15179 Producing; Oil; CDMN; Feb 28, 2019 200/D-081-K/094-A-11/02: Lic 15179 Drilled & Cased; ; ;		NTS 94-A-11 BLK K UNIT 81	PNG TO BASE CADOMIN- DUNLEVY- NIKANASSIN	BUICK FIELD (BC)	CNR 25% BONAVISTA 25% CREW 25%		CAPL 1990 30 Days	5% Rule or 90% of BC	N	EXEMPT	

SCHEDULE C
RIGHTS OF FIRST REFUSAL - LAND FILES
WILDBOY

ROW #	RANCH FILE	RANCH FILE SUB	RANCH FILE STATUS	CONTRACT NAME	LANDS	RIGHTS	WELLS	ENCUMBRANCE S	OPERATOR	THIRD PARTY	RANCH INTEREST %	ROFR DETAILS	ROFR EXEMPTIONS	ROFR TO BE SERVED?	COMMENT	ROFR VALUE
2	C100063	A	ACTIVE	OPERATING AGREEMENT	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	50	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
4	C100063	C	ACTIVE	OPERATING AGREEMENT	NTS 94-P-9 BLK L UNITS 38, 39, 48, 49	NG IN (14003) SULPHUR_PT-KEGR-PINE PT	-	-	CREW	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	48.125	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
5	C100063	D	ACTIVE	OPERATING AGREEMENT	NTS 94-P-9 BLK L UNITS 40, 50 NTS 94-P-10 BLK I UNITS 31, 41	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE PT	-	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% , CREW ENERGY INC. 11.25% ,	38.75	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
8	C100063	G	ACTIVE	OPERATING AGREEMENT	NTS 94-P-9 BLK L UNIT 58, 59, 68, 69	ALL NG IN SULPHUR_PT-KEGR-PINE PT	200/B-059-L/094-P-09/00 LIC 5619; SHUTIN; GAS 200/B-059-L/094-P-09/02 LIC 5619; SHUTIN; GAS	-	CNR	TALLAHASSEE RESOURCES INC. 29.6875% ,	21.875	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
9	C100063	H	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	ALL NG IN JEAN MARIE FM	200/C-078-G/094-P-10/00 LIC 20168; PROD; GAS; JNMR 200/C-089-G/094-P-10/00 LIC 5718; PROD GAS JNMR	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	70.3125	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
10	C100063	I	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK G UNIT 78, 79, 88, 89	NG IN SULPHUR_PT-KEGR-PINE PT	-	-	CNR	CREW ENERGY INC. 52.7344% , TALLAHASSEE RESOURCES INC. 29.6875% ,	17.5781	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
11	C100063	J	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	ALL NG IN JEAN MARIE_FM ("A" FORMATION)	200/C-074-I/094-P-10/02 LIC 5255; SUSP GAS JNMR	-	CNR	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
12	C100063	K	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK I UNIT 74, 75, 84, 85	NG IN SULPHUR_PT-KEGR-PINE PT ("E")	200/C-074-I/094-P-10/00 LIC 5255; SHUTIN GAS	-	CNR	CANADIAN NATURAL RESOURCES 37.5% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
14	C103760	A	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29 NTS 94-P-10 BLK J UNITS 34, 35, 44, 45	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE PT	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
15	C103760	B	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK I UNIT 98, 99 NTS 94-P-15 BLK A UNIT 8, 9	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
16	C103760	C	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNITS 8, 9, 18, 19, 28, 29	ALL PNG FROM TOP SURFACE TO BASE JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES (CNR) 37.5% ,	62.5	CAPL 1971 15 Days	None	Yes		
17	C103760	D	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNIT 72, 73, 82, 83	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE PT	-	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 37.5% , CREW ENERGY INC. 11.25% ,	51.25	CAPL 1971 15 Days	None	Yes		
19	C103760	F	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNIT 14, 15, 16, 17, 24, 25, 26, 27	ALL PNG FROM BASE JEAN MARIE TO BASE SULPHUR_PT-KEGR-PINE PT	200/B-027-J/094-P-10/00 LIC 4760; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% ,	34.375	CAPL 1971 15 Days	None	Yes		
22	C109490	A	ACTIVE	POOLING AND OPERATING AGREEMENT	NTS 94-P-16 BLK E UNITS 16, 17, 18, 19, 26, 27, 28, 29	PNG TO BASE JEAN MARIE	200/D-018-E/094-P-16/00 LIC 9229; PROD GAS JNMR	-	CNRL	CANADIAN NATURAL RESOURCES (CNR) 46.8725% , CANADIAN NATURAL RESOURCES LIMITED 23.715% , CANADIAN NATURAL RESOURCES 88.988% , CHINOOK ENERGY INC. 10.3515% ,	29.4125	CAPL 1990 30 Days	5% Rule	No - Exempt		
24	C110666	A	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK I UNITS 98, 99 NTS 94-P-15 BLK A UNITS 8, 9	ALL PNG IN JEAN MARIE FM	-	-	CNR	200/B-068-D/094-P-16/00 LIC 7808; PROD GAS JNMR 200/B-090-D/094-P-16/00 LIC 13417; PROD GAS JNMR	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
25	C110666	B	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-15 BLK A UNITS 45, 71, 81 NTS 94-P-16 BLK D UNITS 58, 59, 68, 69, 80, 90	ALL PNG IN JEAN MARIE FM	200/B-058-H/094-P-10/00 LIC 13634; SUSP GAS JNMR 200/A-005-I/094-P-10/00 LIC 7322; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
26	C110666	C	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK H UNIT 58, 59, 68, 69, 96, 97 NTS 94-P-10 BLK I UNITS 6, 7, 56, 57, 66, 67 NTS 94-P-15 BLK A UNITS 20, 30 NTS 94-P-15 BLK B UNITS 11, 21	ALL PNG IN JEAN MARIE FM	200/C-008-I/094-P-10/00 LIC 11696; SUSP GAS JNMR 200/A-025-I/094-P-10/00 LIC 7658; SUSP GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
28	C110666	E	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK I UNITS 14, 15, 24, 25, 54, 55, 64, 65	ALL NG IN JEAN MARIE	200/C-054-I/094-P-10/00 LIC 7783; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
29	C110666	F	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-15 BLK A UNITS 4, 5	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
30	C110666	G	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK I UNITS 94, 95	ALL PNG IN JEAN MARIE FM	200/C-094-I/094-P-10/00 LIC 7622; PROD GAS JNMR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		

31	C110666	H	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK I UNITS 36, 37, 40, 46, 47, 50, 78, 79, 88, 89 NTS 94-P-10 BLK J UNITS 31, 41, 92, 93 NTS 94-P-15 BLK A UNITS 11, 21 NTS 94-P-15 BLK B UNITS 2, 3 NTS 94-P-16 BLK D UNITS 20, 30	ALL PNG IN JEAN MARIE FM	200/D-037-I/094-P-10/00 LIC 7350; PROD GAS JNMNR 200/B-050-I/094-P-10/00 LIC 7784; PROD GAS JNMNR 200/A-089-I/094-P-10/00 LIC 7785; PROD GAS JNMNR 200/C-092-J/094-P-10/00 LIC 7794; SUSP GAS JNMNR 200/A-021-A/094-P-15/00 LIC 7806; SUSP GAS JNMNR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
32	C110666	I	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK J UNITS 72, 73, 82, 83	ALL PNG IN JEAN MARIE FM	-	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
33	C110666	J	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-15 BLK A UNITS 31, 34, 35, 41, 44 NTS 94-P-16 BLK D UNITS 40, 50	ALL PNG IN JEAN MARIE FM	200/C-034-A/094-P-15/00 LIC 7807; SUSP GAS JNMNR 200/A-041-A/094-P-15/00 LIC 7355; PROD GAS JNMNR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
37	C110666	N	ACTIVE	JULY LAKE POOLING AGREEMENT	NTS 94-P-10 BLK H UNIT 56, 57, 66, 67, 74, 75, 84, 85	ALL PNG IN JEAN MARIE FM	200/B-066-H/094-P-10/00 LIC 7190; PROD GAS JNMNR 200/B-085-H/094-P-10/02 LIC 5626; PROD GAS JNMNR	-	CNR	CANADIAN NATURAL RESOURCES 66.027548% ,	33.972452	CAPL 1990 30 Days	5% Rule	No - Exempt		
39	C111121	A	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG TO BASE JEAN MARIE	200/B-007-A/094-P-15/02 LIC 3930; PROD GAS JNMNR	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
40	C111121	B	ACTIVE	POOLING AND PARTICIPATION AGREEMENT	NTS 94-P-10 BLK I UNIT 96, 97 NTS 94-P-15 BLK A UNIT 6, 7	PNG BASE JEAN MARIE TO BASE SULPHUR POINT-KEG RIVER-PINE POINT	200/B-007-A/094-P-15/00 LIC 3930; SHUTIN GAS	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1974 20 Days	Cs 2402: All or substantially all in Province	Yes		
41	C111122	A	ACTIVE	OPERATING AGREEMENT	NTS 94-P-15 BLK B UNIT 12, 13, 22, 23	PNG TO BASE JEAN MARIE PNG TO BASE JEAN MARIE (EXCLUDING PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	200/A-012-B/094-P-15/00 LIC 13676; SUSP GAS JNMNR	-	RANCH	CANADIAN NATURAL RESOURCES (CNR) 42.8571% , TALLAHASSEE RESOURCES INC. 7.1429% ,	87.5	CAPL 1974 30 Days (ex-20 Days)	Cs 2402: All or substantially all in Province	Yes		
43	C111122	C	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	(PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	-	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	81.25	CAPL 1974 30 Days (ex-20 Days)	Cs 2402: All or substantially all in Province	Yes		
44	C111122	D	ACTIVE	OPERATING AGREEMENT	NTS 94-P-10 BLK J UNIT 54, 55, 64, 65	(PRODUCTION FROM PENALTY WELL 200/B-054-J/094-P-10/00)	200/B-054-J/094-P-10/00 LIC 15260; D&C	-	RANCH	BPP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 0% , APP: TALLAHASSEE RESOURCES INC. 12.5% , CANADIAN NATURAL RESOURCES LIMITED 6.25% ,	BPP: 87.5 APP: 81.25	CAPL 1974 30 Days (ex-20 Days)	Cs 2402: All or substantially all in Province	Yes		
45	C111123	A	ACTIVE	JOINT OPERATING AGREEMENT	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG TO BASE BASE JEAN MARIE	200/A-090-I/094-P-10/00 LIC 13677; SUSP GAS JNMNR 200/B-071-J/094-P-10/00 LIC 5719; SUSP GAS	-	RANCH	TALLAHASSEE RESOURCES INC. 12.5% ,	87.5	CAPL 1990 30 Days	5% Rule	No - Exempt		
46	C111123	B	ACTIVE	JOINT OPERATING AGREEMENT	NTS 94-P-10 BLK I UNIT 80, 90 NTS 94-P-10 BLK J UNIT 71, 81	PNG BASE JEAN MARIE TO BASE SULPHUR PT - KEG RIVER - PINE POINT	-	-	RANCH	CREW ENERGY INC. 65.625% , TALLAHASSEE RESOURCES INC. 12.5% ,	21.875	CAPL 1990 30 Days	5% Rule	No - Exempt		
47	C125557	A	ABANDON	POOLING, PARTICIPATION, FARMOUT & OPTION PROPOSAL	NTS 94-P-13 BLK K UNIT 92 QTR C	(WELLBORE ONLY 200/C-092-K/094-P-13/00)	200/C-092-K/094-P-13/00 LIC 14935; ABD	-	CNRL	CANADIAN NATURAL RESOURCES LIMITED 75% ,	25	CAPL 1990 30 Days	5% Rule	No - Exempt		

SCHEDULE "B-5" (FAC AGMTS) & SCHEDULE "C-2" (JV ROFR) RANCH - FACILITY AGREEMENTS WITH ROFR INFO (BY SUB WITH ROFR INFO)																	
POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
WILDBOY	JF00259-A	WILDBOY FIELD (BC)	HELMET NORTH GATHERING SYSTEM & COMPRESSION FACILITY @ B-71-J/94-P-10	CON O & O	Feb 01, 2003	FACILITY CONSISTS OF GATHERING SYSTEMS FROM THE THREE WELLS, THE COMPRESSOR AND A CONNECTOR LINE TO CANADIAN NATURAL RESOURCES COMPRESSOR AT 66-1 LOCATED @ B-71-J/94-P-10	NTS 94-P-10 BLK B UNIT 71	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 87.5 %; TALLAHASSEE RESOURCES INC. (100473) 12.5 %;	87.5	Yes Cls 901 C 30 Days	Yes Cls 902(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JF00259-B	WILDBOY FIELD (BC)	HELMET NORTH GATHERING SYSTEM & COMPRESSION FACILITY @ B-71-J/94-P-10	CON O & O	Feb 01, 2003	FUNCTIONAL UNIT CONSISTS OF INLET SEPARATOR SKID AND BUILDING, AJAX DPC-115 COMPRESSOR, DEHY SKID WITH 24" GLYCOL CONTACTOR, LINE HEATER 1mmbu1hr, 2108bl EVAPORATION TANK, 4008bl HEATED WATER TANK, FLACE STACK AND KNOCK OUT DRUM FOR BLOWDOWN PURPOSES, 167 m SALES LINE @ B-71-J/94-P-10	NTS 94-P-10 BLK B UNIT 71	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 87.5 %; TALLAHASSEE RESOURCES INC. (100473) 12.5 %;	87.5	Yes Cls 901 C 30 Days	Yes Cls 902(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JF00260-A	WILDBOY FIELD (BC)	JULY LAKE GAS GATHERING FACILITIES	CON O & O	Jan 01, 1993	JULY LAKE GAS GATHERING FACILITIES (VARIOUS GATHERING LINES AS LISTED IN APPENDIX I)	NTS 94-P-10 BLK I UNIT 66 QTR B (COMPRESSOR) NTS 94-P-10 BLK I UNIT 89 QTR A (COMPRESSOR) NTS 94-P-15 BLK A UNIT 20 QTR C (COMPRESSOR) NTS 94-P-10 BLK I UNIT 37 QTR D (COMPRESSOR)	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 66.027548 %; RANCH ENERGY CORPORATION (1) 33.972452 %;	33.972452	Yes Cls 901 C 30 days	Yes Cls 902	ASSIGN	EXEMPT ROFR		
WILDBOY	JF00674-A	YOYO FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-G/094-P-10	CON O & O	Nov 01, 2005	OVERALL PARTICIPATION FUNCTIONAL UNIT #1 - A-071-G/094-P-10 COMPRESSOR AND GATHERING LINES FROM A-071-G/094-P-10 TO C-096-B/094-P-10 FUNCTIONAL UNIT #2 - C-035-K/094-O-07 COMPRESSOR AND GATHERING LINE FROM JUNCTION B-080-J/094-P-07 TO C-035-K/094-P-07	NTS 94-P-10 BLK G UNIT 071 QTR A NTS 94-P-10 BLK B UNIT 096 QTR C NTS 94-P-07 BLK K UNIT 035 QTR C NTS 94-P-07 BLK J UNIT 080 QTR B	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	SEE COMMENTS IN SUB-B & C	
WILDBOY	JF00674-B	WILDBOY FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-G/094-P-10	CON O & O	Nov 01, 2005	FUNCTIONAL UNIT #1 - A-071-G/094-P-10 COMPRESSORS AND GATHERING LINES FROM A-071-G/094-P-10 TO C-096-B/094-P-10, THE FU IS COMPRISED OF 6-INCH AND 8-INCH GATHERING LINES FROM A-071-G/094-P-10 TO C-096-B/094-P-10, FIVE 1400 HP SINGLE STAGE COMPRESSORS, FOUR SEPARATORS, ONE DEHYDRATOR, HEAT MEDIUM, AND A CONDENSATE FACILITY	NTS 94-P-10 BLK G UNIT 071 QTR A NTS 94-P-10 BLK B UNIT 096 QTR C	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	THIS FUNCTIONAL UNIT IS ENTIRELY IN WILDBOY.	
WILDBOY	JF00674-C	YOYO FIELD (BC)	NORTH HELMET GAS GATHERING FACILITY @ A-071-G/094-P-10	CON O & O	Nov 01, 2005	FUNCTIONAL UNIT #2 - C-035-K/094-P-07 COMPRESSOR AND GATHERING LINE FROM JUNCTION B-080-J/094-P-07. THE FUNCTIONAL UNIT IS COMPRISED OF A 8-INCH GATHERING LINE FROM JUNCTION B080-J/094-P-07 TO C-35-K/094-P-07, TWO 1000 HP, ONE 2000 HP AND ONE 2400 SINGLE STAGE COMPRESSORS, FOUR SEPARATORS AND TANK STORAGE	NTS 94-P-07 BLK K UNIT 035 QTR C NTS 94-P-07 BLK J UNIT 080 QTR B	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	CANADIAN NATURAL RESOURCES (100100) 94.67 %; RANCH ENERGY CORPORATION (1) 5.33 %;	5.33	Yes Cls 901 C	Yes Cls 902 D	ASSIGN	(PTN WITHIN WILDBOY AND YOYO FIELDS) EXEMPT ROFR	FOR THIS FUNCTIONAL UNIT, THE COMPRESSOR AND MAIN LINES ARE IN WILDBOY. THERE ARE SOME GATHERING LINES THAT FALL OUT OF WILDBOY BUT SHOULD BE INCLUDED SO AS TO KEEP RANCH'S NON-OP INT IN THE GATHERING LINES AFFILIATED WITHT THE COMPRESSOR. RANCH DOES NOT APPEAR TO HAVE WI IN WELLS CONNECTED WITH THE GATHERING LINES OUT OF THE DEAL AREA, THEREFOR ALL RANCH WELLS CONNECTED TO FAC ARE IN THE DEAL, SO ROFR IS EXEMPT	
WILDBOY	JR00652-A	YOYO FIELD (BC)	JULY LAKE ALL SEASON ROAD FROM B-36-K/94-P-7 TO A-84-J/94-P-7	CON O & O	Jan 01, 2008	ROAD STARTS AT b-36-K/94-P-7 ROAD ENDS AT c-71-G/94-P-10 ROAD IS APPROXIMATLEY 36 KILOMETERS LONG	NTS 94-P-07 BLK B UNIT 036 NTS 94-P-10 BLK C UNIT 071	CANADIAN NATURAL RESOURCES (100100)	WORKING INTEREST (WI)	RANCH ENERGY CORPORATION (1) 50 %; CANADIAN NATURAL RESOURCES (100100) 50 %;	50	Yes Cls 1002(a)	Yes Cls 1002(c)	ASSIGN	(WITHIN WILDBOY FIELD) ROFR	THIS IS ACTUALLY IN WILDBOY NOT YOYO.	
WILDBOY	JR00789-A	WILDBOY FIELD (BC)	WILDBOY (100) ROAD AGREEMENT	CON O & O	Jun 01, 2011	ROAD RUNS FROM C-57-K/94-P-7 TO D-75-A/94-P-11 APPROXIMATLEY 22KM	NTS 94-P-07 BLK K UNIT 057 QTR C NTS 94-P-11 BLK A UNIT 075 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 50 %; SURERUS CONSTRUCTION AND DEVELOPMENT LTD (100467) 50 %;	50	Yes Cls 701 C 30 days	Yes Cls 702(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		
WILDBOY	JR00813-A	WILDBOY FIELD (BC)	PETTITOT ROAD	CON O & O	Jan 01, 2012	ROAD CONSISTS OF AN ALL SEASON HIGH GRADE ACCESS ROAD LOCATED FROM D-75-A/094-P-11 TO D-64-G/94-P-11 WITH A LENGTH OF APPROXIMATELY 12.3km	NTS 94-P-11 BLK A UNIT 075 QTR D NTS 94-P-11 BLK G UNIT 064 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 75 %; CANADIAN NATURAL RESOURCES (100100) 25 %;	75	Yes Cls 701 C	Yes Cls 702(d)	ASSIGN & CHANGE OF OP	EXEMPT ROFR		

SCHEDULE "B-5" (FAC AGMTS) & SCHEDULE "C-2" (JV ROFR) RANCH - FACILITY AGREEMENTS WITH ROFR INFO (BY SUB WITH ROFR INFO)																	
POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-A	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K/94-A-11	CON O & O	Jan 01, 2001	FACILITY CONSISTS OF: MAIN PIPELINE FROM B-23-E/94-A-14 TO D-80- C/94-A-14 NORTHEAST LATERAL PIPELINE FROM C-22- F/94-A-14 TO D-80-C/94-A-14 COMPRESSOR AND DEHYDRATOR @ D-93- K/94-A-11	NTS 94-A-11 BLK K UNIT 93 QTR D (FROM) NTS 94-A-11 BLK E UNIT 23 QTR B (TO) NTS 94-A-11 BLK K UNIT 93 QTR D (FROM) NTS 94-A-11 BLK F UNIT 22 QTR C (TO) NTS 94-A-11 BLK C UNIT 80 QTR D	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes CIs 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-B	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K/94-A-11	CON O & O	Jan 01, 2001	FUNTIONAL UNIT CONSISTS OF: MAIN PIPELINE FROM B-23-E/94-A-14 TO D-93- K/94-A-11	(PIPELINE STARTS) NTS 94-A-14 BLK E UNIT 23 QTR B (PIPELINE ENDS) NTS 94-A-14 BLK E UNIT 2 QTR C (PIPELINE STARTS) NTS 94-A-14 BLK C UNIT 78 QTR B (PIPELINE ENDS) NTS 94-A-14 BLK C UNIT 15 QTR C (PIPELINE ENDS) NTS 94-A-14 BLK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes CIs 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01351-C	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K/94-A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: PIPELINE FROM C-22-F/94-A-14 TO D-80-C/94-A-14	(PIPELINE STARTS) NTS 94-A-14 BLK F UNIT 22 QTR C (PIPELINE ENDS) NTS 94-A-14 BLK C UNIT 80 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01351-D	BUICK FIELD (BC)	BUICK CREEK COMPRESSOR & CENTRAL DEHYDRATION FACILITY D-93-K/94-A-11	CON O & O	Jan 01, 2001	FUNCTIONAL UNIT CONSISTS OF: COMPRESSOR & DEHY @ D-93-K/94-A-11	NTS 94-A-11 BLK K UNIT 93 QTR D	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 56.25 %; YOHO RESOURCES PARTNERSHIP (100523) 22.5 %; CANADIAN NATURAL RESOURCES (100100) 18.75 %; IMPERIAL OIL RESOURCES LIMITED (100242) 2.5 %;	28.125	Yes 1001 30 Days	Yes Cls 1002(a)	ROFR	ROFR EXEMPT EXEMPT IF "IF AN OWNER SELLS ALL OR ANY PORTION OF ITS WORKING INTERESTS IN THE LANDS IN THE AREA, AND SUCH DISPOSITION INDCLUDES THE SALE OF A PROPORTIONATE AMOUNT OF THE DISPOSING OWNER'S PARTICIPATING INTEREST" THE PROPORTION OF WELLS PRODUCING TO THIS FACILITY THAT ARE SOLD OR RETAIN SHOULD MATCH THE PROPORTIONATE CAPACITY/OWNERSHIP IN THE FACILITY. ABOUT 50% OF THE WELLS PROD TO THIS FAC ARE SOLD, THEREFORE RANCH TO SELL 50% OF ITS INTEREST AND RETAIN 50% OF ITS INTEREST.	OVERALL PARTICIPATION: RANCH @ 56.25%, YOHO RESOURCES @ 22.5%, CNR @ 18.75%, IMPERIAL @ 2.5%	
FSJ 61	JF01362-A	FIREWEED FIELD (BC)	FIREWEED A-57-A/94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FACILITY CONSISTS OF: DEHYDRATION UNIT, COMPRESSOR, & PIPELINE FROM D-75-A/94-A-13. FACILITY IS LOCATED @ A-57-A CENTRAL FACILITIES	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-B	FIREWEED FIELD (BC)	FIREWEED A-57-A/94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: DEHYDRATION UNIT A-57-A/94-A-13 FIREWEED A-57-A CENTRAL FACILITIES INLET SEPARATOR; FLARE STACK; GLYCOL DEHYDRATION CONTACTOR; PRODUCED WATER STORAGE TANKS; ELECTRICAL POWER GENERATORS; SALES GAS METER; RAW NGL METER; INLET TO SALES LINE	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01362-C	FIREWEED FIELD (BC)	FIREWEED A-57-A/94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: COMPRESSOR @ A-57-A/94-A-13 FIREWEED A-57-A CENTRAL FACILITIES WAUKESHA ENGINE; COMPRESSOR; AUXILIARIES INCLUDES: GAS GATHERING SYSTEM FROM C-24-A TO C-35-A; A-33-A TO C-24-A; AND C-35-A TO A-57-A THE COMPRESSOR AT A-57-A IS FUELED BY THE PRODUCTION FROM THE WELLS LOCATED AT A-33-A AND C-24-A	NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
FSJ 61	JF01362-D	FIREWEED FIELD (BC)	FIREWEED A-57-A/94-A-13 CENTRAL FACILITIES	CON O & O	Mar 01, 1994	FUNCTIONAL UNIT CONSISTS OF: 6' PIPELINE UNIT FROM D-75-A/094-A-13 TO A-57-A/94-A-13	(PIPELINE STARTS) NTS 94-A-13 BLK A UNIT 75 QTR D (PIPELINE ENDS) NTS 94-A-13 BLK A UNIT 57 QTR A	RANCH ENERGY CORPORATION (1)	FUNCTIONAL UNIT INTEREST (FUNCT UNIT)	RANCH ENERGY CORPORATION (1) 100 %;	100	Yes Cls 1001 30 days	Yes Cls 1003	ASSIGN	EXEMPT ROFR 100% AGMT THROUGH ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01366-A	FORT ST JOHN FIELD (BC)	NEW S E FORT ST JOHN COMPRESSOR 4-9-83-17W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF: COMPRESSOR & DEHY @ 4-9-83-17W6	TWP 83 RGE 17 W6M LSD 04 SEC 09	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01367-A	FORT ST JOHN FIELD (BC)	NEW FORT ST JOHN COMPRESSOR STATION 10-23-83-18W6M	FAC	Jun 01, 2006	FACILITY CONSISTS OF: COMPRESSOR & DEHY @ 10-23-93-18W6	TWP 83 RGE 18 W6M LSD 10 SEC 23	RANCH ENERGY CORPORATION (1)	OVERALL FACILITY PARTICIPATION (FACILITY)	RANCH ENERGY CORPORATION (1) 100 %;	100	N/A	N/A	ASSIGN	100% AGMT PREVIOUS ACQUISITIONS. ASSIGN TO PURCHASER FOR THEIR INFO. PURCHASER CAN TERMINATE POST CLOSE IF THEY CHOOSE TO.	RANCH 100%	
FSJ 61	JF01371-A	FIREWEED FIELD (BC)	JEANS CENTRAL GAS FACILITY #2 @ B-4-H/94-A-13	CON O & O	Mar 03, 1975	FACILITY CONSISTS OF: GAS FACILITY @ B-4-H/94-A-13	NTS 94-A-13 BLK H UNIT 4 QTR A	1333002 ALBERTA LTD. (100004)	OVERALL FACILITY PARTICIPATION (FACILITY)	1333002 ALBERTA LTD. (100004) 70.243 %; PHILLIPS PETROLEUM RESOURCES, LTD. (100372) 23.1325 %; RANCH ENERGY CORPORATION (1) 6.6245 %;	6.6245	No Cls 10.1	N/A	ASSIGN	NO	OVERALL PARTICIPATION: RANCH @ 6.6245%, 1333002 AB LTD. @ 70.243%, PHILLIPS PET @ 23.1325%	
FSJ 61	JF01389-A	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1966	06-11-086-19W6M TO 11-08-086-19W6M STODDART LINE "A"	TWP 86 RGE 19 W6M LSD 6 SEC 11 TWP 86 RGE 19 W6M LSD 11 SEC 8	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 1 (WI1)	RANCH ENERGY CORPORATION (1) 100 %;	100	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01389-B	STODDART FIELD (BC)	OPERATING AGREEMENT FOR THE STODDART 11-8 SALES LINE	O&O	Jan 01, 1966	STODDART 11-08-086-19W6M TO 04-24-086-20W6M LINE "B"	TWP 86 RGE 19 W6M LSD 11 SEC 8 TWP 86 RGE 20 W6M LSD 4 SEC 24	RANCH ENERGY CORPORATION (1)	WORKING INTEREST 2 (WI2)	RANCH ENERGY CORPORATION (1) 38.94893 %; CANADIAN NATURAL RESOURCES (100100) 34.70318 %; PENGROWTH ENERGY CORPORATION (100357) 26.34789 %;	38.94893	No Cls 12	N/A	ASSIGN & CHANGE OF OP	PRIOR APPROVAL OF THE OTHER PARTIES REQUIRED, WHICH SHALL NOT BE UNREASONABLY WITHHELD. MUST PROVIDE COPIES OF THE COUNTERPART EXECUTION PAGE AND ASSIGNMENT AGREEMENT.	LINE "A": RANCH 100% LINE "B": RANCH 38.84893%, CNR @ 34.70318%, PENGROWTH @ 26.4789%	
FSJ 61	JF01413-A	STODDART FIE	STODDART 6-11-86-19W6M COMPRESSION FACILITY (100%)	100% AGMT	1-Oct-95	FACILITY CONSISTS OF: COMPRESSOR @ 6-11-86-19W6	TWP 86 RGE 19 W6M LSD 6 SEC 11			RANCH 100%	100	N/A	N/A	ASSIGN	100% AGMT. NO AGMT BUT CORRESPONDENCE AND AFES. ASSIGN FOR THEIR INFO AND LET PURCHASER TERMINATE POST-CLOSE IF THEY CHOOSE TO.	PRED ASSIGNED FAC TO RANCH. PRED ALSO ASSIGNED CONT TO FW, THEN FW BACK TO PRED WHICH SHOULD BE RETRACTED AS THIS FAC WAS ACTUALLY SOLD TO AND OWNED BY RANCH. FILE TO BE ADDED TO RANCH CS.	
FSJ 61	N/A-	BUICK FIELD	BUICK FIELD COMPRESSOR @ C-22-F/94-A-14 (BCCS0000308)	100% AGMT						RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	BUICK FIELD (B	BUICK FIELD COMPRESSOR @ 11-23-088-19W6 (BCCS0000754)	100% AGMT	N/A		088-19W6M: 23 (LSD 11)			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		
FSJ 61	N/A-N/A	FIREBIRD FIELD	FIREBIRD D-89-D/94-H-2 COMPRESSOR & SALES (BCCS0002487 & BCGM0008226)	100% AGMT	N/A		NTS 94-H-2: BLK D UNIT 089 QTR D			RANCH 100%	100	N/A	N/A	ASSIGN	NO FORMAL AGREEMENT IN PLACE FOR THIS COMPRESSOR.		

SCHEDULE C - JV AMGTS AND ROFRS
NON OP WELL D-081-K

POTENTIAL DEAL NAME	Facility Agreement File Number & Sub	AREA	CONTRACT NAME	CONTRACT TYPE	EFFECTIVE DATE	SUB DESCRIPTION	SUB LAND DESCRIPTION	OPERATOR	DOI TYPE	FULL DOI	VENDOR INTEREST TO ASSIGN	ROFR CLAUSE	ROFR EXEMPTION CLAUSE	ACTION OLD REVIEW (PRED TO RANCH SALE)	COMMENT 1	COMMENT 2	ROFR VALUE
NON-OP D-081-K	JF01108-A	BUICK FIELD (BC)	BUICK C-79-J/94A-11 COMPRESSION FACILITY	O&O	Mar 06, 2002	FACILITY CONSISTS OF: 738HP COMPRESSION UNIT LOCATED @ C-79- J/94-A-11 SALES LINE TO WESTCOAST METER STATION (LOC. NOT STATED)	NTS 94-A-11 BLK J UNIT 79 QTR C	BONAVISTA ENERGY CORPORATION (100074)	OVERALL FACILITY PARTICIPATION (FACILITY)	BONAVISTA ENERGY CORPORATION (100074) 67 %; CREW ENERGY INC. (100132) 11 %; CANADIAN NATURAL RESOURCES (100100) 11 %; RANCH ENERGY CORPORATION (1) 11 %;	11	No	N/A	ASSIGN	NO ROFR	OVERALL PARTICIPATION: RANCH @ 11%, BONAVISTA @ 67%, CNR @ 11%, CREW @ 11%	

Schedule H

Amendment to Schedule H of the Asset Purchase Agreement.

(See attached)

THE FOLLOWING COMPRISES SCHEDULE "H" ATTACHED TO AND FORMING PART OF AN ASSET PURCHASE AGREEMENT DATED JULY 22, 2019 BETWEEN ERNST & YOUNG INC., solely in its capacity as receiver of RANCH ENERGY CORPORATION, and not in its personal capacity, and TRINITAINE ENERGY INC.

EXCLUDED ASSETS

With reference to the Data Room, those asset categories referred to therein as:

- "BUICK AREA"
- "CHINCHAGA AREA"
- "FIREBIRD AREA"
- "FIREWEED AREA"
- "FORT ST JOHN AREA"
- "INGA AREA"
- "KLUA AREA"
- "LAPRISE AREA"
- "MONIAS AREA"
- "RIGEL AREA"
- "STODDART AREA"
- "SUNDOWN AREA"
- "YOYO AREA"

(other than, in each case, the Fort St. John assets specifically listed in Schedule "A-2", Schedule "B-2" and in Schedule "J", if any);

With reference to certain agreements to be excluded:

1. Agreement for the Construction, Ownership and Operation of the Wildboy Gas Plant, Gathering System and Sales Line dated February 16, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.
2. Contract Facilities Operation Agreement dated February 1, 2017 between Predator Oil BC Ltd. and Tidewater Midstream and Infrastructure Ltd.
3. Inlet Gas Buy-Sell Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.
4. Wildboy Area Gas Handling Agreement dated effective February 1, 2017 between Tidewater Midstream and Infrastructure Ltd. and Predator Oil BC Ltd.

APPENDIX 'B'

SCHEDULE "B"
ADDED TO TRANSACTION
PIPLINES

LICENSE	LINE	OPERATOR	STATUS	LOCATION	SUBSTANCE	AD NUMBER	ACCUMAP LINE&LIC FORMAT	COMMENT
2349	1	Predator Oil BC Ltd.	Active	From: NTS: B 044-A/094-A-13 To: NTS: D 043-A/094-A-13	Natural Gas	100005615	82349-1	
9812	1	Predator Oil BC Ltd.	Active	From: NTS: A 053-A/094-A-13 To: NTS: B 053-A/094-A-13	Sour Natural Gas	100030550	89812-1	
17741	1	Predator Oil BC Ltd.	Active	From: NTS: D 075-A/094-A-13 To: NTS: A 057-A/094-A-13	Sour Natural Gas	100014682	97741-1	
6220	1	Predator Oil BC Ltd.	Active	From: NTS: B 004-H/094-A-13 To: NTS: D 075-A/094-A-13	Sour Natural Gas	100016369	86220-1	
7714	1	Predator Oil BC Ltd.	Active	From: NTS: C-A 001-H/094-A-13 To: NTS: B 004-H/094-A-13	Sour Natural Gas	100022790	87714-1	
3632	3	Predator Oil BC Ltd.	Active	From: NTS: A 025-E/094-A-14 To: NTS: B 023-E/094-A-14	Sour Natural Gas	100008424	83632-3	
7096	1	Predator Oil BC Ltd.	Active	From: NTS: A 034-E/094-A-14 To: NTS: B 023-E/094-A-14	Sour Natural Gas	100020275	87096-1	
2663	2	Predator Oil BC Ltd.	Active	From: NTS: D 033-F/094-A-14 To: NTS: C 022-F/094-A-14	Natural Gas	100006406	82663-2	
2663	1	Predator Oil BC Ltd.	Active	From: NTS: B 044-F/094-A-14 To: NTS: D 033-F/094-A-14	Natural Gas	100006406	82663-1	
7428	5	Predator Oil BC Ltd.	Active	From: DLS: A 08-05-083-17 To: DLS: 04-09-083-17	Sour Natural Gas	100021561	87428-5	
11703	1	Predator Oil BC Ltd.	Active	From: DLS: 16-30-086-18 To: DLS: 15-19-086-18	Sour Natural Gas	100037253	91703-1	
13807	1	Predator Oil BC Ltd.	Active	From: DLS: 13-32-086-18 To: DLS: A 16-30-086-18	Sour Natural Gas	100044885	93807-1	
7337	4	Predator Oil BC Ltd.	Active	From: DLS: 06-12-086-19 To: DLS: 06-11-086-19	Natural Gas	100021010	87337-4	
9032	1	Predator Oil BC Ltd.	Active	From: DLS: 11-19-086-18 To: DLS: 06-13-086-19	Sour Natural Gas	100027521	89032-1	
7466	1	Predator Oil BC Ltd.	Active	From: DLS: 05-13-086-19 To: DLS: 06-13-086-19	Oil Well Effluent	100021841	87466-1	
10505	3	Predator Oil BC Ltd.	Active	From: DLS: 15-19-086-18 To: DLS: 16-24-086-19	Sour Natural Gas	100033053	90505-3	
10505	1	Predator Oil BC Ltd.	Active	From: DLS: 10-30-086-18 To: DLS: 09-25-086-19	Sour Natural Gas	100033053	90505-1	
1008	12	Predator Oil BC Ltd.	Abandoned	From: DLS: 06-16-083-18 To: DLS: 14-15-083-18	Sour Natural Gas	100000279	81008-12	RELATES TO THE WELL #212

WELLS

#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA Name	AD NUMBER
588	100/16-30-088-19W6/00	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W600	N/A	Abandoned	N/A		STODDART FIELD (BC)	100014641
589	100/16-30-088-19W6/02	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W602	Gas	Producing	2017-11-19	BLSK	STODDART FIELD (BC)	100014641
590	100/16-30-088-19W6/03	Active	008255	PREDATOR OIL BC BUICK 16-30-088-19	PREDATOR OIL BC LTD.	100163008819W603	Gas	Shut-in	N/A		STODDART FIELD (BC)	100014641
687	200/A-028-K/094-A-10/00	Active	001370	PREDATOR OIL BC NFA ET AL RIGEL A-028-K/094-A-10	PREDATOR OIL BC LTD.	200A028K094A1000	Gas	Abandoned	1991-10-03	DNLV	STODDART FIELD (BC)	100001815
688	200/A-028-K/094-A-10/02	Active	001370	PREDATOR OIL BC NFA ET AL RIGEL A-028-K/094-A-10	PREDATOR OIL BC LTD.	200A028K094A1002	Gas	Producing	2018-05-10	BLSK	STODDART FIELD (BC)	100001815
932	200/B-078-C/094-A-14/00	Active	000089	PREDATOR OIL BC ET AL W BUICK B-078-C/094-A-14	PREDATOR OIL BC LTD.	200B078C094A1400	Gas	Producing	2018-05-01	DNLV	BUICK FIELD (BC)	100000125
970	200/A-025-E/094-A-14/00	Active	005023	PREDATOR OIL BC ET AL W BUICK A-025-E/094-A-14	PREDATOR OIL BC LTD.	200A025E094A1400	Gas	Producing	2018-05-01	BLSK	BUICK FIELD (BC)	100007130
971	200/A-025-E/094-A-14/02	Active	005023	PREDATOR OIL BC ET AL W BUICK A-025-E/094-A-14	PREDATOR OIL BC LTD.	200A025E094A1402	N/A	Drilled & Cased			BUICK FIELD (BC)	100007130
972	200/D-035-E/094-A-14/00	Active	009930	PREDATOR OIL BC HZ W BUICK A-034-E/094-A-14	PREDATOR OIL BC LTD.	200A034E094A1400	Gas	Producing	2018-05-01	BLDN	BUICK FIELD (BC)	100019160
993	200/B-044-F/094-A-14/00	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1400	Gas	Producing	2018-05-10	BLSK	BUICK FIELD (BC)	100002389
994	200/B-044-F/094-A-14/02	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1402	Gas	Shut-in	N/A		BUICK FIELD (BC)	100002389
995	200/B-044-F/094-A-14/03	Active	001799	PREDATOR OIL BC ET AL N BUICK B-044-F/094-A-14	PREDATOR OIL BC LTD.	200B044F094A1403	N/A	Suspended	N/A		BUICK FIELD (BC)	100002389
782	200/B-044-A/094-A-13/00	Active	003813	PREDATOR OIL BC ET AL FIREWEED B-044-A/094-A-13	PREDATOR OIL BC LTD.	200B044A094A1300	Gas	Producing	2018-06-04	DNLV	FIREWEED FIELD (BC)	100005389
786	200/A-053-A/094-A-13/00	Active	014062	PREDATOR OIL BC ET AL FIREWEED A-053-A/094-A-13	PREDATOR OIL BC LTD.	200A053A094A1300	Gas	Flowing	2018-05-01	CDMN	FIREWEED FIELD (BC)	100030536
838	202/C-001-H/094-A-13/00	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1300	Gas	Abandoned	1975-10-31	UDBT	FIREWEED FIELD (BC)	100000586
839	202/C-001-H/094-A-13/02	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1302	N/A	Abandoned	N/A		FIREWEED FIELD (BC)	100000586
840	202/C-001-H/094-A-13/03	Active	000455	PREDATOR OIL BC ET AL FIREWEED C-A001-H/094-A-13	PREDATOR OIL BC LTD.	202C001H094A1303	Gas	Producing	2018-05-24	CDMN	FIREWEED FIELD (BC)	100000586
841	203/C-001-H/094-A-13/00	Active	019683	PREDATOR OIL BC FIREWEED C-B001-H/094-A-13	PREDATOR OIL BC LTD.	203C001H094A1300	N/A	Abandoned & Whipped	N/A		FIREWEED FIELD (BC)	100048892
842	203/C-001-H/094-A-13/02	Active	019683	PREDATOR OIL BC FIREWEED C-B001-H/094-A-13	PREDATOR OIL BC LTD.	203C001H094A1302	Gas	Flowing	2018-05-01	MNTN	FIREWEED FIELD (BC)	100048892
74	100/09-05-083-17W6/00	Active	010597	PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	PREDATOR OIL BC LTD.	100080508317W600	Gas	Producing	2018-01-05	HLFY	FORT ST JOHN FIELD (BC)	100020793
75	100/09-05-083-17W6/02	Active	010597	PREDATOR OIL BC HZ FT ST JOHN SE A08-05-083-17	PREDATOR OIL BC LTD.	100080508317W602	Gas	Shut-in	N/A		FORT ST JOHN FIELD (BC)	100020793
140	100/08-20-083-18W6/00	Active	000170	PREDATOR OIL BC FT ST JOHN 08-20-083-18	PREDATOR OIL BC LTD.	100082008318W600	Gas	Suspended	2009-12-01	BLDN	FORT ST JOHN FIELD (BC)	100000219
141	100/08-20-083-18W6/02	Active	000170	PREDATOR OIL BC FT ST JOHN 08-20-083-18	PREDATOR OIL BC LTD.	100082008318W602	N/A	Suspended	N/A		FORT ST JOHN FIELD (BC)	100000219
142	100/08-20-083-18W6/03	Active	000170	PREDATOR OIL BC FT ST JOHN 08-20-083-18	PREDATOR OIL BC LTD.	100082008318W603	Gas	Producing	2018-03-01	HLFY	FORT ST JOHN FIELD (BC)	100000219
366	100/11-19-086-18W6/00	Active	011257	PREDATOR OIL BC STODDART 11-19-086-18	PREDATOR OIL BC LTD.	100111908618W600	Oil	Producing	2018-01-01	CLKK	STODDART FIELD (BC)	100022129
374	100/10-30-086-18W6/00	Active	014270	PREDATOR OIL BC MONTNEY 10-30-086-18	PREDATOR OIL BC LTD.	100103008618W600	Gas	Producing	2017-12-21	BLDN	STODDART FIELD (BC)	100030936
377	100/01-31-086-18W6/00	Active	015269	PREDATOR OIL BC MONTNEY A16-30-086-18	PREDATOR OIL BC LTD.	100163008618W600	Gas	Producing	2018-06-06	BLDN	STODDART FIELD (BC)	100034273
384	100/16-31-086-18W6/00	Active	017912	PREDATOR OIL BC OAK A13-32-086-18	PREDATOR OIL BC LTD.	100133208618W600	Gas	Producing	2018-05-22	BLDN	STODDART FIELD (BC)	100043093
390	100/06-12-086-19W6/00	Active	009655	PREDATOR OIL BC STODDART 06-12-086-19	PREDATOR OIL BC LTD.	100061208619W600	Oil	Producing	2018-06-02	COPU	STODDART FIELD (BC)	100018274
395	100/05-13-086-19W6/00	Active	010718	PREDATOR OIL BC STODDART 05-13-086-19	PREDATOR OIL BC LTD.	100051308619W600	Oil	Producing	2018-01-23	COPU	STODDART FIELD (BC)	100021094
396	100/05-13-086-19W6/02	Active	010718	PREDATOR OIL BC STODDART 05-13-086-19	PREDATOR OIL BC LTD.	100051308619W602	N/A	Suspended	N/A		STODDART FIELD (BC)	100021094
465	100/04-04-087-18W6/00	Active	017911	PREDATOR OIL BC OAK 13-32-086-18	PREDATOR OIL BC LTD.	100133208618W600	Gas	Producing	2018-01-09	BLDN	STODDART FIELD (BC)	100043092
466	100/04-04-087-18W6/02	Active	017911	PREDATOR OIL BC OAK 13-32-086-18	PREDATOR OIL BC LTD.	100133208618W602	Gas	Producing	2018-05-18	GTNG	STODDART FIELD (BC)	100043092
132	102/06-16-083-18W6/00	Active	000212	PREDATOR OIL BC FT ST JOHN A06-16-083-18	PREDATOR OIL BC LTD.	102061608318W600	Gas	Suspended	2008-09-30	BLDN	FORT ST JOHN FIELD (BC)	100000276

FACILITIES

DEAL PACKAGE	AREA	Facility ID	Govt Code	TYPE (OGC)	Facility Name	Location	Operational Status	Operator Name	AD NUMBER	Comment
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	19313	BCWF0019313	Well Facility	PREDATOR OIL BC STODDART 05-13-086-19 001	DLS: 05-13-086-19	Active	Predator Oil BC Ltd.	100021094	FOR WELL 10718
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	19221	BCWF0019221	Well Facility	PREDATOR OIL BC STODDART 06-12-086-19 001	DLS: 06-12-086-19	Active	Predator Oil BC Ltd.	100018274	FOR WELL 9655
FSJ ADDED - NOV 15/19	FORT ST JOHN FIELD (BC)	18378	BCWF0018378	Well Facility	PREDATOR OIL BC FORTSTJOHN 08-20-083-18 001	DLS: 08-20-083-18	Active	Predator Oil BC Ltd.	100000219	FOR WELL 170
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	19840	BCWF0019840	Well Facility	PREDATOR OIL BC OAK 10-30-086-18 001	DLS: 10-30-086-18	Active	Predator Oil BC Ltd.	100030936	FOR WELL 14270
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	20711	BCWF0020711	Well Facility	PREDATOR OIL BC OAK 13-32-086-18 001	DLS: 13-32-086-18	Active	Predator Oil BC Ltd.	100043092	FOR WELL 17911
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	18507	BCWF0018507	Well Facility	PREDATOR OIL BC BUICKCREEK A-028-K/094-A-10 001	NTS: A 028-K/094-A-10	Active	Predator Oil BC Ltd.	100001815	FOR WELL 1370
FSJ ADDED - NOV 15/19	FIREWEED FIELD (BC)	18703	BCWF0018703	Well Facility	PREDATOR OIL BC FIREWEED B-044-A/094-A-13 001	NTS: B 044-A/094-A-13	Active	Predator Oil BC Ltd.	100005389	FOR WELL 3813
FSJ ADDED - NOV 15/19	FIREWEED FIELD (BC)	19784	BCWF0019784	Well Facility	PREDATOR OIL BC FIREWEED A-053-A/094-A-13 001	NTS: A 053-A/094-A-13	Active	Predator Oil BC Ltd.	100003036	FOR WELL 14062
FSJ ADDED - NOV 15/19	FIREWEED FIELD (BC)	21323	BCWF0021323	Well Facility	PREDATOR OIL BC FIREWEED C-001-H/094-A-13 002	NTS: C 001-H/094-A-13	Active	Predator Oil BC Ltd.	100048892	FOR WELL 19683
FSJ ADDED - NOV 15/19	BUICK FIELD (BC)	19244	BCWF0019244	Well Facility	PREDATOR OIL BC BUICKCREEKWEST A-034-E/094-A-14 001	NTS: A 034-E/094-A-14	Active	Predator Oil BC Ltd.	100019160	FOR WELL 9930
FSJ ADDED - NOV 15/19	STODDART FIELD (BC)	27117	BCWF0027117	Well Facility	PREDATOR OIL BC STODDART 11-19-086-18 002	DLS: 11-19-086-18	Active	Predator Oil BC Ltd.	100109893	NEW WELL FACILITY CODE FOR WELL 11257
FSJ - ADDED NOV 26/19	FORT ST JOHN FIELD (BC)	18391	BCWF0018391	Well Facility	PREDATOR OIL BC FORTSTJOHN 06-16-083-18 001	DLS: 06-16-083-18	Suspended	Predator Oil BC Ltd.	100000276	FOR WELL 212

REMOVED FROM TRANSACTION

PIPELINES													
License & Line (sorted)	OWNER	Operator Name	Licensee Name	Regulatory Code	Status	From Location	To Location	License Approval Date	Licensee Effective Date	Substance	Length (km)	Outside Diameter (mm)	
721606-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000021606	New	C-016-E/094-H-02	A-016-E/094-H-02	June 17, 1998	June 1, 2017	Unknown	0.731999993		remove firebird
87046-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	B-042-E/094-H-02	B-015-E/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	4.199999809	114.300003	remove firebird
87046-3	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	B-015-E/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	3.799999952	168.300003	remove firebird
87046-5	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	D-073-A/094-H-03	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	2.849999905	114.300003	remove firebird
87046-6	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	D-089-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	1.39999976	168.300003	remove firebird
87046-7	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000007046	Active	C-100-D/094-H-02	C-100-D/094-H-02	January 29, 1997	June 1, 2017	Natural Gas	0.100000001	88.9000015	remove firebird
88747-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008747	Active	A-054-D/094-H-02	D-089-D/094-H-02	February 22, 2000	June 1, 2017	Natural Gas	5.210000038	168.300003	remove firebird
88810-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000008810	Active	D-061-D/094-H-02	A-054-D/094-H-02	March 7, 2000	June 1, 2017	Natural Gas	3.029999971	168.300003	remove firebird
91663-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000011663	Active	A-007-E/094-H-02	A-007-E/094-H-02	March 26, 2003	June 1, 2017	Natural Gas	0.199999997	88.9000015	remove firebird
92391-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012391	Active	A-062-A/094-H-03	D-073-A/094-H-03	December 1, 2003	June 1, 2017	Sour Natural Gas	1.480000019	219.100006	remove firebird
92441-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012441	Active	A-003-H/094-H-03	A-012-H/094-H-03	December 4, 2003	June 1, 2017	Sour Natural Gas	1.125	168.300003	remove firebird
92445-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012445	Active	D-073-A/094-H-03	D-089-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	4.300000191	219.100006	remove firebird
92446-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012446	Active	A-009-E/094-H-02	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Natural Gas	1.230000019	168.300003	remove firebird
92447-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012447	Active	A-012-H/094-H-03	C-099-D/094-H-02	December 4, 2003	June 1, 2017	Sour Natural Gas	2.773999929	168.300003	remove firebird
92472-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000012472	Active	C-100-D/094-H-02	C-100-D/094-H-02	December 9, 2003	June 1, 2017	Sour Natural Gas	0.115000002	114.300003	remove firebird
93143-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013143	Active	D-089-D/094-H-02	D-089-D/094-H-02	March 16, 2004	June 1, 2017	Sour Natural Gas	0.100000001	114.300003	remove firebird
93692-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013692	Active	B-053-A/094-H-03	A-062-A/094-H-03	November 15, 2004	June 1, 2017	Natural Gas	1.299999952	168.300003	remove firebird
93694-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013694	Active	A-001-H/094-H-03	B-010-E/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	0.319999993	114.300003	remove firebird
93710-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000013710	Active	A-090-D/094-H-02	D-089-D/094-H-02	November 15, 2004	June 1, 2017	Natural Gas	1.100000024	114.300003	remove firebird
94352-2	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000014352	Active	D-089-D/094-H-02	A-098-D/094-H-02	January 24, 2005	June 1, 2017	Prod Water	1.174999952	93	remove firebird
95790-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015790	Active	C-017-E/094-H-02	B-016-E/094-H-02	September 30, 2005	June 1, 2017	Natural Gas	0.607999998	114.300003	remove firebird
95837-1	RANCH	PREDATOR OIL BC LTD.	PREDATOR OIL BC LTD.	000015837	Active	C-008-E/094-H-02	A-009-E/094-H-02	October 6, 2005	June 1, 2017	Natural Gas	0.492000014	168.300003	remove firebird

WELLS													
#	UWI (Full UWI)	Active/Inactive	License Number (Accumap-20190429)	Well Name (Accumap-20190429)	Current Licensee (Accumap-20190429)	Surface Hole Location (Accumap-20190429)	Fluid (Accumap-20190429)	Mode (Accumap-20190429)	Last Prod Date (Accumap-20190429)	Producing Zone (Accumap-20190429)	Ranch CS AREA	Comment	RANCH DOI CURRENT
1154	202/D-061-D/094-H-02/00	Active	012849	PREDATOR OIL BC FIREBIRD D-A061-D/094-H-02	PREDATOR OIL BC LTD.	202D061D094H0200	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1155	200/A-063-D/094-H-02/00	Active	012850	PREDATOR OIL BC FIREBIRD A-063-D/094-H-02	PREDATOR OIL BC LTD.	200A063D094H0200	N/A	Abandoned	N/A		FIREBIRD FIELD (BC)		100.00000000%
1156	200/A-063-D/094-H-02/02	Active	012850	PREDATOR OIL BC FIREBIRD A-063-D/094-H-02	PREDATOR OIL BC LTD.	200A063D094H0202	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1162	202/D-089-D/094-H-02/00	Active	015277	PREDATOR OIL BC FIREBIRD D-089-D/094-H-02	PREDATOR OIL BC LTD.	202D089D094H0200	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1163	200/A-090-D/094-H-02/00	Active	018380	PREDATOR OIL BC FIREBIRD A-090-D/094-H-02	PREDATOR OIL BC LTD.	200A090D094H0200	Gas	Producing	2018-06-28	NTKN	FIREBIRD FIELD (BC)		100.00000000%
1166	200/C-100-D/094-H-02/00	Active	007010	PREDATOR OIL BC FIREBIRD C-100-D/094-H-02	PREDATOR OIL BC LTD.	200C100D094H0200	N/A	Abandoned	N/A		FIREBIRD FIELD (BC)		100.00000000%
1167	200/C-100-D/094-H-02/02	Active	007010	PREDATOR OIL BC FIREBIRD C-100-D/094-H-02	PREDATOR OIL BC LTD.	200C100D094H0202	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1168	202/C-100-D/094-H-02/00	Active	016424	PREDATOR OIL BC FIREBIRD C-A100-D/094-H-02	PREDATOR OIL BC LTD.	202C100D094H0200	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1171	200/A-007-E/094-H-02/00	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0200	N/A	Suspended			FIREBIRD FIELD (BC)		100.00000000%
1172	200/A-007-E/094-H-02/02	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0202	Gas	Shut-in	N/A		FIREBIRD FIELD (BC)		100.00000000%
1173	200/A-007-E/094-H-02/03	Active	006790	PREDATOR OIL BC FIREBIRD A-007-E/094-H-02	PREDATOR OIL BC LTD.	200A007E094H0203	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1174	200/C-008-E/094-H-02/00	Active	019953	PREDATOR OIL BC FIREBIRD C-008-E/094-H-02	PREDATOR OIL BC LTD.	200C008E094H0200	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1175	200/A-008-E/094-H-02/00	Active	013788	PREDATOR OIL BC FIREBIRD A-008-E/094-H-02	PREDATOR OIL BC LTD.	200A008E094H0200	Gas	Flowing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1177	200/C-016-E/094-H-02/00	Active	010325	PREDATOR OIL BC FIREBIRD C-016-E/094-H-02	PREDATOR OIL BC LTD.	200C016E094H0200	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1178	202/C-016-E/094-H-02/00	Active	015222	PREDATOR OIL BC FIREBIRD C-A016-E/094-H-02	PREDATOR OIL BC LTD.	202C016E094H0200	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1179	200/C-017-E/094-H-02/00	Active	019956	PREDATOR OIL BC FIREBIRD C-017-E/094-H-02	PREDATOR OIL BC LTD.	200C017E094H0200	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1185	200/D-042-E/094-H-02/00	Active	005199	PREDATOR OIL BC DONIS D-042-E/094-H-02	PREDATOR OIL BC LTD.	200D042E094H0200	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1221	200/B-053-A/094-H-03/00	Active	018166	PREDATOR OIL BC FIREBIRD B-053-A/094-H-03	PREDATOR OIL BC LTD.	200B053A094H0300	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1228	200/D-073-A/094-H-03/00	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0300	Gas	Producing	2018-06-28	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1229	200/D-073-A/094-H-03/02	Active	004764	PREDATOR OIL BC FIREBIRD D-073-A/094-H-03	PREDATOR OIL BC LTD.	200D073A094H0302	Gas	Producing	2011-02-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1250	200/A-001-H/094-H-03/00	Active	018169	PREDATOR OIL BC FIREBIRD A-001-H/094-H-03	PREDATOR OIL BC LTD.	200A001H094H0300	Gas	Producing	2018-06-28	NTKN	FIREBIRD FIELD (BC)		100.00000000%
1253	200/A-003-H/094-H-03/00	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0300	Oil	Suspended	1994-01-27	BLSK	FIREBIRD FIELD (BC)		100.00000000%
1254	200/A-003-H/094-H-03/02	Active	008100	PREDATOR OIL BC FIREBIRD A-003-H/094-H-03	PREDATOR OIL BC LTD.	200A003H094H0302	Gas	Producing	2018-06-28	SPRV	FIREBIRD FIELD (BC)		100.00000000%
1257	200/A-012-H/094-H-03/00	Active	016351	PREDATOR OIL BC FIREBIRD A-012-H/094-H-03	PREDATOR OIL BC LTD.	200A012H094H0300	Gas	Producing	2018-06-28	NTKN	FIREBIRD FIELD (BC)		100.00000000%
1164	200/A-098-D/094-H-02/00	Active	019124	PREDATOR OIL BC FIREBIRD A-098-D/094-H-02	PREDATOR OIL BC LTD.	200A098D094H0200	Water Injection	Injection	N/A	HLFY	FIREBIRD FIELD (BC)		100.00000000%

FACILITIES								
DEAL PACKAGE	AREA	Govt Code (sorted)	TYPE (OGC)	Facility Name	Location	Operational Status	Operator Name	Comment
FSJ 61	FIREBIRD	BCCS0002487	COMPRESSOR DEHYDRATOR	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	
FSJ 61	FIREBIRD	BCGM0008226	GAS SALES METER	PREDATOR OIL BC D-089-D/094-H-02	D-089-D/094-H-02	Operating	PREDATOR OIL BC LTD.	