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May 12, 2022
Justice Neilson

COURT FILE NUMBER 2001-10261
COURT COURT OF QUEEN'S BENCH OF ALBERTA
JUDICIAL CENTRE CALGARY
PROCEEDING IN THE MATTER OF THE COMPANIES'
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF THE
COMPROMISE OR ARRANGEMENT OF
GLENOGLE ENERGY INC., 1651558
ALBERTA LTD. and GLENOGLE ENERGY LP

DOCUMENT

AFFIDAVIT

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
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File Number: 61640.13

AFFIDAVIT OF JAMIE BLAIR

Sworn May 2, 2022

I, Jamie Blair, of the City of Calgary, in the Province of Alberta, SWEAR AND SAY THAT:

1. I am the President and Chief Executive Officer of Glenogle Energy Inc. ("GEI") and 1651558 Alberta Ltd. (collectively, along with Glenogle Energy LP ("GELP"), "Glenogle" or the "Applicants") and as such I have personal knowledge of the matters deposed to in this Affidavit, except where stated to be based on information and belief, in which case I verily believe same to be true.

2. Unless otherwise indicated, monetary references in this Affidavit are references to Canadian dollars. Capitalized terms used but not otherwise defined herein have the meanings given to such terms in the Agreement and the Articles of Reorganization.

Relief Sought

3. This Affidavit is sworn in support of an application by the Applicants pursuant to the *Companies' Creditors Arrangement Act*, RSC 1985, c C-36, as amended (the "**CCAA**") for an Order granting, among other things, the following relief:
 - a) approving the transaction (the "**Transaction**") contemplated by the Acquisition Agreement between Astara Energy Corp., or its designee (the "**Purchaser**") and Glenogle dated April 21, 2022, as amended (the "**Agreement**"), a redacted copy of which is attached hereto as **Exhibit "A"** (an un-redacted copy is attached to the Confidential Supplement (the "**Confidential Supplement**") to the Fourth Report of Ernst & Young Inc. ("**E&Y**"), the Court-appointed Monitor of Glenogle (the "**Monitor**"), dated May 2, 2022);
 - b) vesting in the Purchaser the New Common Shares free and clear of all Claims and Encumbrance;
 - c) approving the Articles of Reorganization;
 - d) vesting the Transferred Assets and the Transferred Liabilities to the Monitor in trust for the benefit of the creditors of Glenogle (the "**Creditor Trust**"); and
 - e) temporarily sealing the Confidential Supplement, notwithstanding Division 4 of Part 6 of the *Alberta Rules of Court*.

Background

4. Glenogle in the business of oil and gas exploration and production. Glenogle operates 80 oil wells and 56 gas wells, which are currently producing approximately 1,200 BOEs per day. The operations are primarily based in the Province of Alberta in the Doe East, Doe West and Sinclair Doe Creek areas, with one well located in the Province of British Columbia.
5. On May 14, 2020, GEI and GELP filed a Notice of Intention to Make a Proposal (the "**NOI Proceedings**"). E&Y was named as Proposal Trustee.

6. On September 8, 2020, Glenogle was granted protection and permission to commence proceedings pursuant to the *CCAA* (the "**CCAA Proceedings**"). E&Y was appointed as Monitor of Glenogle in the *CCAA* Proceedings. While 1651558 Alberta Ltd. was not an applicant in the NOI Proceedings, it became an applicant in these *CCAA* Proceedings. Glenogle was also granted a stay extension pursuant to an Amended and Restated Initial Order (the "**ARIO**") until and including March 31, 2021. Thereafter, Glenogle was granted further stay extensions, most recently on February 15, 2022, through September 30, 2022.
7. The first-ranking secured creditor of Glenogle is HSBC Bank Canada ("**HSBC**"). Glenogle currently owes HSBC approximately \$51 million (excluding interest charges that are accrued but not payable under the operating loan facility).

The Sales and Investment Process

8. Under the ARIO, Glenogle was authorized to initiate a Sales and Investment Solicitation Process (the "**SISP**") upon obtaining the prior consent of the Monitor and HSBC. The consent of the Monitor and HSBC was obtained by Glenogle.
9. On June 12, 2020, the Court approved the retention of Stifel Nicolaus Canada Inc. (the "**Selling Agent**") by Glenogle. The Selling Agent has extensive experience marketing assets across Western Canada and in the areas in which Glenogle operates.
10. Glenogle and the Selling Agent, with the participation of the Monitor, regularly discussed market conditions to determine the optimal timing to commence the SISP for the business and assets of Glenogle.
11. Glenogle, the Selling Agent and the Monitor determined that it would be favorable to commence the SISP in late September, 2021. HSBC was consulted and supported this timing.
12. Glenogle, the Selling Agent and the Monitor have worked closely together to conduct the SISP. The following key steps were taken in the SISP:
 - a) on September 29, 2021, the Selling Agent and Glenogle signed an amended engagement agreement to resume the SISP;
 - b) on September 29, 2021, the Selling Agent sent introductory letters to approximately 300 distinct companies and over 800 individual contacts to advise them of the opportunity;

- c) between September 30 and October 4, 2021, the Selling Agent worked with Glenogle's management to prepare marketing materials and a virtual data room (the "**VDR**"), with input from the Monitor;
- d) on October 7, 2021, the Selling Agent, in consultation with Glenogle, formally reached out to a select group of identified counterparties whom it believed to have serious interest in the opportunity and acquisition capacity, to offer to set up management presentations;
- e) 37 parties executed confidentiality agreements, allowing them to access the VDR;
- f) on October 13, 2021, Glenogle commenced holding management presentations for interested parties. Glenogle hosted a total of nine management presentations for interested parties;
- g) on October 27, 2021, the Selling Agent provided instructions to counterparties regarding their submission of proposals;
- h) 11 proposals were received prior to the submission deadline of November 4, 2021 (the "**Initial Bid Deadline**");
- i) Glenogle and the Selling Agent, in consultation with the Monitor and HSBC, held discussions with certain parties who submitted non-binding bids by the Initial Bid Deadline;
- j) Glenogle, in consultation with the Selling Agent, the Monitor and HSBC, proceeded with a due diligence phase with one of the bidders (the "**Initial Bidder**") and was working towards a binding offer with the Initial Bidder. However, in January 2022, Glenogle became aware that the Initial Bidder was no longer able to meet the terms as outlined in its initial non-binding letter of intent. The Selling Agent recommended that Glenogle undertake a refresh of the SISP (the "**Refreshed SISP**");
- k) the Selling Agent contacted all bidders who originally submitted proposals under the SISP, as well as certain additional counterparties who had expressed interest after the Initial Bid Deadline. The Selling Agent also contacted a number of alternative lenders and providers who would potentially inject capital into Glenogle as a standalone entity as part of a recapitalization effort, in the event the Refreshed SISP did not yield satisfactory recoveries for HSBC; and

- l) in mid-February 2022, three parties submitted proposals. In mid-March 2022, two of these parties, including the Purchaser, submitted binding term sheets to Glenogle.

The Transaction

13. Glenogle, with the assistance of the Monitor and in consultation with HSBC and the Selling Agent, selected the bid submitted by the Purchaser (the "**Purchaser's Bid**"). The Purchaser's Bid was the best overall bid received in the Refreshed SISP, in terms of purchase price, certainty of the Purchaser's ability to close, and other material terms of the Transaction. The Purchaser's Bid was not subject to any material conditions other than the requirement for Court approval. As such, I believe that the closing risk with respect to the Transaction is minimal. I further believe that the Purchaser's Bid will achieve the highest recovery for all stakeholders.
14. Glenogle and the Monitor, along with their respective legal counsel, worked to finalize the Agreement with the Purchaser, which was entered into on April 21, 2022.
15. Pursuant to the Agreement, among other things:
 - a) the Purchase Price shall be paid by the Purchaser in satisfaction of the aggregate subscription price for and the issuance of the New Common Shares;
 - b) Glenogle shall retain all of the Retained Assets and shall remain liable in respect of the Retained Contracts;
 - c) Glenogle shall retain all of the Retained Liabilities and shall remain liable in respect of the Retained Liabilities; and
 - d) on the Closing Date, all of the Transferred Assets shall be transferred to and vested in the Creditor Trust immediately prior to the Closing Time, and all of the Transferred Liabilities shall be transferred to and assumed by the Creditor Trust immediately prior to the Closing Time.
16. The Transaction involves a reverse vesting order ("**RVO**") structure, pursuant to which the assets and liabilities, excluding the Retained Assets and Retained Liabilities, as defined in the Agreement, will be vested out of Glenogle and transferred into the Creditor Trust. The Transaction, and in particular the RVO structure, is appropriate in the circumstances for the following reasons:

- a) the RVO structure is necessary in the circumstances. The RVO structure facilitates the acquisition contemplated under the Transaction through its administrative simplicity relative to a traditional vesting of assets. The Transaction will allow Glenogle to continue to carry on business with a new shareholder, with ownership of the Retained Assets and Retained Liabilities. Such structure is of critical importance to the Purchaser and therefore the viability of the Transaction. Further, the RVO structure permits the acquisition of regulatory licenses and other assets, including federally regulated pipeline assets that can have cumbersome transfer processes in an asset sale;
 - b) the Transaction provides the highest cash value for Glenogle and their stakeholders. The Purchaser's Bid was the superior bid received following the extensive SISP and Refreshed SISP. The Transaction is fair and reasonable and maximizes the current value of the business and assets of Glenogle;
 - c) I am not aware of any stakeholder that would be worse off as a result of the RVO structure of the Transaction. Although the Purchaser's Bid was the superior bid received, the proceeds of the Transaction will result in a shortfall of amounts owing to HSBC. No other creditor will be worse off because of the RVO structure. If the Transaction is not approved and another transaction structure is adopted, the intangible characteristics and assets, which are of significant importance to the Purchaser, would be lost, resulting in a lower purchase price. HSBC would be prejudiced by a lower realization amount. Further, notwithstanding the shortfall, HSBC is supportive of the transaction; and
 - d) the RVO structure preserves and maximizes the value of tax, regulatory and other attributes. The Purchaser has advised that it would not proceed with a transaction without the RVO structure, as the intangible characteristics and assets are of critical importance to the Purchaser.
17. I am of the view that the above considerations support approval of the Transaction and the granting of the related relief necessary to conclude the Transaction.

Sealing

18. The Confidential Supplement contains an un-redacted copy of the Agreement. The Confidential Supplement contains confidential information concerning the purchase price being paid in the Transaction. I believe that the publication or dissemination of such confidential information, before the closing of the Transaction, could negatively affect these proceedings. In particular, should the Court not approve the Transaction, or should

the Transaction not close, Glenogle will need to solicit further offers or bids. As such, Glenogle is of the reasonable opinion that the Confidential Supplement should be temporarily sealed in order to preserve any further sales activity in the event that the Transaction is not concluded.

19. I believe that the order restricting court access sought by Glenogle is the least restrictive and least prejudicial alternative to prevent dissemination of commercially sensitive information.
20. I believe that it is just and appropriate in the circumstances to seal the Confidential Supplement temporarily.
21. Glenogle is not aware of any party that will be prejudiced if the information contained in the Confidential Supplement is sealed.

Conclusion

22. I swear this my Affidavit in support of an Application for the relief set out in paragraph 3 of this Affidavit and for no other or improper purpose.

SWORN BEFORE ME at Calgary, Alberta,
this 2nd day of May, 2022.

Commissioner for Oaths in and for the
Province of Alberta

CHRIS SIMARD
BARRISTER & SOLICITOR.

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JAMIE BLAIR

THIS IS EXHIBIT "1" REFERRED TO IN THE
AFFIDAVIT OF JAMIE BLAIR
SWORN BEFORE ME THIS 2nd DAY OF MAY, 2022.

A handwritten signature in black ink, appearing to read 'Chris Simard', written over a horizontal line.

A COMMISSIONER FOR OATHS
IN AND FOR THE PROVINCE OF ALBERTA

CHRIS SIMARD
BARRISTER & SOLICITOR

ACQUISITION AGREEMENT

This Acquisition Agreement is made as of the 21st day of April, 2022 between:

GLENOGLE ENERGY INC., an Alberta corporation

("Glenogle")

- and -

ASTARA ENERGY CORP., an Alberta corporation

(the "**Purchaser**")

WHEREAS on May 14, 2020, Glenogle and Glenogle Energy LP filed notices of intention to make proposals to their creditors under the *Bankruptcy and Insolvency Act* (the "**NOI Proceeding**").

WHEREAS on September 8, 2020, Glenogle, Glenogle Energy LP and 1651558 Alberta Ltd. (collectively the "**Glenogle Entities**") applied for and commenced proceedings (the "**CCAA Proceeding**") under the *Companies' Creditors Arrangement Act* (the "**CCAA**") pursuant to the Initial Order of the Honourable Madam Justice K.M. Horner of the Court Of Queen's Bench Of Alberta (the "**Court**") (as amended and restated on September 8, 2020, the "**Initial Order**"), which included the authorization of the Court for the Glenogle Entities to commence the SISP. The CCAA Proceeding took up and continued the NOI Proceeding;

AND WHEREAS the Glenogle Entities, the Monitor and the Financial Advisor performed their respective obligations pursuant to the SISP, and selected the proposal submitted by the Purchaser in accordance with the SISP;

AND WHEREAS in connection with implementing the transactions set out in such proposal, Glenogle desires to, among other things: (a) amend the constating documents of Glenogle, (b) redeem the Existing Common Shares; (c) issue the New Common Shares to the Purchaser, and the Purchaser has agreed to subscribe for and purchase the New Common Shares; and (d) transfer and convey the Transferred Assets and the Transferred Liabilities to the Monitor in trust for the benefit of the creditors of Glenogle, subject to the terms and conditions set forth in this Agreement and the applicable provisions of the CCAA;

NOW THEREFORE, in consideration of the mutual covenants and agreements set forth in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE 1 **INTERPRETATION**

1.1 Definitions

Unless something in the subject matter or context is inconsistent therewith, the terms defined herein shall have the following meanings:

"Abandonment and Reclamation Obligations" means all past, present and future obligations to:

- (a) abandon, plug, shut-down, close, decommission, dismantle or remove any and all Oil and Gas Assets, including all structures, foundations, buildings, pipelines, equipment and other facilities used or previously used in respect of petroleum substances produced or previously produced from the Oil and Gas Assets; and
- (b) restore, remediate and reclaim the surface and subsurface locations of the Oil and Gas Assets and any lands used to gain access thereto, including such obligations relating to wells, pipelines and facilities which were abandoned or decommissioned prior to the Closing Date that were located on lands used in respect of petroleum substances produced or previously produced from such lands, and including the remediation, restoration and reclamation of any other surface and sub-surface lands affected by any environmental damage, contamination or other environmental issues emanating from or relating to the sites for the Oil and Gas Assets,

all in accordance with generally accepted oil and gas industry practices and in compliance with all Applicable Law, provided however that such obligations and Liabilities do not include obligations and Liabilities solely associated with the Transferred Assets or Transferred Liabilities.

"Accounts Receivable" means accounts receivable, bills receivable, trade accounts and book debts, recorded as a receivable in the Books and Records and other amounts due or deemed to be due to any Glenogle Entity including, refunds, and rebates receivable relating to the Business or the Retained Assets, including (a) those amounts recoverable under insurance policies; and (b) subject to any applicable right of set-off, any refunds of Taxes paid by any Glenogle Entity such as GST/HST, corporate tax, municipal tax and provincial sales tax, other than those that relate to the Transferred Assets.

"AER" means the Alberta Energy Regulator.

"Affiliate" means, with respect to any Person, any other Person or group of Persons acting in concert, directly or indirectly, that controls, is controlled by or is under common control with such Person. The term "control" as used in the preceding sentence means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person whether through ownership or more than 50% of the voting securities of such Person, by contract or otherwise.

"Agreement" means this Acquisition Agreement, as may be amended and restated from time to time in accordance with the terms hereof, and "Article" and "Section" mean and refer to the specified article, section and subsection of this Agreement.

"Alberta Oil and Gas Assets" means the Oil and Gas Assets located in Alberta, as more particularly described in Part 1 of Schedule "D".

"Applicable Law" means, in relation to any Person, property or circumstance, all laws, statutes, rules, regulations, official directives and orders of Governmental Authorities (whether administrative, legislative, executive or otherwise), including judgments, orders and decrees of courts, commissions or bodies exercising similar functions, as amended, and includes the provisions and conditions of any permit, licence or other governmental or regulatory authorization, that are in effect as at the relevant time and are applicable to such person, property or circumstance.

"Articles of Reorganization" means the articles of reorganization of Glenogle to become effective on the Closing Date in substantially the form attached hereto as Schedule "A".

"BCOGC" means the British Columbia Oil and Gas Commission.

"Books and Records" means all files, documents, instruments, papers, books and records (whether stored or maintained in hard copy, digital or electronic format or otherwise), including Tax and accounting books and records, used or intended for use by, and in the possession of the Glenogle Entities, in connection with the ownership of the Glenogle Entities, or operation of the Business, including the Retained Contracts, customer lists, customer information and account records, sales records, computer files, data processing records, employment and personnel records, sales literature, advertising and marketing data and records, credit records, records relating to suppliers and other data, in each case, relating to the Business.

"British Columbia Oil and Gas Assets" means the Oil and Gas Assets located in British Columbia, as more particularly described in Part 2 of Schedule "D".

"Business" means the business conducted by the Glenogle Entities, being the exploration, development, operation and abandonment of oil and gas wells and reserves in the Provinces of Alberta and British Columbia.

"Business Day" means a day other than a Saturday, a Sunday or a statutory holiday in Calgary, Alberta.

"Capital Leases" means the capital leases as more particularly described in Schedule "C".

"CCAA" has the meaning set out in the recitals hereto.

"CCAA Charges" means the charges granted by the Court in the Initial Order which continue to attach to Glenogle's assets and the Business, being the Administration Charge and the Directors' Charge (each as defined in the Initial Order).

"CCAA Proceeding" has the meaning set out in the recitals hereto.

"Claims" means claims, demands, complaints, grievances, actions, applications, suits, causes of action, orders, charges, indictments, prosecutions, arbitrations, informations or other similar processes, assessments or reassessments, judgments, debts, indebtedness, Liabilities, obligations, expenses, costs, damages or losses, contingent or otherwise (whether contractual, statutory, or otherwise), of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured or due or not yet due, in law or equity and whether arising by subrogation, set-off, right of indemnification or otherwise), whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including loss of value, reasonable professional fees, including fees and disbursements of legal counsel on a partial indemnity basis, and all actual and documented costs incurred in investigating or pursuing any of the foregoing or any proceeding relating to any of the foregoing.

"Closing" means the closing and consummation of the Transaction.

"Closing Date" means the date that is five (5) Business Days after the date the Reverse Vesting Order is obtained, or such other earlier or later date as may be agreed by the Parties, on which the Closing is to occur.

"Closing Time" has the meaning ascribed thereto in Section 2.3.

"Common Shares" means the new class of Common Shares which Glenogle shall be authorized to issue upon filing of the Articles of Reorganization.

"Contracts" means the written contracts, agreements, leases, understandings and arrangements that are related to the Business to which one or more of the Glenogle Entities are a party or by which a Glenogle Entity is bound or in which a Glenogle Entity has any rights, including any oil and gas leases and oil and gas contracts.

"Court" has the meaning set out in the recitals hereto.

"Creditor Trust" has the meaning set out in the Reverse Vesting Order, being the trust established pursuant to the Reverse Vesting Order for the purposes of accepting the transfer of all Transferred Assets and assumption of all Transferred Liabilities, for the benefit of the creditors of the Glenogle Entities.

"D&O Liabilities" has the meaning given to such term in subsection (d) of the definition of Retained Liabilities.

"Data Room Information" means all information provided or made available to the Purchaser in hard copy or electronic form in relation to the Glenogle Entities, the Retained Assets and/or the Transferred Assets.

"Discharged" means, in relation to any Encumbrance against any Person or upon any asset, undertaking or property, the full, final, complete and permanent waiver, release, discharge,

cancellation, termination and extinguishment of such Encumbrance against such Person or upon such asset, undertaking or property.

"Effective Time" means 12:01 a.m. (MST) on the Closing Date.

"Encumbrances" means pledges, liens (including for greater certainty, any builders' liens), charges, security interests, hypothecs, leases, title retention agreements, mortgages, options, adverse claim, levies, trusts or deemed trusts, or encumbrances of any kind or character whatsoever (whether contractual, statutory, or otherwise), whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise, including without limitation, (a) any encumbrances or charges created by any order of the Court, including the CCAA Charges, and (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta), the *Personal Property Security Act* (British Columbia) or any other personal property registry system.

"Existing Common Shares" means 110,428,355 Class A Common Shares of Glenogle, being all of the common shares of Glenogle that are issued and outstanding immediately prior to the Effective Time, which, for greater certainty, does not include the New Common Shares.

"Facilities" means the Glenogle's Interest in and to all unit facilities under any unit agreement applicable to the Leased Substances and all other field facilities whether or not solely located on or under the surface of the Lands (or lands with which the Lands are pooled) and that are used for production, gathering, treatment, compression, transportation (including Pipelines), injection, water disposal, measurement, processing, storage, handling or other operations respecting the Leased Substances, including any applicable battery, separator, compressor station, gathering system, production storage facility or warehouse and including those field facilities specifically identified under the heading "Facilities" in each of Part 1 and Part 2 of Schedule "D".

"Filing Date" means May 14, 2020.

"Financial Advisor" means Stifel Nicolaus Canada Inc.

"Glenogle" has the meaning set out in the recitals hereto.

"Glenogle's Interest" means, when used in relation to any asset, undertaking or property, the entire right, title, estate and interest, if any, of Glenogle and/or the applicable Glenogle Entity, as applicable, in, to and/or under such asset, undertaking or property.

"Governmental Authority" means any federal, national, provincial, territorial, municipal or other government, any political subdivision thereof, and any ministry, sub-ministry, agency or sub-agency, court, board, bureau, office, commission or department, as well as any government-owned entity, any regulatory authority (including the AER and BCOGC) and any public authority, including any public utility, having jurisdiction over a Party, the Retained Assets, the Transferred Assets or the Transaction.

"Governmental Authorizations" means authorizations, approvals, licences or permits issued to a Glenogle Entity relating to the Business or any of the Retained Assets by or from any Governmental Authority, including any PNG Licenses.

"GST/HST" means all goods and services tax and harmonized sales tax imposed under Part IX of the *Excise Tax Act* (Canada).

"HSBC" means HSBC Bank Canada.

"HSBC Credit Agreements" means any and all agreements or documents evidencing indebtedness of the Glenogle Entities, as borrowers, to HSBC, as creditor, including the facility letter originally dated May 30, 2018, as amended and restated by the July 2, 2020 and September 22, 2020 supplementary facility letters, which provide for an operating loan facility and a capital lease facility. As of the date of execution of this Agreement, the aggregate indebtedness of the Glenogle Entities to HSBC under the HSBC Credit Agreements is estimated to be \$55,513,283 as to the operating loan facility (inclusive of accrued interest) and \$653,030 as to the capital lease facility.

"HSBC LOCs" means the following letters of credit issued by HSBC in favor of the following beneficiaries on behalf of Glenogle for the following aggregate amounts, respectively:

- (a) Tidal Energy Marketing Inc. - \$15,000;
- (b) the Canadian Energy Regulator - \$80,156.27; and
- (c) the British Columbia Ministry of Transportation - \$127,200.

"Initial Order" has the meaning set out in the recitals hereto.

"Lands" means all lands set out and described under the heading "Lands Schedule/Mineral Property Report" in each of Part 1 and Part 2 of Schedule "D", and the Petroleum Substances within, upon or under such lands (subject to the restrictions and exclusions identified therein and in the Title Documents as to Petroleum Substances and geological formations), but excluding the Transferred Assets.

"Leased Substances" means all Petroleum Substances, rights to or in respect of which are granted, reserved or otherwise conferred by or under the Title Documents (but only to the extent that the Title Documents pertain to the Lands).

"Liability" means any debt, liability, commitment, or other obligation (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, or due or not yet due) and including all costs, fees and expenses relating thereto.

"Material Adverse Change" means any circumstance, change, effect, occurrence, condition, fact, result, effect or other matter, that individually or in the aggregate, has had or is reasonably likely to have a materially adverse effect on the ownership, operation or

value of the Glenogle Entities or the Business (or, where the context requires, other relevant Person), taken as a whole and as operated, owned or valued as of the date of this Agreement, provided, however, that none of the following, either alone or in combination, will constitute or be considered in determining whether there has been a Material Adverse Change: any event, change, circumstance, effect or other matter resulting from or related to (a) any outbreak or escalation of war or major hostilities or any act of terrorism, (b) changes, after the date of this Agreement, in Applicable Law (including Taxes, royalty rates and carbon policy), accounting principles or enforcement or interpretation thereof, (c) changes generally affecting oil and gas production companies (including changes in the market price of Petroleum Substances), (d) changes in financial markets, general economic conditions (including prevailing interest rates, exchange rates, commodity prices and fuel costs) or political conditions, (e) any action taken or failed to be taken pursuant to or in accordance with this Agreement or at the request of, or consented to by, the Purchaser, (f) the execution or delivery of this Agreement, the consummation of the transactions contemplated hereby or the public announcement or other publicity with respect to any of the foregoing, (g) any ordinary course declines in the production of Petroleum Substances or ordinary course changes in the quantity, quality or rate of production of Petroleum Substances, or (h) political parties, Governmental Authorities or governments, except to the extent such circumstance, change, effect, occurrence, condition, fact, result, effect or other matter resulting or arising from clauses (a), (c) or (d) above materially and disproportionately affects such Person relative to other participants in the oil and gas industry and the market in Alberta or British Columbia.

"Miscellaneous Interests" means, subject to any and all limitations and exclusions provided for in this definition, the Glenogle's Interest in and to all property, interests and rights pertaining to the Petroleum and Natural Gas Rights and the Tangibles (other than the Petroleum and Natural Gas Rights and the Tangibles), or either of them, but only to the extent that such property, interests and rights pertain to the Petroleum and Natural Gas Rights and the Tangibles, or either of them, including any and all of the following:

- (a) all Contracts relating to the Petroleum and Natural Gas Rights and the Tangibles, or either of them (including the Title Documents);
- (b) all subsisting rights to carry out operations relating to the Lands or the Tangibles, and without limitation, all easements and other permits, licences and authorizations pertaining to the Tangibles;
- (c) rights to enter upon, use, occupy and enjoy the surface of any lands which are used or may be used to gain access to or otherwise use the Petroleum and Natural Gas Rights and the Tangibles, or either of them, and all contracts and agreements related thereto;
- (d) all records, books, documents, PNG Licenses, reports and data which relate to the Petroleum and Natural Gas Rights and the Tangibles, including without limitation business numbers; payroll numbers, GST numbers, BA Codes and Operator IDs;
- (e) all proprietary and seismic data; and

(f) the Wells, including the wellbores thereof and any and all casings therein, but specifically excluding the Transferred Assets.

"Monitor" means Ernst & Young Inc., in its capacity as the Court-appointed monitor of the Glenogle Entities in the CCAA Proceeding.

"Monitor's Certificate" means the certificate of the Monitor contemplated by the Reverse Vesting Order certifying that the Monitor has received written confirmation in form and substance satisfactory to the Monitor from the Parties that all conditions of Closing have been satisfied or waived by the applicable Parties.

"New Common Shares" means the Common Shares in the capital of Glenogle to be issued to the Purchaser on Closing.

"NOI Proceeding" has the meaning set out in the recitals hereto.

"Oil and Gas Assets" means all rights and interests of Glenogle in and to:

- (a) the Petroleum and Natural Gas Rights;
- (b) the Tangibles; and
- (c) the Miscellaneous Interests;

which for greater certainty are comprised of the Alberta Oil and Gas Assets and the British Columbia Oil and Gas Assets.

"Option Agreements" means all agreements pursuant to which any Person is granted options to acquire common shares in the capital of the Glenogle pursuant to the amended and restated stock option plan of Glenogle dated effective June 18, 2014, amended and restated on May 31, 2016 and amended and restated on April 18, 2019.

"Organizational Documents" means any trust document, charter, certificate or articles of incorporation or amalgamation, articles of amendment, articles of association, articles of organization, articles of continuance, bylaws, as amended, partnership agreement or similar formation or governing documents of a Person (excluding individuals).

"Outside Date" means May 31, 2022, or such later date as the Parties may agree to in writing.

"Party" means a party to this Agreement and any reference to a Party includes its successors and permitted assigns, and **"Parties"** means both parties to this Agreement.

"Permitted Encumbrances" means all Encumbrances arising under or in connection with the Retained Liabilities, and the following Encumbrances:

- (a) all Encumbrances, overriding royalties and other royalties, net profits interests and other burdens identified in Schedule "D";

- (b) any Preferential Purchase Rights or any similar restriction applicable to any of the Oil and Gas Assets identified in Schedule "D";
- (c) the terms and conditions of the Title Documents, including the requirement to pay any rentals or royalties (including reassessments) to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (d) the right reserved to or vested in any grantor, Governmental Authority by the terms of any Title Document or by Applicable Law to terminate any Title Document;
- (e) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (f) taxes on Petroleum Substances or the income or revenue from the Petroleum Substances and requirements imposed by Applicable Law or Governmental Authorities concerning rates of production from the Wells or from operations on any of the Lands, or otherwise affecting recoverability of Petroleum Substances from the Lands, which taxes or requirements are generally applicable to the oil and gas industry in the jurisdiction in which the Oil and Gas Assets are located, unless specifically excluded;
- (g) any obligation of Glenogle to hold any right or interest in and to any of the Oil and Gas Assets in trust for third parties specifically set out in Schedule "D";
- (h) the right reserved to or vested in any Governmental Authority to control or regulate any of the Retained Assets in any manner, including any directives or notices received from any Governmental Authority pertaining to the Retained Assets;
- (i) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Retained Assets, as regards to Glenogle's share of the costs and expenses thereof which are not due or delinquent as of the date hereof or, if then due or delinquent are being contested in good faith by the Monitor or Glenogle;
- (j) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (k) agreements and plans relating to pooling or unitization of any of the Petroleum and Natural Gas Rights which are binding on Glenogle, provided that such poolings and unitizations are specifically referenced in Schedule "D";
- (l) provisions for penalties and forfeitures under agreements as a consequence of non-participation in operations to the extent identified in Schedule "D"; and

(m) liens created in the ordinary course of business in favour of any Governmental Authority with respect to operations pertaining to any of the Retained Assets or operations thereon for the payment of taxes, assessments and governmental charges which are not due at Closing.

"Person" means any individual, partnership, limited partnership, limited liability company, joint venture, syndicate, sole proprietorship, company or corporation with or without share capital, unincorporated association, trust, trustee, executor, administrator or other legal personal representative, Governmental Authority or other entity however designated or constituted.

"Petroleum and Natural Gas Rights" means the Glenogle's Interest in and to all rights to and in respect of the Leased Substances and the Title Documents (but only to the extent that the Title Documents pertain to the Lands), including the interests set out and described under the heading "Lands Schedule/Mineral Property Report" in each of Part 1 and Part 2 of Schedule "D", but excluding the Transferred Assets.

"Petroleum Substances" means any of crude oil, crude bitumen and products derived therefrom, synthetic crude oil, petroleum, natural gas, natural gas liquids, and any and all other substances related to any of the foregoing, whether liquid, solid or gaseous, and whether hydrocarbons or not, including sulphur.

"Pipelines" means the pipelines described under the heading "Pipelines" in each of Part 1 and Part 2 of Schedule "D".

"PNG Licenses" means all permits, approvals, licences and authorizations granted by the AER, the BCOGC or any other Governmental Authority in relation to the construction, installation, ownership, use or operation of the Wells or the Tangibles.

"Preferential Purchase Right" means any preferential, pre-emptive or first purchase right or agreement that enables any Person to purchase or acquire any Retained Asset or any interest therein or portion thereof as a result of or in connection with the execution or delivery of this Agreement or the consummation of the Transaction, as are set out in Schedule "D".

"Purchase Price" has the meaning set out in Section 3.1.

"Retained Assets" means all of the Glenogle Entites' properties, assets and rights other than the Transferred Assets, including, without limitation, the following:

- (a) the Oil and Gas Assets;
- (b) cash, bank balances, moneys in possession of banks, the Monitor and other depositories, term or time deposits and similar cash items, owned or held by or for the account of Glenogle;
- (c) the Accounts Receivable relating to the Business;

- (d) all security (including cash deposits), guarantees and other collateral held by Glenogle relating thereto, including:
 - (i) the security deposits in the aggregate amount of \$15,754 currently held by Alberta Energy relating to the Alberta Oil and Gas Assets;
 - (ii) the security deposits in the aggregate amount of \$10,000 currently held by the AER relating to the Alberta Oil and Gas Assets; and
 - (iii) the security deposits in the aggregate amount of \$219,185 currently held by the BCOGC relating to the British Columbia Oil and Gas Assets;
- (e) all rights to payments and benefits under government support and subsidy programs for the period up to and including the Closing Date;
- (f) the Books and Records, including for certainty any records that are required by law to be retained by any Glenogle Entity;
- (g) the Retained Contracts;
- (h) subject to the provisions of Section 6.3, all employment agreements, letters of intent, non-disclosure agreements, confidentiality agreements and non-compete/non-solicitation agreements;
- (i) all securities (including all capital stock, partnership unit, or other equity or ownership interests) of Glenogle in Glenogle Energy LP and 1651558 Alberta Ltd.;
- (j) material Claims by any of the Glenogle Entities against any third parties existing as of the Closing Date, if any;
- (k) all organizational documents, corporate books and records, income tax returns and the corporate seal of any Glenogle Entity (other than records related to Transferred Assets, if any);
- (l) any records that are required by law to be retained by a Glenogle Entity;
- (m) all communication systems, computer hardware and software, servers and websites including any field data capture systems;
- (n) all office equipment;
- (o) subject to the provisions of Section 6.5, all equipment or other Tangibles which are currently subject to the Capital Leases;
- (p) any and all rights of the Glenogle Entities under the Reverse Vesting Order;
- (q) agreements (including all software licenses and information technology licenses), documents or data (including websites) to the extent that they pertain to any intellectual property, owned by a third party, provided that only the licensed interest

of Glenogle in and to such intellectual property shall form part of the Retained Assets, and are permitted to be transferred pursuant to the terms thereto;

- (r) any intercompany indebtedness or claim owing to a Glenogle Entity by another Glenogle Entity;
- (s) all current and prior director and officer insurance policies of any Glenogle Entity (including D&O run-off insurance) and all rights of any nature with respect thereto running in favor of any Glenogle Entity;
- (t) all tax attributes of the Glenogle Entities inherent in those entities, including all rights related to undepreciated capital cost, Canadian oil and gas property expense, Canadian development expense, Canadian exploration expense, and capital and non-capital loss balances and carry forwards (as used for purposes of the Tax Act) and former tax returns, and tax audits; and
- (u) properties, assets and rights that are added as Retained Assets pursuant to Section 4.3

"Retained Contracts" means all Contracts entered into by Glenogle and any Contracts that are added as Retained Contracts pursuant to Section 4.3, but excluding the Transferred Contracts.

"Retained Liabilities" means the Liabilities of the Glenogle Entities:

- (a) that are Abandonment and Reclamation Obligations or for greater certainty any Liabilities arising from or in connection to the PNG Licenses or compliance with or the consequences of any non-compliance with, or violation or breach of Applicable Laws or any orders issued by any Governmental Authority (including by either the AER or BCOGC);
- (b) that are operating Liabilities (including without limitation all mineral lease, surface lease, royalty, utility and municipal tax Liabilities) related to the Retained Assets but, for greater certainty, operating Liabilities shall not include any amounts in respect of taxes other than municipal or property taxes;
- (c) that are indemnification obligations to the directors and officers of the Glenogle Entities related to time periods preceding the Closing Date (the **"D&O Liabilities"**), but only to the extent any D&O Liabilities are covered by existing insurance, and for clarity, any Liabilities or obligations of the Glenogle Entities in respect of any D&O Liabilities in excess of the applicable insurance coverage limits are not Retained Liabilities, but rather are Transferred Liabilities; and
- (d) that are added as Retained Liabilities pursuant to Section 4.3,

but does not include the Transferred Liabilities.

"Reverse Vesting Order" means an order, substantially in the form of the draft order attached hereto as Schedule "E", or in a form satisfactory to Glenogle and the Purchaser, each acting reasonably, issued by the Court which, among other things, approves this Agreement and the Transaction and the Articles of Reorganization.

"SISP" means the sales and investment solicitation process approved by the Court in the Initial Order.

"Subsidiaries" means Glenogle Energy LP and 1651558 Alberta Ltd., and **"Subsidiary"** means either Glenogle Energy LP or 1651558 Alberta Ltd.

"Tangibles" means the Glenogle's Interest in and to:

- (a) any and all tangible depreciable property, equipment and other assets located within or upon the Lands that are used or are intended to be used to produce, process, gather, treat, measure, make marketable or inject the Leased Substances or any of them;
- (b) the Pipelines;
- (c) the Facilities; and
- (d) to the extent not included in subsection (i) above, all other equipment, inventory, machinery, fixtures, supplies, parts, tools, materials, computer servers and other tangible personal property and improvements located on, used or held for use or obtained in connection with the ownership or operation of the Lands or the business of Glenogle (including at the head offices of Glenogle), and other related appurtenances and facilities;

but specifically excluding the Transferred Assets.

"Tax Returns" shall mean all reports, estimates, elections, notices, filings, designations, forms, declarations of estimated tax, information statements and returns relating to, or required to be supplied to any Government Authority in connection with, any Taxes (including any attached schedules, estimated tax returns, withholding tax returns, and information returns and reports), including any amendments thereto;

"Taxes" means, with respect to any Person, all national, federal, provincial, local or other taxes, including income taxes, capital gains taxes, value added taxes, severance taxes, property taxes, capital taxes, net worth taxes, production taxes, sales taxes, use taxes, license taxes, excise taxes, environmental taxes, transfer taxes, withholding or similar taxes, payroll taxes, employment taxes, employer health taxes, pension plan premiums and contributions, workers' compensation premiums, employment insurance or compensation premiums, stamp taxes, occupation taxes, premium taxes, alternative or add-on minimum taxes, GST/HST, customs duties or other taxes of any kind whatsoever imposed or charged by any Governmental Authority, together with any interest, penalties, or additions with respect thereto and any interest in respect of such additions or penalties and any Liability for the payment of any amounts of the type described in this paragraph as a result any express or implied obligation to indemnify any other Person or as a result of being a transferee or successor in interest to any Person.

"Title Documents" means, collectively, except in respect of the Transferred Assets, any and all certificates of title, leases, reservations, PNG Licenses, assignments, trust declarations, operating agreements, royalty agreements, gross overriding royalty agreements, participation agreements, farm-in agreements, sale and purchase agreements, pooling agreements and any other documents and agreements granting, reserving or otherwise conferring rights to: (i) explore for, drill for, produce, take, use or market Petroleum Substances; (ii) share in the production of Petroleum Substances; (iii) share in the proceeds from, or measured or calculated by reference to the value or quantity of, Petroleum Substances which are produced; and (iv) rights to acquire any of the rights described in items (i) to (iii) of this definition; but only if the foregoing pertain in whole or in part to Petroleum Substances within, upon or under the Lands and this definition shall include, where applicable, those documents set out under the heading "Lands Schedule/Mineral Property Report" in each of Part 1 and Part 2 of Schedule "D".

"Transaction" means the issuance of the New Common Shares to the Purchaser contemplated by this Agreement, the transfer of all Transferred Assets and Transferred Liabilities to the Creditor Trust and all other transactions contemplated by this Agreement.

"Transferred Assets" means:

- (a) the Transferred Contracts;
- (b) the Purchase Price; and
- (c) any assets that are added to the Transferred Assets pursuant to Section 4.2.

"Transferred Contracts" means all Contracts of Glenogle, that:

- (a) are listed in the list of Transferred Contracts set forth in Schedule "B" or are unwritten Contracts of Glenogle; and
- (b) any Contracts that are added to the Transferred Contracts pursuant to Section 4.2.

"Transferred Liabilities" means all Encumbrances, Claims, Liabilities, obligations, undertakings, leases, agreements, debts, rights and entitlements of any kind or nature whatsoever (whether direct or indirect, known or unknown, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, matured or unmatured or due or not yet due, in law or in equity and whether arising by subrogation, set-off, right of indemnification or otherwise) of or against Glenogle or its property, other than the Retained Liabilities including, without limiting the generality of the foregoing any and all:

- (a) funded indebtedness, including, for the avoidance of doubt, any and all Liabilities under the HSBC Credit Agreements;
- (b) Liabilities to employees and contractors, including without limitation any and all Liabilities associated with termination of employees and contractors immediately prior to the Effective Time and post-closing termination of employment of any employee(s) on a protected leave;

- (c) unpaid management/employee/contractor salary, bonuses or remuneration of any kind;
- (d) unpaid withholding Taxes in respect of any present or former employees (including officers) and directors and to all other Persons (including all Persons who are non-residents of Canada for the purposes of the *Income Tax Act* (Canada));
- (e) Liabilities or obligations of Glenogle in respect of any D&O Liabilities in excess of applicable insurance coverage limits;
- (f) all Liabilities for taxes owing as of March 31, 2022, including without limitation all Liabilities related to the adjustment of tax payable by Glenogle under paragraph 296(1)(b) and section 165 of the *Excise Tax Act* pursuant to an audit of the goods and services tax/harmonized sales tax for the reporting period of 2020-09-01 to 2020-09-08;
- (g) Liabilities or obligations arising from, in connection with or otherwise accruing before or after the Filing Date relating to any of the Transferred Assets;
- (h) trade claims or other unsecured claims for the provision of goods and services prior to May 14, 2020;
- (i) fees or Liabilities owed to professional advisors;
- (j) Liabilities arising from, in connection with or otherwise accruing in relation to the Option Agreements; and
- (k) Liabilities are that added as Transferred Liabilities pursuant to Section 4.2.

"Wells" means Glenogle's Interest in and to all wells (including producing, shut-in, suspended, abandoned, capped, injection and disposal wells), located on or within the Lands, or any lands pooled or unitized therewith, whether or not completed, including the wells listed under the heading "Wells" in each of Part 1 and Part 2 of Schedule "D", but specifically excluding the Transferred Assets.

1.2 Interpretation Not Affected by Headings, etc.

The division of this Agreement into Articles and Sections and the insertion of headings are for convenience of reference only and shall not affect the construction or interpretation of this Agreement.

1.3 General Construction

The terms "this Agreement", "hereof", "herein" and "hereunder" and similar expressions refer to this Agreement and not to any particular section hereof. The expression "Section" or reference to another subdivision followed by a number mean and refer to the specified Section or other subdivision of this Agreement. The language used in this Agreement is

the language chosen by the Parties to express their mutual intent, and no rule of strict construction shall be applied against any Party.

1.4 Extended Meanings

Words importing the singular include the plural and vice versa and words importing gender include all genders. The term "including" means "including, without limitation," and such terms as "includes" have similar meanings and the term "third party" means any other person other than Glenogle or the Purchaser, or any Affiliates thereof.

1.5 Currency

All references in this Agreement to dollars, monetary amounts, or to \$, are expressed in Canadian currency unless otherwise specifically indicated.

1.6 Statutes

Except as otherwise provided in this Agreement, any reference in this Agreement to a statute refers to such statute and all rules, regulations and interpretations made under it, as it or they may have been or may from time to time be modified, amended or re-enacted.

1.7 Schedules

The following schedules attached hereto form part of this Agreement:

SCHEDULES

Schedule "A"	Articles of Reorganization
Schedule "B"	Transferred Contracts
Schedule "C"	List of Capital Leases
Schedule "D"	Oil and Gas Asset Listings Part 1 – Alberta Oil and Gas Assets Part 2 - British Columbia Oil and Gas Assets
Schedule "E"	Form of Reverse Vesting Order

ARTICLE 2

ARTICLES OF REORGANIZATION, PURCHASE OF SHARES

2.1 Corporate Reorganization Matters

On the Closing Date, Glenogle shall file the Articles of Reorganization with the Alberta Registrar of Corporations, with effect as of the Effective Time, which will amend the constating documents of Glenogle to, *inter alia*, (a) create, and authorize for issuance, the

Common Shares, and (b) amend the terms of the Existing Common Shares to allow for the redemption of such shares by Glenogle. At any time prior to the Closing Date, the Parties may, by giving written notice to the Monitor, elect to modify any of the steps or sequencing thereof contemplated by this Agreement.

2.2 Redemption of Existing Shares

Effective as at 12:02 a.m. (MST) on the Closing Date, the Corporation shall redeem the Existing Common Shares in accordance with, and subject to the terms and conditions of, the Articles of Reorganization.

2.3 Subscription For New Common Shares

Effective as of 12:03 a.m. (MST) the Closing Date (the "**Closing Time**"), in exchange for the Purchase Price, and subject to the terms and conditions of this Agreement, Glenogle agrees to issue the New Common Shares to the Purchaser, and the Purchaser agrees to subscribe for and purchase the New Common Shares from Glenogle, as fully paid and non-assessable shares free and clear of all Encumbrances.

2.4 Option Agreements

The Purchaser acknowledges that Glenogle has, or in any case with seven (7) Business Days of the date of execution of this Agreement shall have, as applicable, sent notices of disclaimer for all Option Agreements, pursuant to the provisions of the CCAA.

ARTICLE 3 **PURCHASE PRICE**

3.1 Purchase Price

The Purchaser agrees to pay the sum of \$ [REDACTED] (the "**Purchase Price**") in satisfaction of the aggregate subscription price for and the issuance of the New Common Shares.

3.2 Satisfaction of Purchase Price

The Purchase Price shall be paid to Glenogle in immediately available funds to the account specified by Glenogle.

ARTICLE 4 **RETAINED ASSETS, RETAINED LIABILITIES, TRANSFERRED ASSETS AND** **TRANSFERRED LIABILITIES**

4.1 Retained Assets and Retained Liabilities; Transfer of Transferred Assets and Transferred Liabilities to Creditor Trust

Pursuant to the Reverse Vesting Order, on the Closing Date and in accordance with the terms of this Agreement (i) the Glenogle Entities shall retain all of the Retained Assets,

and shall remain liable in respect of the Retained Contracts, and (ii) the Glenogle Entities shall retain all of the Retained Liabilities and shall remain liable in respect of the Retained Liabilities.

Pursuant to the Reverse Vesting Order, on the Closing Date, (i) all of the Transferred Assets shall be transferred to and vested in the Creditor Trust immediately prior to the Closing Time, and (ii) all of the Transferred Liabilities shall be transferred to and assumed by Creditor Trust immediately prior to the Closing Time. Notwithstanding any other provision of this Agreement, neither the Purchaser nor any Glenogle Entity shall assume or have any Liability for any of the Transferred Liabilities and all Transferred Liabilities shall be Discharged from the Glenogle Entities and their respective assets, undertakings, business and property from and after the Closing Time.

4.2 Right to Exclude Assets and Liabilities

At any time prior to the day that is two (2) Business Days prior to the hearing date for the Reverse Vesting Order, the Purchaser may, by giving written notice to Glenogle and the Monitor, elect to:

- (a) exclude any assets or properties of the Glenogle Entities from the Retained Assets, and add such assets or properties to the Transferred Assets;
- (b) exclude any Contract from the Retained Contracts, and add such Contracts to the Transferred Contracts; and
- (c) exclude any Liability from the Retained Liabilities and add such Liability to the Transferred Liabilities.

No change to the Purchase Price shall result from the exclusion of any assets, properties, Contracts or Liabilities from the Retained Contracts or Retained Liabilities pursuant to this Section 4.2.

Notwithstanding the foregoing, the Purchaser may not designate any of the Oil and Gas Assets, any of the Abandonment and Reclamation Obligations or for greater certainty any Liabilities arising from or in connection to the PNG Licenses or compliance with or the consequences of any non-compliance with, or violation or breach of Applicable Laws or any orders issued by any Governmental Authority (including by either the AER or BCOGC), as Transferred Liabilities, Transferred Assets or Transferred Contracts, as applicable.

4.3 Right to Add Assets and Liabilities

At any time prior to the day that is two (2) Business Days prior to the hearing date for the Reverse Vesting Order, the Purchaser may, by giving written notice to Glenogle and the Monitor, elect to:

- (a) exclude any assets or properties of the Glenogle Entities from the Transferred Assets, and add such assets or properties to the Retained Assets;

- (b) exclude any Contract from the Transferred Contracts, and add such Contracts to the Retained Contracts; and
- (c) exclude any Liability from the Transferred Liabilities and add such Liability to the Retained Liabilities.

No change to the Purchase Price shall result from the addition of any assets, properties, Contracts or Liabilities to the Retained Contracts or Retained Liabilities pursuant to this Section 4.3.

ARTICLE 5

REPRESENTATIONS AND WARRANTIES

5.1 Representations and Warranties of Glenogle

Subject to the issuance of the Reverse Vesting Order, Glenogle hereby represents and warrants to and in favour of the Purchaser on its own behalf and on behalf of the Subsidiaries, where applicable, and acknowledges that, as of the Closing Time, the Purchaser is relying on such representations and warranties in connection with entering into this Agreement and performing its obligations hereunder:

- (a) **Incorporation and Status.**
 - (i) Glenogle is a corporation incorporated and existing under the *Business Corporations Act* (Alberta), is in good standing under such act and has the power and authority to own their own property and assets and to carry on the Business currently conducted, other than where the failure to do so would not have a Material Adverse Effect and has the power and authority to enter into, deliver and perform its obligations under this Agreement.
 - (ii) Each of the Subsidiaries have been duly created, incorporated or established and are validly existing under the laws under which they have been created, incorporated or established and have the power and authority to own their own property and assets and to carry on the Business currently conducted, other than where the failure to do so would not have a Material Adverse Effect;
- (b) **Corporate Authorization.** The execution, delivery and performance by Glenogle of this Agreement has been authorized by all necessary corporate action on the part of Glenogle.
- (c) **No Conflict.** The execution, delivery and performance by Glenogle of this Agreement do not (or would not with the giving of notice, the lapse of time, or both, or the happening of any other event or condition) result in a breach or a violation of, or conflict with, or allow any other Person to exercise any rights under, any terms or provisions of the Organizational Documents of Glenogle.

- (d) **Execution and Binding Obligation.** This Agreement has been duly executed and delivered by Glenogle and constitutes a legal, valid and binding obligation of Glenogle, enforceable against it in accordance with its terms subject only to the Reverse Vesting Order.
- (e) **Reporting Issuer Status.** Neither Glenogle nor any of the Subsidiaries is a reporting issuer or the equivalent in any jurisdiction in Canada.
- (f) **Authorized and Issued Capital and Title to the New Common Shares.** Immediately following the Closing Time:
 - (i) the New Common Shares will constitute all of the issued and outstanding shares in the capital of Glenogle and the Purchaser will be the sole registered and beneficial owner of the New Common Shares, with good and valid title thereto, free and clear of all Encumbrances (other than the Permitted Encumbrances);
 - (ii) the New Common Shares will be duly authorized and validly issued as fully paid and non-assessable shares in the capital of Glenogle;
 - (iii) the forms and terms of the definitive certificates representing the New Common Shares to be issued to the Purchaser hereunder have been duly authorized by all necessary action of Glenogle;
 - (iv) no order, ruling or determination having the effect of suspending the sale or ceasing the trading of the New Common Shares or any other security of Glenogle or the Subsidiaries has been made by any securities commission, stock exchange or any other regulatory authority and is continuing in effect and no proceedings for that purpose have been instituted or proposed; and
 - (v) subject to the Option Agreements being disclaimed as contemplated under Section 2.4, there will be no securities, options, equity-based awards or other rights, agreements or commitments that are held by any Person and which are convertible into or exchangeable for common shares, New Common Shares or any other securities of Glenogle or its Subsidiaries.
- (g) **Residency.** Glenogle is a "taxable Canadian corporation" for the purposes of the *Income Tax Act* (Canada).
- (h) **Tax Matters.**
 - (i) All Tax Returns required to be filed by or on behalf of Glenogle and its Subsidiaries have been duly filed on a timely basis and all such tax returns are true, complete and correct in all material respects. All Taxes or instalments of Taxes shown to be payable on such Tax Returns, or on subsequent assessments with respect thereto, have been paid in full on a timely basis, and no other material Taxes are payable by Glenogle or any of

its Subsidiaries with respect to items or periods covered by such Tax Returns.

- (ii) There are no assessments or reassessments of any Taxes that have been issued or are outstanding, or pursuant to which there are any amounts owing. No Governmental Authority has audited, challenged, disputed, threatened or questioned Glenogle or any of its Subsidiaries in respect of Taxes or of any returns, filings or other reports filed under any statute providing for Taxes. None of Glenogle or any of its Subsidiaries is negotiating any draft assessment or reassessment with any Governmental Authority.
- (iii) None of Glenogle or any of Subsidiaries has executed or filed with any Governmental Authority any agreement extending the period for the filing of any Tax Returns or for the assessment, reassessment or collection of any Taxes.
- (iv) None of Glenogle or any of Subsidiaries is a party to any sharing, indemnity or allocation agreement or arrangement relating to Taxes;
- (v) Each of Glenogle and its Subsidiaries has: (i) withheld from each payment made to any of its present or former employees, officers or directors, and to all persons who are non-residents of Canada for the purposes of the Tax Act, and to other persons, all amounts required by Applicable Law or administrative practice to be withheld and has remitted such amounts within the prescribed periods to the appropriate Governmental Authority; (ii) remitted all Taxes and has remitted such amounts to the proper Governmental Authority within the time required by Applicable Law; and (iii) charged, collected and remitted, on a timely basis, all Taxes as required by Applicable Law on any sale, supply, delivery whatsoever, made by Glenogle and each of its Subsidiaries.
- (vi) No facts, circumstances or events exist or have existed that have resulted in or may result in the application of any of sections 79, 79.1, 80 to 80.04 of the Tax Act to Glenogle or any of its Subsidiaries.

5.2 Representations and Warranties of the Purchaser

The Purchaser hereby represents and warrants to and in favour of Glenogle, and acknowledges that, as of the Closing Time, Glenogle is relying on such representations and warranties in connection with entering into this Agreement and performing its obligations hereunder:

- (a) **Incorporation and Status.** The Purchaser is a corporation incorporated and existing under the *Business Corporations Act* (Alberta), is in good standing under such act and has the power and authority to enter into, deliver and perform its obligations under this Agreement.

- (b) **Corporate Authorization.** The execution, delivery and performance by the Purchaser of this Agreement has been authorized by all necessary corporate action on the part of the Purchaser.
- (c) **No Conflict.** The execution, delivery and performance by the Purchaser of this Agreement do not (or would not with the giving of notice, the lapse of time, or both, or the happening of any other event or condition) result in a breach or a violation of, or conflict with, or allow any other Person to exercise any rights under, any terms or provisions of the Organizational Documents of the Purchaser.
- (d) **Execution and Binding Obligation.** This Agreement has been duly executed and delivered by the Purchaser and constitutes a legal, valid and binding obligation of the Purchaser, enforceable against it in accordance with its terms subject only to the Reverse Vesting Order.
- (e) **Financial Ability.** The Purchaser will have, as of the Closing Date sufficient funds available for the purposes of satisfying the Purchase Price and any other amount due hereunder or in respect hereof.
- (f) **Residency.** The Purchaser is a "taxable Canadian corporation" for the purposes of the *Income Tax Act* (Canada).

5.3 As is, Where is

The Purchaser acknowledges, agrees and confirms that, at the Closing Time, the New Common Shares shall be issued and delivered to the Purchaser (and the Retained Assets shall be owned by Glenogle) on an "as is, where is" basis, subject only to the representations and warranties contained herein. Other than those representations and warranties contained herein, no representation, warranty or condition is expressed or can be implied as to title, Encumbrances, description, fitness for purpose, merchantability, condition, quantity or quality or in respect of any other matter or thing whatsoever, including with respect to the New Common Shares or the Retained Assets or the right of Glenogle to sell or assign same, or otherwise with respect to:

- (a) any engineering, geological or other interpretation or economic evaluations respecting the Oil and Gas Assets;
- (b) the quality, quantity or recoverability of Petroleum Substances within or under the Lands or any lands pooled or unitized therewith;
- (c) any estimates of the value of the Retained Assets or the revenues or cash flows from future production from the Lands;
- (d) the rates of production of Petroleum Substances from the Lands;
- (e) the quality, condition, fitness or merchantability of any tangible depreciable equipment or property interests which comprise the Oil and Gas Assets (including

the Tangibles and the Wells, including the wellbores thereof and all casing, tubing and packers therein);

- (f) the availability or continued availability of facilities, services or markets for the processing, transportation or sale of any Petroleum Substances;
- (g) the accuracy or completeness of the Data Room Information or any other data materials, representations, warranties or statements made, direct or indirect, express or implied, or information supplied related to the Transaction;
- (h) the suitability of the Retained Assets for any purpose;
- (i) compliance with Applicable Laws; or
- (j) the title and interest of Glenogle in and to the Retained Assets.

Without restricting the generality of the foregoing, the Purchaser acknowledges that it has made its own independent investigation, analysis, evaluation and inspection of the Glenogle's Interest in and to the Retained Assets and the state and condition thereof and that it is satisfied with, and has relied solely on, such investigation, analysis, evaluation and inspection as to its assessment of the condition, quantum and value of the Retained Assets.

The Purchaser forever releases and discharges Monitor and the Financial Advisor from any and all Liability to the Purchaser or the Purchaser's assigns and successors, as a result of the use or reliance upon advice, information or materials pertaining to the Glenogle Entities, the Transferred Assets or the Retained Assets which was delivered or made available to the Purchaser by Monitor and/or the Financial Advisor prior to or pursuant to this Agreement, including any evaluations, projections, reports, assessments and interpretive or non-factual materials prepared by or for the Monitor, the Financial Advisor and/or the Glenogle Entities, or otherwise in the Monitor, the Financial Advisor and/or the Glenogle Entities' possession.

ARTICLE 6

COVENANTS

6.1 Closing Date

Except (i) as otherwise expressly contemplated or permitted by this Agreement, (ii) as required by Applicable Law or any order of the Court or (iii) as consented to by the Purchaser (such consent not to be unreasonably withheld, conditioned or delayed), Glenogle shall (and shall cause each of its Subsidiaries to) until Closing:

- (a) use its commercially reasonable efforts to remain in possession of the Retained Assets, use the Retained Assets only in the ordinary course of business and maintain, preserve and protect the Retained Assets in the condition in which they exist on the date hereof, other than ordinary wear and tear and other than replacements, dispositions, modifications or maintenance in the ordinary course of

business, including by maintaining in full force and effect all material insurance policies and binders relating to the Retained Assets;

- (b) not transfer, lease, license, sell, abandon, create any Encumbrance (other than a Permitted Encumbrance) on, or otherwise dispose of any of the Retained Assets or any portion thereof or interest therein, other than in the ordinary course of business in all material respects consistent with past practice;
- (c) not amend in any material respect or in a manner outside the ordinary course of business any Contract that forms a part of the Retained Assets or waive any material provision or right thereunder or surrender, disclaim, terminate or assign any such Contract;
- (d) Glenogle shall not, and shall not permit its Subsidiaries to, directly or indirectly: (i) amend Glenogle's Organizational Documents or amend in any material respect the constating documents of any Subsidiary; (ii) amend Glenogle's existing accounting policies, practices, methods and principles or adopt new accounting principles, in each case except as required by Glenogle's generally accepted accounting principles; (iii) split, consolidate, redeem, purchase or otherwise acquire any of the outstanding shares or other securities of the Subsidiaries; (iv) amend the terms of any of the securities of the Subsidiaries; or (vii) adopt a plan of liquidation or resolutions providing for the liquidation, dissolution, merger, consolidation or reorganization in respect of the Subsidiaries;
- (e) cooperate and maintain the Retained Assets in material compliance with all Applicable Laws and any Governmental Authorizations; and
- (f) (i) duly and on a timely basis file all Tax Returns required to be filed by it and each of its Subsidiaries on or after the date hereof and on or prior to the Closing Date; (ii) timely pay all Taxes shown on such Tax Returns and make all required withholdings and remittances in respect of Taxes; (iii) not make or rescind any Tax Return, or file any amended Tax Returns, outside the ordinary course of business and consistent with past practices; (iv) not make a request for a ruling or decision from, or enter into any agreement with, any Governmental Authority relating to a amount of Taxes; and (v) not settle any claim, action, suit, litigation, proceeding, arbitration, investigation, audit or controversy relating to a material amount of Taxes; and
- (g) to reasonably cooperate with Purchaser and its tax advisors in structuring the transaction contemplated hereby and any other transactions contemplated to occur in conjunction with the transactions contemplated hereby in a tax effective manner, and assist Purchaser and its tax advisors in making such investigations and inquiries with respect to Glenogle and its Subsidiaries in that regard, as Purchaser and its tax advisors shall consider necessary, acting reasonably, provided that Glenogle shall not be obligated to consent or agree to any structuring or transaction that has the effect of reducing the consideration to be received by Glenogle hereunder.

6.2 Actions to Satisfy Closing Conditions

Each of the Parties shall use its commercially reasonable efforts to take or cause to be taken, all appropriate action, and do, or cause to be done all things necessary, proper or advisable under any law or otherwise to consummate and make effective, as soon as reasonably practicable and in any event prior to the Outside Date, the Transactions and, without limiting the generality of the foregoing, each Party shall:

- (a) use its commercially reasonable efforts to take all such actions as are within its power to control and to cause other actions to be taken which are not within its power to control, so as to ensure the fulfillment of all of the conditions precedent to the other Party's obligations to consummate the transactions contemplated hereby; and
- (b) not take any action, or refrain from taking any action and use commercially reasonable efforts to not permit any action to be taken or not taken, which would reasonably be expected to prevent, materially delay or otherwise impede the consummation of the transactions contemplated by this Agreement.

6.3 Employee Matters

- (a) Subject to Section 6.3(c), immediately prior to the Effective Time, Glenogle will terminate all employees and contractors of Glenogle and shall pay all workers' compensation premiums that are due and owing as of the Closing Date and accrued or earned and outstanding compensation and fees owing to all such employees and contractors as of the Closing Date including salary, wages, overtime, benefits, fees, commissions, bonuses, incentive payments, sick leave pay, vacation and holiday pay, and Glenogle shall provide the Purchaser with evidence of the discharge of such obligations.
- (b) The Purchaser may, or may cause an Affiliate(s) of it to, make written offers for service contracts to all or any of the employees and contractors of Glenogle at any time after the date hereof and on new terms and conditions determined in the sole discretion of the Purchaser. It is understood and agreed by the Parties that the Purchaser or its Affiliate(s), as the case may be, shall not be required to recognize the prior service of any employees with any of the Glenogle Entities or their predecessors, other than as required pursuant to employment standards legislation. Notwithstanding that the Purchaser, or its Affiliate(s), may make such offers to Glenogle's employees at any time prior to Closing, all such offers made by the Purchaser, or its Affiliate(s), shall be conditional upon Closing and effective as of the Effective Time, unless otherwise agreed to in writing by Glenogle.
- (c) Notwithstanding Section 6.3(a), in respect of any employee currently on a protected leave as of the Effective Time, any such employee's employment shall not be terminated until after return from the protected leave, and for greater certainty all employee Liabilities arising in relation to such employee shall be Transferred Liabilities.

6.4 Insurance Matters

- (a) Until Closing, Glenogle shall keep in full force and effect all of its existing insurance policies and give any notice or present any claim under any such insurance policies consistent with past practice in the ordinary course of business.
- (b) Following Closing, the Purchaser agrees that it shall keep in full force and effect all current and prior director and officer insurance policies of any Glenogle Entity for a period of at least 12 months.

6.5 Capital Lease Matters

All equipment or other Tangibles which are subject to the Capital Leases shall be, at the Closing Time, owned by the relevant Glenogle Entity free and clear of such Capital Leases, and all Liabilities associated with the capital leases shall be Transferred Liabilities.

ARTICLE 7 **CLOSING**

7.1 Closing

Subject to the conditions set out in this Agreement, the completion of the Transaction shall take place on the Closing Date by electronic means, or as otherwise determined by mutual agreement of the Parties in writing.

7.2 Glenogle's Closing Deliveries

At or prior to the Closing Time, Glenogle shall execute and deliver, or arrange for the delivery, as the case may be, to the Purchaser the following, each of which shall be in form and substance satisfactory to the Purchaser, acting reasonably:

- (a) a true copy of the Reverse Vesting Order, on the terms consistent with this Agreement (unless otherwise agreed to by the Purchaser in writing) as issued and entered by the Court;
- (b) the executed Monitor's Certificate;
- (c) share certificates representing the New Common Shares;
- (d) a certificate of an officer of Glenogle dated as of the Closing Date confirming that all of the representations and warranties of Glenogle contained in this Agreement are true in all material respects as of the Closing Time, with the same effect as though made at and as of the Closing Time, and that Glenogle has performed in all material respects the covenants to be performed by it prior to the Closing Time;

- (e) evidence of termination of all employees and contractors of Glenogle immediately prior to the Effective Time and evidence of payments in respect thereof in accordance with Section 6.3(c) of this Agreement;
- (f) evidence of the disclaimer of the Option Agreements as contemplated by Section 2.4 of this Agreement; and
- (g) such other agreements, documents and instruments as may be reasonably required by the Purchaser to complete the Transaction.

7.3 Purchaser's Closing Deliveries

At or prior to the Closing Time the Purchaser shall execute and deliver, or arrange for the delivery, as the case may be, to Glenogle (or as Glenogle may further direct) the following, each of which shall be in form and substance satisfactory to Glenogle, acting reasonably:

- (a) the Purchase Price in accordance with Section 3.2;
- (b) a certificate of an officer of the Purchaser dated as of the Closing Date confirming that all of the representations and warranties of the Purchaser contained in this Agreement are true in all material respects as of the Closing Time, with the same effect as though made at and as of the Closing Time, and that the Purchaser has performed in all material respects the covenants to be performed by it prior to the Closing Time;
- (c) evidence satisfactory to Glenogle, acting reasonably, that the HSBC LOCs have been cancelled and replaced with new letters of credit in each case; and
- (d) such other agreements, documents and instruments as may be reasonably required by Glenogle to complete the Transaction.

ARTICLE 8

CONDITIONS OF CLOSING

8.1 Conditions Precedent in Favour of the Purchaser and Glenogle

The obligations of Glenogle and the Purchaser to complete the Transaction are subject to the following conditions being fulfilled or performed:

- (a) the Reverse Vesting Order shall not have been stayed, varied in a manner adverse to Glenogle or the Purchaser, or vacated, and no application, motion or other proceeding shall have been commenced seeking the same, which has not been fully dismissed or withdrawn or otherwise resolved in a manner satisfactory to Glenogle and the Purchaser, each acting reasonably;
- (b) no order shall have been issued by a Governmental Authority which restrains or prohibits the completion of the Transaction; and

- (c) no motion, action or proceedings shall be pending by or before a Governmental Authority to restrain or prohibit the completion of the Transaction contemplated by this Agreement.

The Parties acknowledge that the foregoing conditions are for the mutual benefit of Glenogle and the Purchaser. If the conditions set out in this Section 8.1 are not satisfied performed or mutually waived on or before the Outside Date, either Party shall have the option to terminate this Agreement upon written notice to the other Parties.

8.2 Conditions Precedent in Favour of the Purchaser

The obligation of the Purchaser to complete the Transaction is subject to the following conditions being satisfied, fulfilled, or performed:

- (a) **Glenogle's Deliverables.** Glenogle shall have executed and delivered or caused to have been executed and delivered to the Purchaser at the Closing all the documents contemplated in Section 7.2.
- (b) **No Breach of Representations and Warranties.** Except as such representations and warranties may be affected by the occurrence of events or transactions specifically contemplated by this Agreement, each of the representations and warranties contained in Section 5.1 shall be true and correct in all material respects (i) as of the Closing Date as if made on and as of such date, or (ii) if made as of a date specified therein, as of such date.
- (c) **No Breach of Covenants.** Glenogle shall have performed, in all material respects, all covenants, obligations and agreements contained in this Agreement required to be performed by Glenogle on or before the Closing.
- (d) **Creditor Trust.** Pursuant to the Reverse Vesting Order, (i) all of the Transferred Assets and the Transferred Liabilities shall have been transferred to, assumed by and vested in the Creditor Trust or Discharged, (ii) the Transferred Liabilities shall have attached to the Transferred Assets, and (iii) Glenogle and its business and property shall have been released and forever Discharged of all Claims and Encumbrances (other than the Permitted Encumbrances and Retained Liabilities) such that, from and after Closing the business and property of Glenogle shall exclude the Transferred Assets and shall not be subject to any Transferred Liabilities.
- (e) **Articles of Reorganization.** The Articles of Reorganization shall have been filed as contemplated pursuant to Section 2.1.
- (f) **Disclaim Transferred Contracts.** Glenogle and its Subsidiaries, as applicable, shall have sent notices of disclaimer for all such known Transferred Contracts and other agreements, if any, and such known Transferred Contracts shall form part of the Transferred Assets, as applicable.

- (g) **Material Adverse Change.** As of the Closing Date, no Material Adverse Change will have occurred in connection with the Retained Assets or the Business.
- (h) **Working Capital.** The Glenogle Entities (on a consolidated basis) shall have working capital greater than \$0 as at the Closing Date.

The foregoing conditions are for the exclusive benefit of the Purchaser. Any condition in this Section 8.2 may be waived by the Purchaser in whole or in part, without prejudice to any of its rights of termination in the event of non-fulfillment of any other condition in whole or in part. Any such waiver shall be binding on the Purchaser only if made in writing.

8.3 Conditions Precedent in Favour of Glenogle

The obligation of Glenogle to complete the Transaction is subject to the following conditions being satisfied, fulfilled, or performed:

- (a) **Purchaser's Deliverables.** The Purchaser shall have executed and delivered or caused to have been executed and delivered to Glenogle at the Closing all the documents and payments contemplated in Section 7.3.
- (b) **No Breach of Representations and Warranties.** Each of the representations and warranties contained in Section 5.2 shall be true and correct in all material respects (i) as of the Closing Date as if made on and as of such date, or (ii) if made as of a date specified therein, as of such date.
- (c) **No Breach of Covenants.** The Purchaser shall have performed in all material respects all covenants, obligations and agreements contained in this Agreement required to be performed by the Purchaser on or before the Closing.
- (d) **Monitor's Certificate.** The Monitor shall have provided an executed copy of the Monitor's Certificate confirming that all other conditions to Closing have either been satisfied or waived by both the Purchaser and Glenogle.

The foregoing conditions are for the exclusive benefit of Glenogle. Any condition in this Section 8.3 may be waived by Glenogle in whole or in part, without prejudice to any of its rights of termination in the event of non-fulfilment of any other condition in whole or in part. Any such waiver shall be binding on Glenogle only if made in writing.

ARTICLE 9 **TERMINATION**

9.1 Grounds for Termination

This Agreement may be terminated on or prior to the Closing Date:

- (a) by the mutual written agreement of the Parties; or

- (b) by either Party upon written notice to the other Party if: (i) the Reverse Vesting Order has not been obtained by the Outside Date, or (ii) the Court declines at any time to grant the Reverse Vesting Order; in each case for reasons other than a breach of this Agreement by the Party proposing to terminate the Agreement.

9.2 Effect of Termination

If this Agreement is terminated pursuant to Section 9.1, all further obligations of the Parties under this Agreement will terminate and no Party will have any Liability or further obligations hereunder.

ARTICLE 10 GENERAL

10.1 Access to Books and Records

For a period of two years from the Closing Date or for such longer period as may be reasonably required for the Monitor to comply with Applicable Law, the Purchaser shall cause Glenogle to retain all original Books and Records. So long as any such Books and Records are retained by Glenogle pursuant to this Agreement, the Monitor has the right to inspect and to make copies (at its own expense) of them at any time upon reasonable request during normal business hours and upon reasonable notice for any proper purpose and without undue interference to the business operations of Glenogle.

10.2 Notice

Any notice or other communication required or permitted to be given or made under this Agreement shall be in writing and shall be effectively given and made if (i) delivered personally, (ii) sent by prepaid courier service, or (iii) sent by email or other similar means of electronic communication, in each case to the applicable address set out below:

- (a) in the case of the Purchaser, as follows:

Astara Energy Corp.
Suite 1900, 255-5th Avenue S.W.

Calgary Alberta T2P 3G6

Attention: W. Andrew Greenslade, President and Chief Executive Officer
Email: agreenslade@astaraenergy.ca

with a copy to:

Burnet, Duckworth & Palmer LLP
2400, 525 8 Avenue S.W.
Calgary, Alberta, Canada
T2P 1G1

Attention: P.L. (Lonny) Tetley
Email: ltetley@bdplaw.com

(b) in the case of Glenogle, as follows:

Glenogle Energy Inc.
1400, 444 - 5th Avenue S.W.
Calgary, Alberta, Canada
T2P 2T8

Attention: Jamie Blair, President and Chief Executive Officer
Email: JBlair@glenogle.ca

with a copy to

Bennett Jones LLP
4500 Bankers Hall East
855 – 2nd Street SW
Calgary, AB T2P 4K7

Attention: Chris Simard
Email: SimardC@bennettjones.com

(c) in each case, with a further copy to the Monitor as follows:

Ernst & Young Inc.
215 2 St SW #2200
Calgary, AB T2P 1M4

Attention: Neil Narfason, President
Email: neil.narfason@parthenon.ey.com

Any such notice or other communication, if transmitted by email before 5:00 p.m. (Calgary time) on a Business Day, will be deemed to have been given on such Business Day, and if transmitted by email after 5:00 p.m. (Calgary time) on a Business Day, will be deemed to have been given on the Business Day after the date of the transmission.

Sending a copy of a notice or other communication to a Party's legal counsel as contemplated above is for information purposes only and does not constitute delivery of the notice or other communication to that Party. The failure to send a copy of a notice or other communication to legal counsel does not invalidate delivery of that notice or other communication to a Party.

10.3 Time

Time shall, in all respects, be of the essence hereof, provided that the time for doing or completing any matter provided for herein may be extended or abridged by an agreement in writing signed by the Parties.

10.4 Survival

All representations, warranties, covenants and agreements of the Parties made in this Agreement or any other agreement, certificate or instrument delivered pursuant to this Agreement shall not survive the Closing except where, and only to the extent that, the terms of any such covenant or agreement expressly provide for rights, duties or obligations extending after the Closing, or as otherwise expressly provided in this Agreement.

10.5 Benefit of Agreement

This Agreement shall enure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

10.6 Entire Agreement

This Agreement, the attached Schedules hereto, constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all prior negotiations, understandings and agreements.

This Agreement may not be amended or modified in any respect except by written instrument executed by all of the Parties.

10.7 Paramountcy

In the event of any conflict or inconsistency between the provisions of this Agreement, and any other agreement, document or instrument executed or delivered in connection with this Transaction or this Agreement other than the Reverse Vesting Order, the provisions of this Agreement shall prevail to the extent of such conflict or inconsistency.

10.8 Governing Law

This Agreement shall be governed by and construed in accordance with the laws of the Province of Alberta and the laws of Canada applicable therein and each of the Parties irrevocably attorns to the non-exclusive jurisdiction of the courts of the Province of Alberta.

10.9 Assignment by Purchaser

This Agreement may be assigned by the Purchaser prior to the issuance of the Reverse Vesting Order, without the prior written consent of Glenogle or the Monitor, provided that such assignee is a related party or subsidiary of the Purchaser and (i) the Purchaser shall provide prior notice of such assignment to Glenogle, (ii) such assignee shall agree to be

bound by the terms of this Agreement to the extent of the assignment, and (iii) the Purchaser shall continue to be responsible for all obligations of the Purchaser hereunder notwithstanding such assignment.

10.10 Further Assurances

Each of the Parties shall, at the request and expense of the requesting Party, take or cause to be taken such action and execute and deliver or cause to be executed and delivered to the other such conveyances, transfers, documents and further assurances as may be reasonably necessary or desirable to give effect to this Agreement.

10.11 Counterparts

This Agreement may be executed in any number of counterparts, each of which shall be deemed to be an original and all of which shall constitute one and the same agreement. Transmission by facsimile or by email of an executed counterpart of this Agreement shall be deemed to constitute due and sufficient delivery of such counterpart.

10.12 Severability

Notwithstanding any provision herein, if a condition to complete the Transaction, or a covenant or an agreement herein is prohibited or unenforceable pursuant to Applicable Law, then such condition, covenant or agreement shall be ineffective to the extent of such prohibition or unenforceability without invalidating the other provisions hereof.

10.13 Monitor's Certificate

The Parties acknowledge and agree that the Monitor shall be entitled to deliver to the Purchaser, and file with the Court, an executed Monitor's Certificate without independent investigation, upon receiving written confirmation from both Parties (or the applicable Party's counsel) that all conditions of Closing in favour of such Party have been satisfied or waived, and the Monitor shall have no Liability to the Parties in connection therewith. The Parties further acknowledge and agree that upon written confirmation from both Parties that all conditions of Closing in favour of such Party have been satisfied or waived, the Monitor may deliver the executed Monitor's Certificate to the Purchaser's counsel in escrow, with the sole condition of its release from escrow being the Monitor's written confirmation that all such funds have been received. Upon such confirmation being given, the Monitor's Certificate will be released from escrow to the Purchaser, and the Closing shall be deemed to have occurred.

10.14 No Liability

In addition to all of the protections granted to the Monitor under the CCAA or any order of the Court in this CCAA Proceeding, Glenogle and the Purchaser acknowledge and agree that the Monitor, acting in its capacity as Monitor of Glenogle and not in its personal capacity, will have no Liability, in its personal capacity or otherwise, in connection with this Agreement or the Transaction contemplated herein whatsoever as Monitor.

[The remainder of this page has been left intentionally blank]

IN WITNESS WHEREOF the Parties have executed this Agreement as of the day and year first above written.

GLENOGLE ENERGY INC.

Per: 
Name: James S. Blair
Title: President and CEO

ASTARA ENERGY CORP.

Per: _____
Name: W. Andrew Greenslade
Title: President and CEO

IN WITNESS WHEREOF the Parties have executed this Agreement as of the day and year first above written.

GLENOGLE ENERGY INC.

Per: _____
Name: James S. Blair
Title: President and CEO

ASTARA ENERGY CORP.

Per:  _____
Name: W. Andrew Greenslade
Title: President and CEO

SCHEDULE "A"

ARTICLES OF REORGANIZATION

See attached.

This information is collected in accordance with the *Business Corporations Act*. It is required to update an Alberta corporation's articles for the purpose of issuing a certificate of amendment. Collection is authorized under s. 33(a) of the *Freedom of Information and Protection of Privacy Act*. Questions about the collection can be directed to Service Alberta Contact Centre staff at cr@gov.ab.ca or 780-427-7013 (toll-free 310-0000 within Alberta).

1. Name of Corporation

2. Corporate Access Number

GLENOGLE ENERGY INC.

2018687208

3. In accordance with the Order for Reorganization, the Articles of Incorporation are amended as follows:

In accordance with an Order of the Court of Queen's Bench of Alberta, dated _____, 2022, and pursuant to Section 192 of the Business Corporations Act (Alberta), the Articles of Amalgamation of the Corporation are hereby amended by:

(a) amending the existing rights of the Class A Common Shares by removing the rights, privileges, restrictions and conditions thereof in their entirety and replacing them with the rights, privileges, restrictions and conditions as set forth in the attached Schedule to Articles of Reorganization of Glenogle Energy Inc. and, after giving effect to these amendments, the Amended Schedule of Share Capital forming part of the Articles as attached hereto;

(b) canceling as a class all unissued Class B Common Shares, Class A Preferred Shares and Class B Preferred Shares of the Corporation, together with all rights, privileges, restrictions and conditions attached to such classes of shares;

(c) canceling all options, warrants, convertible instruments and any other rights or interests that are capable of being converted into Class A Common Shares, Class B Common Shares, Class A Preferred Shares or Class B Preferred Shares; and

(c) creating new classes of shares designated as Common Shares and Preferred Shares of the Corporation having the rights, privileges, restrictions and conditions as set forth in the attached Schedule to Articles of Reorganization of Glenogle Energy Inc. and, after giving effect to these amendments, the Amended Schedule of Share Capital forming part of the Articles as attached hereto.

4. Authorized Representative/Authorized Signing Authority for the Corporation

Last Name, First Name, Middle Name (optional)

Relationship to Corporation

Telephone Number (optional)

Email Address (optional)

Date of submission (yyyy-mm-dd)

Signature

Articles of Reorganization

Business Corporations Act

INSTRUCTIONS

Use this form to collect information to submit to an authorized [Corporate Registry service provider](#). The information will be filed with the Registrar of Corporations in accordance with the *Business Corporations Act*.

- Item 1. Enter the full legal name of the corporation.
- Item 2. The corporate access number **must** be entered. It is printed at the top of the:
- Certificate of Incorporation.
 - Certificate of Continuance.
 - Certificate of Amalgamation.
- Item 3. Enter the amendments to the Articles of Incorporation, Continuance or Amalgamation, in accordance with the court order pursuant to Section 192 of the Act. Any amendment must conform to and have continuity with the paragraph and subparagraph references in the existing articles.
- Item 4.
- Enter the first and last name of the authorized individual. The middle name is optional.
 - Select the appropriate relationship to the corporation.
 - Enter the telephone number of the signing authority.
 - Enter the email address of the signing authority.
 - Enter the date of submission.
 - Ensure the form is signed.

The articles must be submitted with:

- A copy of the court order.
- Notice of Change of Address, if applicable.
- Notice of Change of Directors, if applicable.

Note: The authorized representative of the corporation must present their identification to the Corporate Registry service provider in order to register this information.

AMENDED SCHEDULE OF SHARE CAPITAL

The classes of shares and any maximum number of shares that Glenogle Energy Inc. (the "**Corporation**") is authorized to issue are:

1. An unlimited number of Class A Common Shares, with the following rights, restrictions and conditions attached thereto:
 - (a) the Class A Common Shares shall be redeemable by the Corporation at any time for an amount equal to one one-millionth of one dollar (\$0.000001) per Class A Common Share (the "**Redemption Amount**"), however, where the aggregate Redemption Amount payable by the Corporation for the repurchase of such shares is less than one cent (\$0.01), the aggregate amount payable to such holder of Class A Common Shares shall be one cent (\$0.01);
 - (b) upon notice in writing by the Corporation sent to the holders of Class A Common Shares (the "**Redemption Notice**"), the Corporation will pay, or cause to be paid, to the holders of Class A Common Shares the aggregate Redemption Amount payable to such holders in connection with the redemption of their Class A Common Shares, provided, however, that:
 - (i) the Redemption Notice may be sent by the Corporation to the holders of Class A Common Shares simultaneously with the aggregate Redemption Amount payable thereto;
 - (ii) the obligations of the Corporation to deliver the Redemption Notice and the aggregate Redemption Amount payable to each holder of Class A Common Shares (together, the "**Redemption Documents**") will be deemed satisfied by the Corporation sending the Redemption Documents by pre-paid first-class mail or courier to such the addresses set forth in the share register maintained by the Corporation;
 - (c) upon the Redemption Documents being sent to the Class A Shareholders in accordance with paragraph 1(b) above, the Class A Common Shares shall be redeemed;
 - (d) the holders of the Class A Common Shares shall not be entitled to receive notice of or attend any meeting of the shareholders of the Corporation;
 - (e) the holders of the Class A Common Shares shall not be entitled to receive dividends; and
 - (f) the holders of the Class A Common Shares shall not be entitled to receive any property or assets of the Corporation upon dissolution or winding up of the Corporation.
2. An unlimited number of Common Shares, with the following rights, restrictions and conditions attached thereto:

- (a) the holders of the Common Shares shall be entitled to receive notice of and to attend any meeting of the shareholders of the Corporation and shall be entitled to one vote for each Common Share held;
 - (b) the holders of the Common Shares shall be entitled to receive dividends at such times and in such amounts as the directors of the Corporation may in their discretion from time to time declare; and
 - (c) subject to the prior rights and privileges attaching to any other class of shares of the Corporation, the right to receive the remaining property and assets of the Corporation upon dissolution.
- 3. An unlimited number of Preferred Shares, issuable in series, with the following rights, restrictions and conditions attached thereto:
 - (a) the Preferred Shares may at any time and from time to time be issued in one or more series, each series to consist of such number of shares as may, before the issue thereof, be determined by resolution of the directors of the Corporation; and
 - (b) Subject to the provisions of the *Business Corporations Act* (Alberta), the directors of the Corporation may by resolution fix from time to time before the issue thereof the designation, rights, privileges, restrictions and conditions attaching to each series of the Preferred Shares.

SCHEDULE "B"

TRANSFERRED CONTRACTS

The following is a list of Transferred Contracts:

1. The Unanimous Shareholder Agreement of Glenogle dated February 12, 2014, as amended or restated from time to time.
2. Any Option Agreement to the extent that it has not already been disclaimed as of the date of execution of this Agreement.

SCHEDULE "C"

LIST OF CAPITAL LEASES

Master Equipment Lease No. 32876 between HSBC and Glenogle dated August 21, 2013, as amended, supplemented and extended by Lease Schedules No. 006, No. 007 and No. 008 thereto.

SCHEDULE "D"
OIL AND GAS ASSET LISTINGS
Part 1 – Alberta Oil and Gas Assets

Lands Schedule/Mineral Property Report (Alberta)

Attached (197 pages).

GLENOGLE ENERGY INC.

Mineral Property Report

Generated by Charlene Martin on April 12, 2022 at 10:39:33 am.

Selection

Admin Company:	GLENOGLE ENERGY INC.
Category:	
Country:	
Province:	ALBERTA
Division:	
Area(s):	
Active / Inactive:	Active
Status Types:	
Lease Types:	
Acreage Status:	
Expiry Period:	
Acreage Category:	

GLENOGLE ENERGY INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hectares	
Working Interest DOI:	Yes	
Other DOI:	No	
Related Contracts:	Yes	Related Units: Yes
Royalty Information:	Yes	Expand: Yes
Well Information:	Yes	
Remarks:	No	
Acreage:		

Sort Options

Division:	No
Category:	Yes
Province:	Yes
Area:	No
Location:	Yes

Report Date: Apr 12, 2022

Page Number: 1

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0045	PNG	CR	Eff: Aug 22, 2002	256.000	C0069 A Unknown	WI	Area : BIRCH
Sub: A	RI		Exp: Aug 21, 2007	256.000	ALPHABOW	45.81250000	TWP 50 RGE 11 W4M SEC 14
ACTIVE	0402080423		Ext: 15	0.000	HAMILTON	3.37500000	PNG FROM TOP SURFACE TO BASE
	GAIN				EDSON-NIPISI	5.00000000	VIKING
100.00000000	GAIN				SEQUOIA	45.81250000	

Total Rental: 896.00

----- Related Contracts -----

C0067 A CONVEYANCE Mar 03, 2004 (I)
C0069 A ROYALTY Mar 01, 2004
C0273 A TRUST Jan 01, 2015 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0069 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of

Roy Percent: 7.50000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

GLENOGLE

POTTS

50.00000000

50.00000000

Paid by: WI (C)

ALPHABOW

HAMILTON

EDSON-NIPISI

SEQUOIA

45.81250000

3.37500000

5.00000000

45.81250000

ROYALTY DEDUCTIONS - Feb 12, 2008

NO DEDUCTIONS INCLUDING NO MARKETING DEDUCTIONS

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0045	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW		45.81250000	
				HAMILTON		3.37500000	
				EDSON-NIPISI		5.00000000	
				SEQUOIA		45.81250000	

M0245	PNG	CR	Eff: Apr 09, 1981	64.000	C0268	A	Yes	WI	Area : SIMONETTE
Sub: A	WI		Exp: Apr 08, 1986	64.000	I3 ENERGY			18.36049000	TWP 63 RGE 25 W5M NE/4 16
ACTIVE	0581040036		Ext: 15	11.897	RAZOR			14.49816000	PNG TO BASE LEDUC EXCL. NORDEGG
	I3 ENERGY				GLENOGLE			18.58864000	
100.00000000	I3 ENERGY				BOUNTY			48.55271000	

Total Rental: 224.00

----- Related Contracts -----

C0267 A	P&S	Mar 19, 2003
C0268 A	FOPART	Jan 13, 1986
C0272 A	P&S	Aug 02, 2013

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----

100/16-16-063-25-W5/00 PRODUCING/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
MIN OF FIN-AE	100.00000000	I3 ENERGY	18.36049000
		RAZOR	14.49816000
		GLENOGLE	18.58864000
		BOUNTY	48.55271000

M0245

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
WHCLARK	100.00000000	I3 ENERGY	18.36049000	
		RAZOR	14.49816000	
		GLENOGLE	18.58864000	
		BOUNTY	48.55271000	

ROYALTY DEDUCTIONS -

NONE (CLAUSE 2.1 OF THE GOR AGT. DATED APRIL 9, 1981)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	9.75000000 % of
Roy Percent: 5.00000000				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0245	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		TAQA NORTH	100.00000000	I3 ENERGY	54.25205000		
				GLENOGLE	12.53549000		
				BOUNTY	33.21246000		

ROYALTY DEDUCTIONS -

SAME DEDUCTIONS AS ALLOWED BY THE CROWN

M0246	PNG	CR	Eff: Apr 09, 1981	64.000	C0269 A No	BPEN	Area : SIMONETTE
Sub: A	WI		Exp: Apr 08, 1986	64.000	GLENOGLE	16.50000000	TWP 63 RGE 25 W5M SE/4 16
ACTIVE	058104A036		Ext: 15	10.560	I3 ENERGY	60.57000000	PNG TO BASE LEDUC EXCL. NORDEGG
	I3 ENERGY				N7 ENERGY	17.50000000	
100.00000000	I3 ENERGY				ALPHABOW	3.80100000	
					TALLAHASSEE	1.62900000	

Total Rental: 224.00

----- Related Contracts -----

C0269 A FARMOUT May 15, 1981
C0273 A TRUST Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----

100/02-16-063-25-W5/00 SUSPENDED/OIL

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0246	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: BPEN (C)			
		MIN OF FIN-AE	100.00000000	GLENOGLE	16.50000000		
				I3 ENERGY	60.57000000		
				N7 ENERGY	17.50000000		
				ALPHABOW	3.80100000		
				TALLAHASSEE	1.62900000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPEN (C)		
WHCLARK	100.00000000	GLENOGLE	16.50000000	
		I3 ENERGY	60.57000000	
		N7 ENERGY	17.50000000	
		ALPHABOW	3.80100000	
		TALLAHASSEE	1.62900000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	100.00000000 % of PROD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0246	A						
		Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 1/150	Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: BPEN (C)			
		BOUNTY	100.00000000	GLENOGLE		16.50000000	
				I3 ENERGY		60.57000000	
				N7 ENERGY		17.50000000	
				ALPHABOW		3.80100000	
				TALLAHASSEE		1.62900000	

M0247	PNG	CR	Eff: Jul 08, 2004	64.000	C0271 A No	POOLED	Area : SIMONETTE
Sub: A	WI		Exp: Jul 07, 2009	64.000	GLENOGLE	12.72730000	TWP 63 RGE 25 W5M SW/4 21
ACTIVE	0504070289		Ext: 15	8.145	PARAMOUNT AC	58.18170000	PNG TO BASE BLUESKY-BULLHEAD
	CNRL				BARNWELL	14.54550000	
100.00000000	PARAMOUNT AC				MARQUEE	14.54550000	

Total Rental: 224.00

----- Related Contracts -----

C0271 A	POOLFO	Jun 01, 2005
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			

----- Well U.W.I. Status/Type -----

100/04-21-063-25-W5/00	ABN/OIL
100/04-21-063-25-W5/02	ABN/OIL
100/04-21-063-25-W5/03	ABN/UNKNOWN
100/04-21-063-25-W5/04	STANDING/UNKN
102/06-21-063-25-W5/00	SUSPENDED/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0247	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: POOLED (C)		
		MIN OF FIN-AE	100.00000000	GLENOGLE	12.72730000	
				PARAMOUNT AC	58.18170000	
				BARNWELL	14.54550000	
				MARQUEE	14.54550000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	14.06250000 % of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: POOLED (C)		
PRAIRIESKY	100.00000000	GLENOGLE	12.72730000	
		PARAMOUNT AC	58.18170000	
		BARNWELL	14.54550000	
		MARQUEE	14.54550000	

M0248	PNG	CR	Eff: Jun 03, 2004	128.000	C0271 A No	POOLED	Area : SIMONETTE
Sub: A	WI		Exp: Jun 02, 2009	128.000	GLENOGLE	12.72730000	TWP 63 RGE 25 W5M N/2 21
ACTIVE	0504060191		Ext: 15	16.291	PARAMOUNT AC	58.18170000	PNG TO BASE BLUESKY-BULLHEAD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0248

Sub: A PARAMOUNT AC

BARNWELL

14.54550000

100.00000000 PARAMOUNT AC

MARQUEE

14.54550000

Total Rental: 448.00

----- Related Contracts -----

C0271 A POOLFO Jun 01, 2005

C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----

102/06-21-063-25-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

MIN OF FIN-AE

100.00000000

Paid by: POOLED (C)

GLENOGLE

12.72730000

PARAMOUNT AC

58.18170000

BARNWELL

14.54550000

MARQUEE

14.54550000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	14.06250000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Max:

15.00000000

Min Pay:

Div: 1/23.8365

Prod/Sales:

Prod/Sales:

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY

100.00000000

Paid by: POOLED (C)

GLENOGLE

12.72730000

PARAMOUNT AC

58.18170000

BARNWELL

14.54550000

MARQUEE

14.54550000

M0022	PNG	CR	Eff: May 30, 2002	256.000	C0113	A No	WI
Sub: A	WI		Exp: May 29, 2007	256.000	GLENOGLE		6.00000000
ACTIVE	0502050668		Ext: 15	15.360	HANNA		4.20000000
	GLENOGLE				SUPERNOVA		1.80000000
100.00000000	GLENOGLE				SPARTAN		88.00000000

Total Rental: 896.00

----- Related Contracts -----

C0081 A	FARMOUT	Jun 21, 2004
C0113 A	FARMOUT	Aug 01, 2005
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

Paid by: PAIDBY (R)

----- Well U.W.I. Status/Type -----

100/01-35-063-26-W5/00 PRODUCING/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0022	A	ALBERTA ENERGY	100.00000000		GLENOGLE	6.26310000	
					SPARTAN	91.85800000	
					SUPERNOVA	1.87890000	
M0039	PNGL	CR	Eff: Jun 27, 2002	768.000		WI	Area : SIMONETTE
Sub: A	WI		Exp: Jun 26, 2006	768.000	GLENOGLE	50.00000000	TWP 64 RGE 25 W5M SEC 23, 26, 27
ACTIVE	5402060043		Ext: 15	384.000	FS ROYALTY	35.00000000	PNG TO BASE CADOMIN
	GLENOGLE				FIREFLY	15.00000000	
100.00000000	GLENOGLE						
				Total Rental:	1344.00		
		Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
							C0038 A JOA Feb 07, 2003
							C0160 A SEISREVOPT Oct 20, 2006(I)
							C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	GLENOGLE	50.00000000	
		FS ROYALTY	35.00000000	
		FIREFLY	15.00000000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0039	PNGL	CR	Eff: Jun 27, 2002	768.000	C0134 A Unknown	WI	Area : SIMONETTE
Sub: B	RI		Exp: Jun 26, 2006	768.000	PARAMOUNT AC	100.00000000	TWP 64 RGE 25 W5M SEC 23, 26, 27
ACTIVE	5402060043		Ext: 15	0.000			PNG FROM BASE CADOMIN TO BASE
	PARAMOUNT AC				Total Rental: 1344.00		TRIASSIC
100.00000000	GLENOGLE		Count Acreage =	No			

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0134 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 6.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	GLENOGLE 50.00000000	PARAMOUNT AC 100.00000000			
	HANNA 35.00000000				
	POTTS 15.00000000				

ROYALTY DEDUCTIONS - Jan 16, 2008

NO DEDUCTIONS OF ANY KIND OR NATURE SHALL BE APPLIED AGAINST THE OVERRIDING ROYALTY INCLUDING MARKETING FEES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				

Related Contracts

C0038 A	JOA	Feb 07, 2003
C0134 A	FARMOUT	Apr 05, 2006
C0273 A	TRUST	Jan 01, 2015(I)

Well U.W.I. Status/Type

100/01-23-064-25-W5/00 PRODUCING/OIL

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0039 B Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA ENERGY 100.00000000 PARAMOUNT AC 100.00000000

M0048 PNGL CR Eff: Aug 22, 2002 512.000 WI
Sub: A WI Exp: Aug 21, 2006 512.000 GLENOGLE 50.00000000
ACTIVE 5402080119 Ext: 15 256.000 FS ROYALTY 35.00000000
GLENOGLE FIREFLY 15.00000000
100.00000000 GLENOGLE
Total Rental: 896.00

Area : SIMONETTE
TWP 64 RGE 25 W5M SEC 33, 34

PNG TO BASE CADOMIN
WP33 IS WITHIN ZONE 2
(CRITICAL WILDLIFE) AS
DESCRIBED IN A "POLICY FROM
RESOURCE MANAGEMENT OF THE
EASTERN SLOPES"

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA ENERGY 100.00000000 GLENOGLE 50.00000000

Related Contracts

C0038 A JOA Feb 07, 2003
C0160 A SEISREVOPT Oct 20, 2006 (I)
C0273 A TRUST Jan 01, 2015 (I)

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0048	A			FS ROYALTY	35.00000000
				FIREFLY	15.00000000

M0048	PNGL	CR	Eff: Aug 22, 2002	512.000	C0134	A	Unknown	WI	Area : SIMONETTE
Sub: B	RI		Exp: Aug 21, 2006	512.000	PARAMOUNT AC			100.00000000	TWP 64 RGE 25 W5M SEC 33, 34
ACTIVE	5402080119		Ext: 15	0.000					PNG FROM BASE CADOMIN TO BASE
	PARAMOUNT AC				Total Rental:	896.00			TRIASSIC
100.00000000	GLENOGLE		Count Acreage =	No					

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0038 A	JOA	Feb 07, 2003
C0134 A	FARMOUT	Apr 05, 2006
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0134 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 6.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

GLENOGLE 50.00000000

HANNA 35.00000000

POTTS 15.00000000

Paid by: WI (C)

PARAMOUNT AC 100.00000000

ROYALTY DEDUCTIONS - Jan 16, 2008

NO DEDUCTIONS OF ANY KIND OR NATURE SHALL BE APPLIED AGAINST THE OVERRIDING ROYALTY INCLUDING MARKETING FEES

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0048	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	PARAMOUNT AC	100.00000000		

M0058	PNGL	CR	Eff: Jan 23, 2003	256.000	C0226	A	Unknown	WI	Area : KAYBOB
Sub: A	RI		Exp: Jan 22, 2007	256.000	PROCYON			100.00000000	TWP 66 RGE 20 W5M SEC 5
ACTIVE	5403010744		Ext: 15	0.000					PNG TO BASE TRIASSIC
	STRIKER				Total Rental:	896.00			
100.00000000	STRIKER								
	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----			
						C0225 A	P&S	Feb 01, 2011	
						C0226 A	ROYALTY	Feb 01, 2011	
						C0273 A	TRUST	Jan 01, 2015(I)	

Royalty / Encumbrances							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C0226 A	OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.00000000					

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0058	A	Deduction: NO				
		Gas: Royalty: 5.00000000		Min Pay: 5		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 5		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
		GLENOGLE 100.00000000		PROCYON 100.00000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		PROCYON 100.00000000		

M0096	PNG	CR	Eff: Jul 21, 1995	256.000	C0105	A	No	WI	Area : MITSUE
Sub: A	WI		Exp: Jul 20, 2000	256.000	GLENOGLE		*	7.56871000	TWP 73 RGE 3 W5M SEC 07
ACTIVE	0595050400		Ext: 15	19.376	CHAIR			11.83236600	PNG TO BASE MANNVILLE
	BERING				CENOVUS			16.00000000	
100.00000000	EMBER RESOURCES				BERING			51.98436400	
					LEXINGTON			12.61456000	
----- Related Contracts -----									
	C0104 A	FARMOUT	Feb 15, 2000						
	C0105 A	JOA	Jul 26, 1990						

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0096

Sub: A

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
					100/05-07-073-03-W5/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C0104 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	45.00000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales: PROD	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales: PROD	
	Other Percent: 7.5		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	SENTRA 35.00000000		GLENOGLE 7.56871000			
	TRANS WORLD 65.00000000		BERING 79.81673000			
			LEXINGTON 12.61456000			

ROYALTY DEDUCTIONS - Apr 28, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 50%
OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:					
Deduction: NO					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 7.56871000
CHAIR 11.83236600
CENOVUS 16.00000000
BERING 51.98436400
LEXINGTON 12.61456000

M0007 PNG CR **Eff:** Oct 31, 1967 64.000 C0049 A No BPEN
Sub: A WI **Exp:** Oct 30, 1972 64.000 GLENOGLE 11.20996500
ACTIVE 11865 **Ext:** 15 7.174 MONTY 3.52313200
BERING 37.63345100
100.00000000 BERING CARDINAL * 35.72508900
SUMMER * 11.90836300

Total Rental: 224.00

Area : MITSUE
TWP 73 RGE 4 W5M SE/4 10
PNG TO BASE GILWOOD

----- Related Contracts -----

C0010 A FARMOUT Jul 25, 2000
C0011 A PART Nov 01, 2000
C0049 A MEMO Oct 31, 1967

Status	Hectares	Net	Hectares	Net
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----- Well U.W.I. Status/Type -----

100/08-10-073-04-W5/00 PRODUCING/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0010 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	54.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales: PROD

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 15

Min:

Prod/Sales: PROD

Paid to: PAIDTO (R)

PRAIRIESKY

100.00000000

Paid by: WI (C)

GLENOGLE

28.06494700

BERING

34.30160100

CARDINAL

28.22508900

SUMMER

9.40836300

ROYALTY DEDUCTIONS - Jan 17, 2008

DEDUCTIONS SAME AS THE CROWN AND MUST NOT REDUCE TO LESS THAN 40% OF
MARKET PRICE.

M0007

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: BPEN (C)

GLENOGLE

11.20996500

MONTY

3.52313200

BERING

37.63345100

CARDINAL

35.72508900

SUMMER

11.90836300

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0014	PNG	CR	Eff: Dec 03, 1992	0.000	C0102 A No	WI	Area : MITSUE
Sub: A	WI		Exp: Dec 02, 1997	0.000	GLENOGLE	10.45000000	TWP 73 RGE 4 W5M S/2 11
ACTIVE	0592120134		Ext: 15	0.000	CENOVUS	45.00000000	PNG TO BASE BANFF
	EMBER RESOURCES			BERING	44.55000000		
100.00000000	BERING						

Total Rental: 0.00

----- Related Contracts -----

C0032 A	ROYALTY	Jul 15, 1997
C0102 A	FOPART	Jun 22, 1998
C0122 A	ROYALTY	Aug 01, 1997

Status	Hectares	Net	Hectares	Net
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----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0122 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	BERING	GLENOGLE		10.45000000	
		CENOVUS		45.00000000	
		BERING		44.55000000	

ROYALTY DEDUCTIONS - Apr 08, 2008

DEDUCTIONS FOR TREATING, GATHERING, PROCESSING AND TRANSPORTATION ALLOWED,
BUT ONLY TO THE EXTENT THEY ARE ACTUALLY INCURRED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0032 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0014	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		CARDINAL	75.00000000	GLENOGLE		10.45000000	
		SUMMER	25.00000000	CENOVUS		45.00000000	
				BERING		44.55000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE		10.45000000
		CENOVUS		45.00000000
		BERING		44.55000000

M0014	PNG	CR	Eff: Dec 03, 1992	64.000	C0102 B No	WI	Area : MITSUE
Sub: B	WI		Exp: Dec 02, 1997	64.000	GLENOGLE	10.45000000	TWP 73 RGE 4 W5M SE/4 11
ACTIVE	0592120134		Ext: 15	6.688	MANITOK	29.25000000	PNG FROM BASE BANFF TO BASE

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0014

Sub: B EMBER RESOURCES

PARAMOUNT AC

15.75000000

GILWOOD

100.00000000 BERING

BERING

44.55000000

Total Rental: 347.20

----- Related Contracts -----

C0032 B ROYALTY Jul 15, 1997

C0102 B FOPART Jun 22, 1998

C0122 B ROYALTY Aug 01, 1997

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/01-11-073-04-W5/02 SUSPENDED/OIL

100/01-11-073-04-W5/00 SUSPENDED/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0122 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BERING 100.00000000		GLENOGLE 10.45000000		
			MANITOK 29.25000000		
			BERING 44.55000000		
			PARAMOUNT AC 15.75000000		

ROYALTY DEDUCTIONS - Apr 08, 2008

DEDUCTIONS FOR TREATING, GATHERING, PROCESSING AND TRANSPORTATION ALLOWED,
BUT ONLY TO THE EXTENT THEY ARE ACTUALLY INCURRED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0032 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0014	B	Roy Percent: 7.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) CARDINAL 75.00000000 SUMMER 25.00000000		Paid by: WI (C) GLENOGLE 10.45000000 PARAMOUNT AC 15.75000000 BERING 44.55000000 MANITOK 29.25000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		GLENOGLE 10.45000000 MANITOK 29.25000000 PARAMOUNT AC 15.75000000 BERING 44.55000000		

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0014	PNG	CR	Eff: Dec 03, 1992	64.000	C0102 B No	WI	Area : MITSUE
Sub: C	WI		Exp: Dec 02, 1997	0.000	GLENOGLE	10.45000000	TWP 73 RGE 4 W5M SW/4 11
ACTIVE	0592120134		Ext: 15	0.000	MANITOK	29.25000000	PNG FROM BASE BANFF TO BASE
	EMBER RESOURCES				PARAMOUNT AC	15.75000000	GILWOOD
100.00000000	BERING				BERING	44.55000000	EXCL PRODUCTION FROM
							6-11-73-4-W5M
				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C0032 B	ROYALTY	Jul 15, 1997
					C0102 B	FOPART	Jun 22, 1998
					C0122 B	ROYALTY	Aug 01, 1997
----- Royalty / Encumbrances -----							

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0122 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BERING 100.00000000		GLENOGLE 10.45000000		
			MANITOK 29.25000000		
			BERING 44.55000000		
			PARAMOUNT AC 15.75000000		

ROYALTY DEDUCTIONS - Apr 08, 2008

DEDUCTIONS FOR TREATING, GATHERING, PROCESSING AND TRANSPORTATION ALLOWED,
BUT ONLY TO THE EXTENT THEY ARE ACTUALLY INCURRED.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	C0032 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:	7.00000000				
		Deduction:	NO				
M0014	C	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		CARDINAL	75.00000000	GLENOGLE		10.45000000	
		SUMMER	25.00000000	PARAMOUNT AC		15.75000000	
				BERING		44.55000000	
				MANITOK		29.25000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE		10.45000000
		MANITOK		29.25000000
		PARAMOUNT AC		15.75000000
		BERING		44.55000000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M0014	PNG	CR	Eff: Dec 03, 1992	64.000	C0102 C No	BPEN	Area : MITSUE
Sub: D	WI		Exp: Dec 02, 1997	64.000	GLENOGLE	15.43710000	TWP 73 RGE 4 W5M SW/4 11
ACTIVE	0592120134		Ext: 15	9.880	BERING	84.56290000	PRODUCTION FROM 6-11-73-4-W5M
	EMBER RESOURCES				PARAMOUNT AC		
100.00000000	BERING				MANITOK		

Total Rental: 0.00

----- Related Contracts -----

C0032 C	ROYALTY	Jul 15, 1997
C0102 B	FOPART	Jun 22, 1998
C0102 C	FOPART	Jun 22, 1998
C0122 C	ROYALTY	Aug 01, 1997

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/06-11-073-04-W5/00 PRODUCING/OIL

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0032 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: NO				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: BPEN (C)			
	CARDINAL 75.00000000	GLENOGLE 15.43710000			
	SUMMER 25.00000000	BERING 84.56290000			
		PARAMOUNT AC			
		MANITOK			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0122 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	BPEN (C)
BERING	100.00000000	GLENOGLE	15.43710000
		BERING	84.56290000
		PARAMOUNT AC	
		MANITOK	

ROYALTY DEDUCTIONS - Apr 08, 2008

DEDUCTIONS FOR TREATING, GATHERING, PROCESSING AND TRANSPORTATION ALLOWED,
BUT ONLY TO THE EXTENT THEY ARE ACTUALLY INCURRED.

M0014

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	BPEN (C)
ALBERTA ENERGY	100.00000000	GLENOGLE	15.43710000
		BERING	84.56290000
		PARAMOUNT AC	
		MANITOK	

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0095	PNG	CR	Eff: Jan 20, 1993	64.000	C0102 B No	WI	Area : MITSUE
Sub: A	WI		Exp: Jan 19, 1998	64.000	GLENOGLE	10.45000000	TWP 73 RGE 4 W5M SW/4 12
ACTIVE	0593010398		Ext: 15	6.688	MANITOK	29.25000000	PNG FROM BASE BANFF TO BASE
	MANITOK				PARAMOUNT AC	15.75000000	GILWOOD
100.00000000	BERING				BERING	44.55000000	

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0191 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 0.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BERING	100.00000000	GLENOGLE	10.45000000	
			PARAMOUNT AC	15.75000000	
			BERING	44.55000000	
			MANITOK	29.25000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0123 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

----- Related Contracts -----

C0102 B	FOPART	Jun 22, 1998
C0102 D	FOPART	Jun 22, 1998 (I)
C0123 A	ROYALTY	Jul 01, 1993
C0191 A	ROYALTY	Jul 25, 1997
C0196 A	ROYALTY	Jan 04, 1990

----- Well U.W.I. Status/Type -----

100/04-12-073-04-W5/00 SUSPENDED/OIL

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R)	Paid by: WI (C)
KIMBERLY	GLENOGLE
100.00000000	10.45000000
	PARAMOUNT AC
	15.75000000
	BERING
	44.55000000
	MANITOK
	29.25000000

ROYALTY DEDUCTIONS - Mar 10, 2008

DEDUCTIONS FOR TREATING, GATHERING AND TRANSPORTATION ALLOWED.

M0095

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0196 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Div:			Prod/Sales:
	Other Percent:	Min:			Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	ROCKINGSTONE	GLENOGLE			10.45000000
	100.00000000	MANITOK			29.25000000
		PARAMOUNT AC			15.75000000
		BERING			44.55000000

ROYALTY DEDUCTIONS - Jun 11, 2008

DEDUCTIONS SAME AS FOR CROWN

Report Date: Apr 12, 2022

Page Number: 29

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0095	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		10.45000000	
				MANITOK		29.25000000	
				PARAMOUNT AC		15.75000000	
				BERING		44.55000000	

M0177	PNG	CR	Eff: Oct 15, 2009	64.000		WI	Area : WEMBLEY
Sub: A	WI		Exp: Oct 14, 2014	64.000	GLENOGLE	100.00000000	TWP 71 RGE 6 W6M SW/4 31
ACTIVE	0509100342		Ext: 15	64.000			PNG IN CHARLIE LAKE FM
	GLENOGLE				Total Rental:	224.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0215 A	P&S	Aug 03, 2010
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M0177	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		
M0145	PNG	CR	Eff: Mar 07, 2002	256.000	C0120 A No	WI	Area : SINCLAIR
Sub: A	WI		Exp: Mar 06, 2007	256.000	YOHO	10.71400000	TWP 71 RGE 11 W6M SEC 24
ACTIVE	0502030339		Ext: 15	228.572	GLENOGLE	89.28600000	PNG FROM BASE DUNVEGAN TO BASE
	GLENOGLE						BLUESKY-BULLHEAD
100.00000000	GLENOGLE			Total Rental:	896.00		

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0120 A	FARMOUT	Dec 01, 2005
C0125 A	PART	Jan 23, 2006(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	

----- Well U.W.I. Status/Type -----

102/11-24-071-11-W6/00 PRODUCING/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0145	A	ALBERTA ENERGY	100.00000000	YOHO	10.71400000
				GLENOGLE	89.28600000

M0015	PNG	CR	Eff: Jul 24, 1990	256.000	C0013	A	Unknown	WI	Area : SINCLAIR
Sub: A	RI		Exp: Jul 23, 1995	256.000	CENOVUS			100.00000000	TWP 71 RGE 11 W6M SEC 25
ACTIVE	0590070483		Ext: 15	0.000					PNG TO BASE PADDY
	CONOCO(BRC)PART				Total Rental:	896.00			
100.00000000	CONOCO(BRC)PART								

----- Related Contracts -----

C0013 A	FARMOUT	Oct 29, 1992
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0013 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	45.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent: 15

Min Pay:

Max: 15.00000000

Min:

Div: 1/34.9723

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: PAIDTO (R)

GLENOGLE 65.00000000

PRAIRIESKY 35.00000000

Paid by: WI (C)

CENOVUS 100.00000000

ROYALTY DEDUCTIONS - Mar 06, 2008

DEDUCTIONS FOR COSTS OR TRANSPORTATION, GATHERING AND PROCESSING
ALLOWED, PROVIDED THEY SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN OR

----- Well U.W.I.

Status/Type -----

100/07-25-071-11-W6/00 SUSPENDED/UNK
100/14-25-071-11-W6/00 D&A/UNKNOWN

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0015 A WILL REDUCE ROYALTY TO LESS THAN 50% OF THE GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	CENOVUS	100.00000000	

M0015	PNG	CR	Eff: Jul 24, 1990	256.000	C0013	A	Unknown	WI	Area : SINCLAIR
Sub: B	RI		Exp: Jul 23, 1995	256.000	CENOVUS			100.00000000	TWP 71 RGE 11 W6M SEC 26
ACTIVE	0590070483		Ext: 15	0.000					PNG TO BASE PADDY
	CONOCO(BRC)PART						Total Rental:	896.00	
100.00000000	CONOCO(BRC)PART								

----- Related Contracts -----

C0013 A	FARMOUT	Oct 29, 1992
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0013 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	45.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				

----- Well U.W.I. Status/Type -----

102/10-26-071-11-W6/00 PRODUCING/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0015 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/34.9723 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:** PROD

Paid to: PAIDTO (R) **Paid by:** WI (C)
GLENOGLE 65.00000000 CENOVUS 100.00000000
PRAIRIESKY 35.00000000

ROYALTY DEDUCTIONS - Mar 06, 2008

DEDUCTIONS FOR COSTS OR TRANSPORTATION, GATHERING AND PROCESSING
ALLOWED, PROVIDED THEY SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN OR
WILL REDUCE ROYALTY TO LESS THAN 50% OF THE GROSS PROCEEDS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:
Deduction: NO

Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** WI (C)
ALBERTA ENERGY 100.00000000 CENOVUS 100.00000000

M0016	PNGL	CR	Eff: Jun 22, 1995	256.000	C0015	A	Unknown	WI	Area : SINCLAIR
Sub: A	RI		Exp: Jun 21, 1999	256.000	CENOVUS			100.00000000	TWP 71 RGE 11 W6M SEC 27

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0016
Sub: A
 ACTIVE 5495060086 **Ext:** 15 0.000 PNG TO BASE DUNVEGAN
 CENOVUS Total Rental: 896.00
 100.00000000 CENOVUS

----- **Related Contracts** -----
 C0015 A FARMIN Apr 29, 1999
 C0039 A PART Mar 07, 2002
 C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0015 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	GLENOGLE 65.00000000		CENOVUS 100.00000000		
	PRAIRIESKY 35.00000000				

----- **Well U.W.I.** **Status/Type** -----
 100/06-27-071-11-W6/00 PRODUCING/GAS
 100/13-27-071-11-W6/00 STANDING/UNKN
 100/13-27-071-11-W6/02 PRODUCING/GAS

ROYALTY DEDUCTIONS - Mar 23, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 40%
 OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				

Report Date: Apr 12, 2022

Page Number: 35

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0016 A Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (C)
ALBERTA ENERGY 100.00000000 CENOVUS 100.00000000

M0017 PNGL CR Eff: Jun 22, 1995 256.000 C0016 B Yes BPEN
Sub: C NI Exp: Jun 21, 1999 256.000 CENOVUS 100.00000000
ACTIVE 5495060085 Ext: 15 0.000 GLENOGLE
CENOVUS CARDINAL
100.00000000 CENOVUS

Area : SINCLAIR
TWP 71 RGE 11 W6M SEC 30
PNG IN DUNVEGAN

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0016 B	FI&OPT	Apr 29, 1999
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: BPEN (C)

CENOVUS

100.00000000

----- Well U.W.I. Status/Type -----

100/10-30-071-11-W6/00 ABN/UNKNOWN

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0017 C GLENOGLE
CARDINAL

M0017 PNGL CR Eff: Jun 22, 1995 256.000 C0016 B Yes WI Area : SINCLAIR
Sub: D WI Exp: Jun 21, 1999 256.000 GLENOGLE 26.00000000 TWP 71 RGE 11 W6M SEC 30
ACTIVE 5495060085 Ext: 15 66.560 CARDINAL 14.00000000
CENOVUS CENOVUS 60.00000000 PNG TO TOP DUNVEGAN
100.00000000 CENOVUS Count Acreage = No

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	Related Contracts
					C0016 B FI&OPT Apr 29, 1999
					C0039 A PART Mar 07, 2002
					C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 26.00000000
CARDINAL 14.00000000
CENOVUS 60.00000000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0016	PNGL	CR	Eff: Jun 22, 1995	128.000	C0015 A Unknown	WI	Area : SINCLAIR
Sub: B	RI		Exp: Jun 21, 1999	128.000	CENOVUS	100.00000000	TWP 71 RGE 11 W6M SEC 34
ACTIVE	5495060086		Ext: 15	0.000			PNG TO BASE DUNVEGAN
	CENOVUS			Total Rental: 448.00			
100.00000000	CENOVUS						

----- Related Contracts -----

C0015 A	FARMIN	Apr 29, 1999
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0015 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	GLENOGLE 65.00000000		CENOVUS 100.00000000		
	PRAIRIESKY 35.00000000				

ROYALTY DEDUCTIONS - Mar 23, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 40% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----

100/07-34-071-11-W6/00	SUSPENDED/UNK
100/07-34-071-11-W6/02	PRODUCING/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000
Paid by: WI (C)
 CENOVUS 100.00000000

M0016 PNGL CR **Eff:** Jun 22, 1995 128.000 WI
Sub: C WI **Exp:** Jun 21, 1999 128.000 GLENOGLE 69.62030000
 ACTIVE 5495060086 **Ext:** 15 89.114 SUPERNOVA 11.39240000
 GLENOGLE YOHO 18.98730000
 100.00000000 CENOVUS

Total Rental: 448.00

----- Related Contracts -----

C0002 N FARMOUT Aug 10, 2007
 C0080 A FO&OPT Jun 09, 2004
 C0093 A PART Jan 17, 2005
 C0273 A TRUST Jan 01, 2015(I)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 C0080 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 7.50000000
Deduction: YES
Gas: Royalty:
S/S OIL: Min: **Max:** **Min Pay:** **Prod/Sales:**
Other Percent: **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R)
 FREEHOLD PARTNE 100.00000000
Paid by: WI (C)
 GLENOGLE 55.00000000
 HANNA 21.00000000

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0016	C			SUPERNOVA	9.00000000		
				YOHO	15.00000000		
				BERING			

ROYALTY DEDUCTIONS - Nov 06, 2007 DEDUCTIONS SAME AS FOR CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	GLENOGLE	69.62030000	
		SUPERNOVA	11.39240000	
		YOHO	18.98730000	

M0016	PNGL	CR	Eff: Jun 22, 1995	0.000	C0093 B No	WI	Area : SINCLAIR
Sub: D	WI		Exp: Jun 21, 1999	0.000	GLENOGLE	69.62030000	TWP 71 RGE 11 W6M SEC 34
ACTIVE	5495060086		Ext: 15	0.000	SUPERNOVA	11.39240000	PNG FROM BASE PEACE RIVER GROUP
	GLENOGLE				YOHO	18.98730000	TO BASE BLUESKY-BULLHEAD
100.00000000	CENOVUS						

Total Rental: 0.00

----- Related Contracts -----

C0080 B	FO&OPT	Jun 09, 2004
C0093 B	PART	Jan 17, 2005
C0273 A	TRUST	Jan 01, 2015(I)

Status **Hectares** **Net** **Hectares** **Net**

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0016	D	Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
							100/16-34-071-11-W6/00	PRODUCING/GAS
							100/16-34-071-11-W6/02	PROD-COM/GAS
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
C0080 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD		
	Roy Percent: 7.50000000							
	Deduction: YES							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: PAIDTO (R)		Paid by: BI	(C)				
	FREEHOLD PARTNE	100.00000000	YOHO		18.98730000			
			SUPERNOVA		11.39240000			
			GLENOGLE		69.62030000			
	ROYALTY DEDUCTIONS - Nov 06, 2007							
	DEDUCTIONS SAME AS FOR CROWN							
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD		
	Roy Percent:							
	Deduction: NO							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: LESSOR (M)		Paid by: WI	(C)				
	ALBERTA ENERGY	100.00000000	GLENOGLE		69.62030000			
			SUPERNOVA		11.39240000			
			YOHO		18.98730000			

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0016 D

M0015 PNG CR Eff: Jul 24, 1990 256.000 C0014 A Yes WI Area : SINCLAIR
Sub: D WI Exp: Jul 23, 1995 256.000 GLENOGLE 65.00000000 TWP 71 RGE 11 W6M SEC 35
ACTIVE 0590070483 Ext: 15 166.400 CARDINAL 35.00000000 PNG TO BASE DUNVEGAN
GLENOGLE
100.00000000 CONOCO(BRC)PART Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0035 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	55.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
	Gas: Royalty: 12.50000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales: PROD
	Other Percent: 12.5	Min:			Prod/Sales: PROD

Paid to: PAIDTO (R)	Paid by: WI (C)
CONOCOPH 100.00000000	GLENOGLE 65.00000000
	CARDINAL 35.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				

----- Related Contracts -----

C0014 A	JOA	Aug 23, 1990
C0035 A	FARMOUT	Jan 10, 2003
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----

100/13-35-071-11-W6/00 SHUTIN/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0015	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	GLENOGLE	65.00000000
				CARDINAL	35.00000000

M0015	PNG	CR	Eff: Jul 24, 1990	256.000	C0014 B Yes	WI
Sub: C	WI		Exp: Jul 23, 1995	256.000	GLENOGLE	29.25000000
ACTIVE	0590070483		Ext: 15	74.880	CARDINAL	15.75000000
	CONOCO(BRC)PART				CENOVUS	55.00000000
100.00000000	CONOCO(BRC)PART					

Total Rental: 896.00

----- Related Contracts -----

C0014 B	JOA	Aug 23, 1990
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M0015	C	ALBERTA ENERGY	100.00000000	GLENOGLE		29.25000000	
				CARDINAL		15.75000000	
				CENOVUS		55.00000000	
M0017	PNGL	CR	Eff: Jun 22, 1995	768.000	C0016 A Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Jun 21, 1999	768.000	GLENOGLE	26.00000000	TWP 71 RGE 12 W6M SEC 14, 23, 25
ACTIVE	5495060085		Ext: 15	199.680	CARDINAL	14.00000000	
	CENOVUS				CENOVUS	60.00000000	PNG TO BASE DUNVEGAN
100.00000000	CENOVUS						
Total Rental: 2688.00							
				----- Related Contracts -----			
Status	Hectares	Net	Hectares	Net	C0016 A	FI&OPT	Apr 29, 1999
					C0039 A	PART	Mar 07, 2002
					C0273 A	TRUST	Jan 01, 2015(I)
----- Well U.W.I. Status/Type -----							
				----- Well U.W.I. Status/Type -----			
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/02-14-071-12-W6/00	PRODUCING/GAS	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/02-14-071-12-W6/02	SUSPENDED/UNK	
Roy Percent:					100/08-25-071-12-W6/00	SUSPENDED/UNK	
Deduction:	NO				100/08-25-071-12-W6/02	SUSPENDED/UNK	
Gas: Royalty:							
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:			
Other Percent:		Div:		Prod/Sales:			
		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI (C)					
ALBERTA ENERGY	100.00000000	GLENOGLE		26.00000000			
		CARDINAL		14.00000000			
		CENOVUS		60.00000000			

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GLENOGLE ENERGY INC.

Mineral Property Report

Province: ALBERTA

CS EXPLORER Version: 11.0.4

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0017

Sub: B Status Hectares Net Hectares Net C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	26.00000000	
		CARDINAL	14.00000000	
		CENOVUS	60.00000000	

M0194 PNGL CR Eff: Aug 08, 2002 256.000 C0214 A No WI Area : WEMBLEY
Sub: A WI Exp: Aug 07, 2011 256.000 GLENOGLE 20.00000000 TWP 72 RGE 7 W6M SEC 4
ACTIVE 5402080025 Ext: 15 51.200 PARAMOUNT AC 77.60000000 PNG BELOW BASE BLUESKY-BULLHEAD
GLENOGLE LOGANSRUN 2.40000000 TO BASE HALFWAY
100.00000000 PARAMOUNT AC

Total Rental: 896.00

Status Hectares Net Hectares Net

Royalty / Encumbrances

----- Related Contracts -----

C0214 A PART Jun 22, 2006
C0215 A P&S Aug 03, 2010
C0273 A TRUST Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----

100/04-04-072-07-W6/00 STANDING/UNKN

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/04-04-072-07-W6/02 FLOWING/GAS
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction:	STANDARD				
M0194	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		20.00000000	
				PARAMOUNT AC		77.60000000	
				LOGANSRUN		2.40000000	

M0175	PNG	CR	Eff: Oct 02, 2008	256.000		WI	Area : WEMBLEY
Sub: A	WI		Exp: Oct 01, 2013	256.000	GLENOGLE	100.00000000	TWP 72 RGE 7 W6M SEC 5
ACTIVE	0508100199		Ext: 15	256.000			PNG TO BASE OF FERNIE
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0215 A	P&S	Aug 03, 2010
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI

GLENOGLE

(M)

100.00000000

M0019	PNG	CR	Eff: Feb 06, 1990	256.000	C0103	A	Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Feb 05, 1995	256.000	GLENOGLE			19.09375000	TWP 72 RGE 10 W6M SEC 14
ACTIVE	0590020430		Ext: 15	48.880	CARDINAL			10.28125000	PNG TO BASE DUNVEGAN
	CNRPART				CNRPART			47.08600000	(EXCL 16-14-72-10-W6M WELL)
100.00000000	CNRPART				CNR			23.53900000	

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0017 A	FARMOUT	Jan 09, 1995
C0039 A	PART	Mar 07, 2002
C0103 A	OPERATING	Feb 06, 1986
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0017 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	29.37500000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	CENOVUS PIPE	100.00000000	GLENOGLE		65.00000000
			CARDINAL		35.00000000

ROYALTY DEDUCTIONS - Mar 25, 2008

DEDUCTIONS FOR GATHERING, PROCESSING AND TREATING ALLOWED, PROVIDED THAT

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0019 A DEDUCTIONS SHALL NOT EXCEED 50% OF THE GROSS PROCEEDS OF SALE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	19.09375000	
		CARDINAL	10.28125000	
		CNRPART	47.08600000	
		CNR	23.53900000	

M0023	PNG	CR	Eff: Jun 24, 1997	512.000	C0039 B Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Jun 23, 2002	512.000	GLENOGLE	65.00000000	TWP 72 RGE 10 W6M SEC 16, 17
ACTIVE	0597060671		Ext: 15	332.800	CARDINAL	35.00000000	
	TOURMALINE						PNG FROM BASE DOE CREEK TO BASE
100.00000000	OVINTIV				Total Rental: 1792.00		DUNVEGAN

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----		
C0039 B	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

----- Well U.W.I.	Status/Type -----
100/11-17-072-10-W6/00	PRODUCING/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
			Roy Percent:				
			Deduction:	NO			
M0023	A		Gas: Royalty:		Min Pay:		Prod/Sales:
			S/S OIL: Min:	Max:	Div:		Prod/Sales:
			Other Percent:		Min:		Prod/Sales:
			Paid to:	LESSOR (M)	Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000	GLENOGLE	65.00000000	
					CARDINAL	35.00000000	

M0037	PNG	CR	Eff: Apr 06, 1982	512.000	C0029	A	Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Apr 05, 1987	512.000	GLENOGLE			12.50000000	TWP 72 RGE 10 W6M SEC 16, 21
ACTIVE	0582040179		Ext: 15	64.000	CARDINAL			8.75000000	
	CONOCOPH				SHIELD			3.75000000	PNG TO BASE DOE CREEK EXCL PNG
100.00000000	TIDEWATER				TIDEWATER			25.00000000	IN CARDIUM
					RIDGEBACK			43.00000000	
					CNRPART			7.00000000	

Total Rental: 0.00

----- Related Contracts -----

C0029 A	FO&OPT	Jan 16, 1986
C0039 A	PART	Mar 07, 2002

Status	Hectares	Net	Hectares	Net	----- Well U.W.I. Status/Type -----
					100/06-21-072-10-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0037	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI	(C)	
	ALBERTA ENERGY	100.00000000	GLENOGLE	12.50000000	
			CARDINAL	8.75000000	
			SHIELD	3.75000000	
			TIDEWATER	25.00000000	
			RIDGEBACK	43.00000000	
			CNRPART	7.00000000	

M0037	PNG	CR	Eff: Apr 06, 1982	512.000	C0029 C Yes	WI	Area : SINCLAIR
Sub: D	WI		Exp: Apr 05, 1987	512.000	GLENOGLE	12.50000000	TWP 72 RGE 10 W6M SEC 16, 21
ACTIVE	0582040179		Ext: 15	64.000	CARDINAL	8.75000000	
	CONOCOPH				SHIELD	3.75000000	PNG IN CARDIUM
100.00000000	TIDEWATER	Count Acreage = No			TIDEWATER	25.00000000	
					NUVISTA	43.00000000	
					CNRPART	7.00000000	
			Total Rental:	1792.00			

----- Related Contracts -----		
C0029 C	FO&OPT	Jan 16, 1986
C0039 A	PART	Mar 07, 2002

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0037	D	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		12.50000000	
				CARDINAL		8.75000000	
				SHIELD		3.75000000	
				TIDEWATER		25.00000000	
				NUVISTA		43.00000000	
				CNRPART		7.00000000	

M0037	PNG	CR	Eff: Apr 06, 1982	256.000	C0030	A	Yes	WI	Area : SINCLAIR
Sub: C	WI		Exp: Apr 05, 1987	256.000	GLENOGLE			32.50000000	TWP 72 RGE 10 W6M SEC 17
ACTIVE	0582040179		Ext: 15	83.200	CARDINAL			17.50000000	PNG TO BASE DOE CREEK
	TIDEWATER				TIDEWATER			50.00000000	
100.00000000	TIDEWATER								

Total Rental: 896.00

----- Related Contracts -----		
C0030 A	JOA	Apr 05, 1978
C0039 A	PART	Mar 07, 2002

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Max:	Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI (C)	
ALBERTA ENERGY	100.00000000		GLENOGLE	32.50000000
			CARDINAL	17.50000000
			TIDEWATER	50.00000000

M0023	PNG	CR	Eff: Jun 24, 1997	256.000	C0019 A Yes	WI	Area : SINCLAIR
Sub: B	WI		Exp: Jun 23, 2002	256.000	GLENOGLE	32.50000000	TWP 72 RGE 10 W6M SEC 20
ACTIVE	0597060671		Ext: 15	83.200	CARDINAL	17.50000000	PNG FROM BASE DOE CREEK TO BASE
	CNR 2006				CANADIAN NAT	50.00000000	DUNVEGAN
100.00000000	OVINTIV						EXCLUDING 15-20-72-10-W6M WELL
			Total Rental:	896.00			

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----

C0019 A	FARMOUT	Mar 05, 1999
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	32.50000000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0023	B			CARDINAL	17.50000000	
				CANADIAN NAT	50.00000000	

M0037	PNG	CR	Eff: Apr 06, 1982	256.000	C0029 A Yes	WI	Area : SINCLAIR
Sub: B	WI		Exp: Apr 05, 1987	256.000	GLENOGLE	12.50000000	TWP 72 RGE 10 W6M SEC 20
ACTIVE	0582040179		Ext: 15	32.000	CARDINAL	8.75000000	PNG TO BASE DOE CREEK
	CENOVUS				SHIELD	3.75000000	
100.00000000	TIDEWATER				TIDEWATER	25.00000000	
					RIDGEBACK	43.00000000	
					CNRPART	7.00000000	
			Total Rental:	896.00			

----- Related Contracts -----

C0029 B	FO&OPT	Jan 16, 1986
C0039 A	PART	Mar 07, 2002
C0029 A	FO&OPT	Jan 16, 1986

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	12.50000000	
		CARDINAL	8.75000000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0037	B			SHIELD	3.75000000
				TIDEWATER	25.00000000
				RIDGEBACK	43.00000000
				CNRPART	7.00000000

M0025	PNG	CR	Eff: Oct 29, 1998	128.000	C0039	D	Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Oct 28, 2003	128.000	GLENOGLE			100.00000000	TWP 72 RGE 10 W6M W/2 27
ACTIVE	0598100466		Ext: 15	128.000					PNG TO BASE DUNVEGAN
	CNRL				Total Rental:	224.00			(excl. well 102/6-27-72-10 W6M)
100.00000000	CNRL								

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Related Contracts -----

C0039 D	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0039 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	35.00000000 % of PROD
	Roy Percent:				
	Deduction:	NO			
	Gas: Royalty:	8.50000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	14.00000000	Div: 1/23.8365
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
CARDINAL	100.00000000	GLENOGLE	100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

----- Well U.W.I. Status/Type -----

100/03-27-072-10-W6/00 PRODUCING/OIL

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0025	A	Roy Percent: Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI GLENOGLE	(C) 100.00000000

M0025	PNG	CR	Eff: Oct 29, 1998	128.000	C0039 B Yes	WI
Sub: C	WI		Exp: Oct 28, 2003	128.000	GLENOGLE	65.00000000
ACTIVE	0598100466		Ext: 15	83.200	CARDINAL	35.00000000
	GLENOGLE					
100.00000000	CNRL		Count Acreage = No	Total Rental: 224.00		

Area : SINCLAIR
TWP 72 RGE 10 W6M W/2 27
PNG FROM BASE DUNVEGAN TO BASE
DOIG
(incl. well 6-27-72-10 W6)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Related Contracts -----		
C0039 D	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)
C0284 A	FARMOUT	Jul 15, 2013
C0039 B	PART	Mar 07, 2002

----- Well U.W.I.	Status/Type -----
102/06-27-072-10-W6/00	SUSPENDED/OIL

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0025	C	ALBERTA ENERGY	100.00000000		GLENOGLE	65.00000000	
					CARDINAL	35.00000000	
M0031	PNG	CR	Eff: Nov 30, 1981	256.000	C0024 A Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Nov 29, 1986	256.000	GLENOGLE	6.09375000	TWP 72 RGE 11 W6M SEC 7
ACTIVE	0581110156		Ext: 15	15.600	CENOVUS	65.62500000	PNG TO BASE DUNVEGAN
	CENOVUS				CARDINAL	3.28125000	EXCL PNG IN DOE CREEK
100.00000000	CENOVUS				TIDEWATER	25.00000000	
----- Related Contracts -----							
				Total Rental:	896.00		
Status		Hectares	Net	Hectares	Net		
						C0024 A	JOA Nov 29, 1977
						C0039 A	PART Mar 07, 2002
						C0064 A	P&S Feb 20, 2002 (I)
						C0273 A	TRUST Jan 01, 2015 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	6.09375000	
		CENOVUS	65.62500000	
		CARDINAL	3.28125000	
		TIDEWATER	25.00000000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0031	A								
M0031	PNG	CR	Eff: Nov 30, 1981	256.000	C0024 A Yes	WI	Area : SINCLAIR		
Sub: C	WI		Exp: Nov 29, 1986	256.000	GLENOGLE	6.09375000	TWP 72 RGE 11 W6M SEC 8		
ACTIVE	0581110156		Ext: 15	15.600	CENOVUS	65.62500000	PNG TO BASE DUNVEGAN		
	CENOVUS				CARDINAL	3.28125000			
100.00000000	CENOVUS				TIDEWATER	25.00000000			
----- Related Contracts -----									
							C0024 A	JOA	Nov 29, 1977
							C0039 A	PART	Mar 07, 2002
							C0064 A	P&S	Feb 20, 2002(I)
							C0273 A	TRUST	Jan 01, 2015(I)
Total Rental: 896.00									
	Status		Hectares		Net		Hectares		Net

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	6.09375000	
		CENOVUS	65.62500000	
		CARDINAL	3.28125000	
		TIDEWATER	25.00000000	

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GLENOGLE ENERGY INC.

Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0031	PNG	CR	Eff:	Nov 30, 1981	256.000	C0024 B Yes	WI	Area : SINCLAIR
Sub: B	WI		Exp:	Nov 29, 1986	256.000	GLENOGLE	21.09375000	TWP 72 RGE 11 W6M SEC 9
ACTIVE	0581110156		Ext:	15	54.000	CENOVUS	65.62500000	PNG TO BASE DUNVEGAN
	CENOVUS					CARDINAL	3.28125000	
100.00000000	CENOVUS					TIDEWATER	10.00000000	
					Total Rental:	896.00		
	Status	Hectares	Net	Hectares	Net			
			Royalty / Encumbrances					
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD			
	Roy Percent:							
	Deduction:	NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: LESSOR (M)		Paid by: WI	(C)				
	ALBERTA ENERGY	100.00000000	GLENOGLE	21.09375000				
			CENOVUS	65.62500000				
			CARDINAL	3.28125000				
			TIDEWATER	10.00000000				
M0032	PNG	CR	Eff:	Nov 30, 1981	1,280.000	C0025 A Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp:	Nov 29, 1986	1,280.000	GLENOGLE	8.12500000	TWP 72 RGE 12 W6M S/2 16, NE/4
ACTIVE	0581110158		Ext:	15	104.000	CENOVUS	87.50000000	16, NE/4 17, E 20, 21, W/2 23,

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0032

Sub: A CENOVUS

CARDINAL

4.37500000

28, 29

100.00000000 CENOVUS

Total Rental: 4480.00

PNG TO BASE DUNVEGAN; P&NG IN
DUNVEGAN AS TO TWP 72 RGE 12
W6M SECS 28, 29

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI (C)

GLENOGLE

8.12500000

CENOVUS

87.50000000

CARDINAL

4.37500000

----- Related Contracts -----

C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)
C0025 A	JOA	Nov 01, 1989

M0032 PNG CR Eff: Nov 30, 1981 256.000 C0025 A Yes WI

Sub: D WI Exp: Nov 29, 1986 256.000 GLENOGLE 8.12500000

ACTIVE 0581110158 Ext: 15 20.800 CENOVUS 87.50000000

CENOVUS

CARDINAL 4.37500000

100.00000000 CENOVUS

Total Rental: 896.00

Area : SINCLAIR
TWP 72 RGE 12 W6M SEC 22
PNG TO BASE DUNVEGAN

----- Related Contracts -----

C0025 A	JOA	Nov 01, 1989
C0197 A	POOL	Sep 09, 2008(I)

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0032

Sub: D Status Hectares Net Hectares Net C0273 A TRUST Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----
100/10-22-072-12-W6/02 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	8.12500000	
		CENOVUS	87.50000000	
		CARDINAL	4.37500000	

M0027	PNG	CR	Eff: Oct 30, 1974	256.000	C0039 B Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Oct 29, 1979	256.000	GLENOGLE	65.00000000	TWP 72 RGE 12 W6M SEC 26
ACTIVE	38595		Ext: 15	166.400	CARDINAL	35.00000000	PNG TO BASE DUNVEGAN
	TOURMALINE						
100.00000000	OVINTIV				Total Rental: 896.00		

----- Related Contracts -----

C0039 B	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)

----- Royalty / Encumbrances -----

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: NO					
M0027	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		65.00000000	
				CARDINAL		35.00000000	
M0032	PNG	CR	Eff: Nov 30, 1981	1,280.000	C0025 B Yes	WI	Area : SINCLAIR
Sub: E	WI		Exp: Nov 29, 1986	1,280.000	GLENOGLE	8.12500000	TWP 72 RGE 12 W6M SECS 28, 29
ACTIVE	0581110158		Ext: 15	104.000	CARDINAL	91.87500000	PNG TO BASE DOE CREEK
	CENOVUS						
100.00000000	CENOVUS	Count Acreage = No		Total Rental:	0.00		----- Related Contracts -----
	Status	Hectares	Net	Hectares	Net		C0025 B JOA Nov 01, 1989
							C0039 A PART Mar 07, 2002
							C0273 A TRUST Jan 01, 2015(I)
M0078	PNG	CR	Eff: Nov 03, 1972	256.000	C0066 A No	WI	Area : SINCLAIR
Sub: A	WI		Exp: Nov 02, 1982	256.000	GLENOGLE	60.00000000	TWP 73 RGE 10 W6M SEC 17
ACTIVE	30393		Ext: 15	153.600	SHIELD	40.00000000	PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE						EXCLUDING
100.00000000	CNRL			Total Rental:	896.00		102/10-17-73-10-W6M/00 WELL
	Status	Hectares	Net	Hectares	Net		----- Related Contracts -----
							C0060 A FARMOUT Dec 22, 2003

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GLENOGLE ENERGY INC.

Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0078

A

Royalty / Encumbrances

C0061 A	NET PROFIT	Sep 01, 1968
C0066 A	PART	Feb 12, 2004
C0193 A	OPERATING	May 11, 1977
C0273 A	TRUST	Jan 01, 2015(l)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0060 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
102/02-17-073-10-W6/00	SUSPENDED/GAS
100/02-17-073-10-W6/00	SUSPENDED/GAS
100/02-17-073-10-W6/02	SHUTIN/GAS

Paid to:	PAIDTO	(R)
	PRAIRIESKY	100.00000000

Paid by:	WI	(C)
	GLENOGLE	60.00000000
	SHIELD	40.00000000

ROYALTY DEDUCTIONS - Mar 05, 2008

DEDUCTIONS SAME AS FOR CROWN AND SHALL NOT REDUCE TO LESS THAN 50% OF MARKET PRICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0061 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of 100
	Roy Percent: 8.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO	(R)
CNRL		100.00000000

Paid by:	WI	(C)
	GLENOGLE	60.00000000
	SHIELD	40.00000000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0078	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		60.00000000	
				SHIELD		40.00000000	

M0071	PNGL	CR	Eff: Jan 13, 2000	64.000	C0048	A	No	WI	Area : SINCLAIR
Sub: A	WI		Exp: Jan 12, 2004	64.000	GLENOGLE			50.00000000	TWP 73 RGE 12 W6M NW/4 SEC 7
ACTIVE	5400010047		Ext: 15	32.000	CARDINAL			35.00000000	PNG TO BASE DOE CREEK
	GLENOGLE				SHIELD			15.00000000	
100.00000000	CENOVUS								
				Total Rental:	224.00				
	Status	Hectares	Net	Hectares	Net				
	Royalty / Encumbrances								

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

----- Related Contracts -----		
C0048 A	FO&OPT	May 26, 2003
C0273 A	TRUST	Jan 01, 2015(I)
----- Well U.W.I. Status/Type -----		
100/14-07-073-12-W6/00	PRODUCING/OIL	

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GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C0048	A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	YES				
M0071	A	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	PROD
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	1/23.8365
		Other Percent:	15	Min:		Prod/Sales:	PROD
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
		CENOVUS	100.00000000	GLENOGLE		50.00000000	
				CARDINAL		35.00000000	
				SHIELD		15.00000000	

ROYALTY DEDUCTIONS - Mar 13, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 40%
MARKET VALUE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE		50.00000000
		CARDINAL		35.00000000
		SHIELD		15.00000000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0071	PNGL	CR	Eff: Jan 13, 2000	256.000	C0048 A No	WI	Area : SINCLAIR
Sub: B	WI		Exp: Jan 12, 2004	256.000	GLENOGLE	50.00000000	TWP 73 RGE 12 W6M SEC 8
ACTIVE	5400010047		Ext: 15	128.000	CARDINAL	35.00000000	PNG TO BASE PADDY
	GLENOGLE			SHIELD		15.00000000	
100.00000000	CENOVUS						

Total Rental: 896.00

----- Related Contracts -----
C0048 A FO&OPT May 26, 2003
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
----- Royalty / Encumbrances -----				

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0048 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 15.00000000					
Min Pay: Prod/Sales: PROD					
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: PROD					
Other Percent: 15 Min: Prod/Sales: PROD					
Paid to: PAIDTO (R)					
CENOVUS 100.00000000					
Paid by: WI (C)					
GLENOGLE 50.00000000					
CARDINAL 35.00000000					
SHIELD 15.00000000					

ROYALTY DEDUCTIONS - Mar 13, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 40%
MARKET VALUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0071	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		50.00000000	
				CARDINAL		35.00000000	
				SHIELD		15.00000000	

M0026	PNG	CR	Eff: Mar 08, 2001	256.000	C0039	B	Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Mar 07, 2006	256.000	GLENOGLE			65.00000000	TWP 73 RGE 12 W6M SEC 21
ACTIVE	0501030429		Ext: 15	166.400	CARDINAL			35.00000000	PNG TO BASE DUNVEGAN
	CARDINAL								
100.00000000	CARDINAL								

Total Rental: 896.00

----- Related Contracts -----

C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(I)
C0039 B	PART	Mar 07, 2002

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0026	A	Paid to: LESSOR (M)		Paid by: WI	(C)
		ALBERTA ENERGY	100.00000000	GLENOGLE	65.00000000
				CARDINAL	35.00000000

M0202	PNG	CR	Eff: Nov 24, 1972	128.000		WI	Area : SINCLAIR
Sub: A	WI		Exp: Nov 23, 1982	128.000	GLENOGLE	50.00000000	TWP 73 RGE 13 W6M N/2 29
ACTIVE	30314A		Ext: 15	64.000	CENOVUS	50.00000000	PNG TO BASE DOE CREEK
	GLENOGLE						(PNG BELOW BASE DOE CREEK TO
100.00000000	GLENOGLE						BASE BLUESKY BULLHEAD
				Total Rental:	448.00		HELD TIDEWATERI/CONOCOPHILLIPS
							100%)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI	(M)
ALBERTA ENERGY	100.00000000	GLENOGLE	50.00000000
		CENOVUS	50.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Related Contracts

C0022 B	JOA	Jun 26, 1978
C0023 E	ROYALTY	May 09, 1968
C0228	ASSET EXC	Jan 02, 2012
C0273 A	TRUST	Jan 01, 2015(I)

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0202	A	Roy Percent: 3.00000000 Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:		
		Paid to: PAIDTO (R) CONOCOPH	100.00000000	Paid by: WI GLENOGLE CENOVUS	(M) 50.00000000 50.00000000		

M0202	PNG	CR	Eff: Nov 24, 1972	256.000		WI	Area : SINCLAIR
Sub: B	WI		Exp: Nov 23, 1982	256.000	TIDEWATER	56.25000000	TWP 73 RGE 13 W6M SEC 32
ACTIVE	30314A		Ext: 15	0.000	CENOVUS	18.43750000	PNG TO BASE BLUESKY BULLHEAD
	GLENOGLE				CYCLE	25.31250000	
100.00000000	GLENOGLE						

Total Rental: 896.00

----- Related Contracts -----
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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M0030	PNG	CR	Eff: Nov 24, 1972	256.000	C0022 A Yes	WI	Area : SINCLAIR
Sub: A	WRI		Exp: Nov 23, 1977	256.000	GLENOGLE	54.06250000	TWP 73 RGE 13 W6M SEC 33
ACTIVE	30314		Ext: 15	138.400	CENOVUS	28.28125000	PNG TO BASE DOE CREEK
	CENOVUS				CARDINAL	2.18750000	
100.00000000	GLENOGLE				CYCLE	15.46875000	

Total Rental: 896.00

----- Related Contracts -----
C0022 A JOA Jun 26, 1978
C0023 B ROYALTY May 09, 1968
C0039 A PART Mar 07, 2002
C0228 A ASSET EXC Jan 02, 2012
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/11-33-073-13-W6/00 SUSPENDED/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
M0030	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	GLENOGLE	54.06250000	
			CENOVUS	28.28125000	
			CARDINAL	2.18750000	
			CYCLE	15.46875000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent: 3.00000000				
Deduction: YES				
Gas: Royalty: 3.00000000		Min Pay: \$0.01/1000		Prod/Sales: PROD
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
GLENOGLE	8.12500000	GLENOGLE	100.00000000	
CENOVUS	87.50000000			
PRAIRIESKY	4.37500000			

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0030 A TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN.
ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC
METERS IN THE CASE OF GAS.

M0029	PNG	CR	Eff: Oct 12, 1995	256.000	C0021 A Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Oct 11, 2000	256.000	GLENOGLE	25.00000000	TWP 74 RGE 12 W6M SEC 6
ACTIVE	0595100237		Ext: 15	64.000	CARDINAL	17.50000000	PNG TO BASE DUNVEGAN
	GLENOGLE				SHIELD	7.50000000	E PTN 6 IS WITHIN AN IMPORTANT
100.00000000	CNRL				CANADIAN NAT	50.00000000	TRUMPETER SWAN HABITAT

Total Rental: 896.00

----- Related Contracts -----

C0021 A	JOA	Sep 12, 1997
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(l)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 25.00000000
CARDINAL 17.50000000
SHIELD 7.50000000

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0029 A CANADIAN NAT 50.00000000

M0041 PNG CR Eff: Aug 23, 1971 256.000 C0045 A No WI Area : SINCLAIR
Sub: A WI Exp: Aug 22, 1976 256.000 GLENOGLE 10.00000000 TWP 74 RGE 12 W6M SEC 7
ACTIVE 25748 Ext: 15 25.600 CARDINAL 28.00000000 PNG TO BASE BLUESKY-BULLHEAD
CANADIAN NAT 50.00000000
100.00000000 CANADIAN NAT SHIELD 12.00000000

Total Rental: 896.00

----- Related Contracts -----

C0031 A FO&ROY Jan 21, 2002
C0045 A JOA Feb 02, 1988
C0273 A TRUST Jan 01, 2015(I)

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----

100/13-07-074-12-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0031 A GROSS OVERRIDING ROYALTY ALL PRODUCTS Y N 50.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 8.00000000

S/S OIL: Min: 5.00000000

Other Percent: 8

Max: 8.00000000

Min Pay:

Div: 1/23.8365

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: PAIDTO (R)

FREEHOLD PARTNE 100.00000000

Paid by: WI (C)

GLENOGLE 20.00000000

CARDINAL 68.00000000

SHIELD 12.00000000

ROYALTY DEDUCTIONS - Nov 06, 2007

DEDUCTIONS SAME AS FOR THE CROWN

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0041 A

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE		10.00000000
		CARDINAL		28.00000000
		CANADIAN NAT		50.00000000
		SHIELD		12.00000000

M0033	PNG	CR	Eff: Nov 24, 1972	256.000	C0023	A	No	WI	Area : SINCLAIR
Sub: A	RI		Exp: Nov 23, 1977	0.000	GLENOGLE			100.00000000	TWP 74 RGE 13 W6M SEC 02
ACTIVE	30315		Ext: 15	0.000					PNG TO TOP DOE CREEK
	DELPHI				Total Rental:		0.00		
100.00000000	TIDEWATER								

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----

C0023 A	ROYALTY	May 09, 1968
C0039 A	PART	Mar 07, 2002
C0039 C	PART	Mar 07, 2002(I)
C0204 A	P&S	Sep 14, 2009
C0229 D	JOA	Jan 16, 2012(I)
C0230 C	ROYALTY	Sep 30, 2011

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GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held	
(cont'd)										
	C0023 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N		N	100.00000000	% of PROD	C0273 A	TRUST Jan 01, 2015(I)
		Roy Percent:	3.00000000							
		Deduction:	YES							
M0033	A	Gas: Royalty:	3.00000000	Min Pay:	\$0.01/1000		Prod/Sales:	PROD		
		S/S OIL: Min:		Max:			Prod/Sales:			
		Other Percent:		Min:			Prod/Sales:			
		Paid to: PAIDTO (R)		Paid by: WI (C)						
		GLENOGLE	12.50000000	GLENOGLE			100.00000000			
		CENOVUS	87.50000000							

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN. ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC METERS IN THE CASE OF GAS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:	10.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
FREEHOLD PARTNE	100.00000000	GLENOGLE		100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
			Roy Percent:					
			Deduction:	NO				
M0033	A		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to:	LESSOR (M)	Paid by:	WI (C)		
			ALBERTA ENERGY	100.00000000	GLENOGLE		100.00000000	

M0033	PNG	CR	Eff:	Nov 24, 1972	256.000	U0001	Bypass	UNIT	Area : SINCLAIR
Sub:	E	WRI	Exp:	Nov 23, 1977	256.000	GLENOGLE		85.79940000	TWP 74 RGE 13 W6M SEC 02
ACTIVE	30315		Ext:	15	219.646	CENOVUS		14.20060000	PNG IN DOE CREEK
100.00000000		TIDEWATER					Total Rental:	896.00	

----- Related Contracts -----

C0023 C	ROYALTY	May 09, 1968
C0039 A	PART	Mar 07, 2002
C0039 C	PART	Mar 07, 2002 (I)
C0204 A	P&S	Sep 14, 2009
C0230 C	ROYALTY	Sep 30, 2011
C0273 A	TRUST	Jan 01, 2015 (I)
U0001	UNIT	Feb 01, 2000
U0001 D	UNIT	Feb 01, 2000

----- Well U.W.I. Status/Type -----

100/03-02-074-13-W6/00	SOURCE/WATER
100/06-02-074-13-W6/00	ABNZ/OIL
102/06-02-074-13-W6/00	ABNZ/OIL
103/06-02-074-13-W6/00	ABNZ/OIL

	Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0230 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.18117000
	Roy Percent:	10.00000000			% of PROD
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0033	E	Paid to: PAIDTO (R) FREEHOLD PARTNE	100.00000000	Paid by: PAIDBY (R) GLENOGLE	100.00000000	103/06-02-074-13-W6/02 STANDING/UNKN 100/08-02-074-13-W6/00 SOURCE/WATER 100/10-02-074-13-W6/00 SUSPENDED/OIL 100/11-02-074-13-W6/00 SUSPENDED/OIL 102/11-02-074-13-W6/00 INJECTION/WAT 100/16-02-074-13-W6/00 STANDING/UNKN 100/01-02-074-13-W6/00 PRODUCING/OIL 100/05-02-074-13-W6/00 PRODUCING/OIL
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0023 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty: 3.00000000		Min Pay: \$0.01/1000		Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) GLENOGLE	12.50000000	Paid by: PAIDBY (R) GLENOGLE	100.00000000
CENOVUS	87.50000000		

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN. ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC METERS IN THE CASE OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: UNIT (C) GLENOGLE	85.79940000
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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0033 E CENOVUS 14.20060000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Zone:		ALL PNG IN DOE CREEK	
Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Sub: D	Tract Number: 1,2,3,4		Tract Part%: 34.50874000

M0173 PNG CR **Eff:** Jan 31, 1985 256.000 WI Area : SINCLAIR
Sub: A WI **Exp:** Jan 30, 1990 256.000 GLENOGLE 100.00000000 TWP 74 RGE 13 W6M SEC 3
 ACTIVE 0585010283 **Ext:** 15 256.000 P&NG TO TOP DOE CREEK
 GLENOGLE
 100.00000000 GLENOGLE

Total Rental: 0.00

Count Acreage = No

Related Contracts

C0199 A P&S Jun 11, 2009
 C0202 A ROYALTY Jan 01, 2009
 C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min:

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000 **Paid by:** WI (M)
 GLENOGLE 100.00000000

M0173 PNG CR **Eff:** Jan 31, 1985 256.000 U0001 Bypass UNIT
Sub: B WI **Exp:** Jan 30, 1990 256.000 GLENOGLE 85.79940000
 ACTIVE 0585010283 **Ext:** 15 219.646 CENOVUS 14.20060000
 GLENOGLE
 100.00000000 GLENOGLE Total Rental: 896.00

Area : SINCLAIR
 TWP 74 RGE 13 W6M SEC 3
 P&NG IN DOE CREEK (UNITIZED)
 (UNIT TRACT NO. 5, 6, 6A, 7,
 7A,8)

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 C0202 A OVERRIDING ROYALTY GAS N N 43.58957000 % of PROD

Roy Percent: 5.00000000
Deduction: NO
Gas: Royalty: 5.00000000
S/S OIL: Min:
Other Percent:

Max:**Min Pay:****Div:****Min:****Prod/Sales:****Prod/Sales:****Prod/Sales:**

Paid to: PAIDTO (R)
 PRAIRIESKY 100.00000000 **Paid by:** WI (C)
 GLENOGLE 100.00000000

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:

----- Related Contracts -----

C0199 A P&S Jun 11, 2009
 C0202 A ROYALTY Jan 01, 2009
 C0273 A TRUST Jan 01, 2015(I)
 U0001 UNIT Feb 01, 2000
 U0001 E UNIT Feb 01, 2000

----- Well U.W.I. Status/Type -----

100/16-03-074-13-W6/00 PRODUCING/OIL
 102/06-03-074-13-W6/00 SUSPENDED/OIL
 100/02-03-074-13-W6/00 PRODUCING/OIL
 100/08-03-074-13-W6/00 PRODUCING/OIL
 100/10-03-074-13-W6/00 PRODUCING/OIL
 102/10-03-074-13-W6/00 INJECTION/WAT
 100/14-03-074-13-W6/00 SUSPENDED/OIL
 102/14-03-074-13-W6/00 PRODUCING/OIL
 100/15-03-074-13-W6/00 PRODUCING/OIL
 100/04-03-074-13-W6/00 PRODUCING/OIL
 100/03-03-074-13-W6/00 PRODUCING/OIL

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0173	B	Deduction: STANDARD					100/07-03-074-13-W6/00 FLOWING/OIL
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: UNIT (C)			
		ALBERTA ENERGY	100.00000000	GLENOGLE	85.79940000		
				CENOVUS	14.20060000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Zone:		ALL PNG IN DOE CREEK	
Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Sub: E	Tract Number: 5,6,7,8		Tract Part%: 43.58957000

M0201	PNG	CR	Eff: Sep 28, 1981	128.000		WI	Area : SINCLAIR
Sub: A	WI		Exp: Sep 27, 1986	128.000	GLENOGLE	100.00000000	TWP 74 RGE 13 W6M W/2 4
ACTIVE	0581090166		Ext: 15	128.000			PNG TO BASE DOE CREEK
	GLENOGLE				Total Rental: 448.00		
100.00000000	TIDEWATER						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Related Contracts -----		
C0228	ASSET EXC	Jan 02, 2012
C0229 B	JOA	Jan 16, 2012
C0231	ROYALTY	Aug 20, 1997
C0273 A	TRUST	Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0201	A	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/06-04-074-13-W6/00 PRODUCING/OIL
		GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of	
		Roy Percent: 2.00000000					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		IMPERIAL 100.00000000		GLENOGLE 100.00000000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
ALBERTA ENERGY 100.00000000		GLENOGLE 100.00000000		

M0201	PNG	CR	Eff: Sep 28, 1981	128.000		WI	Area : SINCLAIR
Sub: B	WI		Exp: Sep 27, 1986	128.000	GLENOGLE	100.00000000	TWP 74 RGE 13 W6M E/2 4
ACTIVE	0581090166		Ext: 15	128.000			PNG TO BASE DOE CREEK
	GLENOGLE				Total Rental:	448.00	
100.00000000	TIDEWATER						

----- **Related Contracts** -----
C0228 ASSET EXC Jan 02, 2012

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0201

Sub:	B	Status	Hectares	Net	Hectares	Net	C0229 C	JOA	Jan 16, 2012
							C0230 D	ROYALTY	Sep 30, 2011
							C0231	ROYALTY	Aug 20, 1997
							C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	102/01-04-074-13-W6/00	SUSPENDED/OIL
Roy Percent:					100/10-04-074-13-W6/00	ABN/ABN
Deduction:	NO				100/07-04-074-13-W6/00	PRODUCING/OIL
Gas: Royalty:		Min Pay:		Prod/Sales:	100/08-04-074-13-W6/00	INJECTION/WAT
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)				
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of
Roy Percent:	2.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
IMPERIAL	100.00000000	GLENOGLE	100.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:	10.00000000			

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0201 B Deduction: NO
 Gas: Royalty: Min Pay:
 S/S OIL: Min: Max: Div:
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: WI (M)
 FREEHOLD PARTNE 100.00000000 GLENOGLE 100.00000000

M0035 PNG CR Eff: Jan 11, 1982 0.000 C0027 A No WI Area : SINCLAIR
 Sub: A WI Exp: Jan 10, 1987 0.000 GLENOGLE 34.37500000 TWP 74 RGE 13 W6M S/2 10
 ACTIVE 0582010193 Ext: 15 0.000 CENOVUS 65.62500000 PNG TO TOP DOE CREEK
 CENOVUS
 100.00000000 CENOVUS Count Acreage = No Total Rental: 448.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C0027 A	JOA	Jan 10, 1978
					C0039 A	PART	Mar 07, 2002
					C0039 C	PART	Mar 07, 2002(I)
					C0204 A	P&S	Sep 14, 2009
					C0230 E	ROYALTY	Sep 30, 2011
					C0273 A	TRUST	Jan 01, 2015(I)

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 C0230 E GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 25.00000000 % of PROD
 Roy Percent: 10.00000000
 Deduction: NO
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: PAIDBY (R)
 FREEHOLD PARTNE 100.00000000 GLENOGLE 100.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
			Roy Percent:					
			Deduction:	NO				
M0035	A		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to:	LESSOR (M)	Paid by:	WI (C)		
			ALBERTA ENERGY	100.00000000	GLENOGLE		34.37500000	
					CENOVUS		65.62500000	

M0035	PNG	CR	Eff: Jan 11, 1982	128.000	U0001	Bypass	UNIT	Area : SINCLAIR
Sub: B	WI		Exp: Jan 10, 1987	128.000	GLENOGLE		85.79940000	TWP 74 RGE 13 W6M S/2 10
ACTIVE	0582010193		Ext: 15	109.823	CENOVUS		14.20060000	PNG IN DOE CREEK
	DEVON							(UNITIZED ZONE)
100.00000000	CENOVUS				Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C0230 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.18117000	% of PROD
	Roy Percent:	10.00000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

----- Related Contracts -----

C0027 A	JOA	Jan 10, 1978
C0039 A	PART	Mar 07, 2002
C0039 C	PART	Mar 07, 2002 (I)
C0204 A	P&S	Sep 14, 2009
C0230 C	ROYALTY	Sep 30, 2011
C0273 A	TRUST	Jan 01, 2015 (I)
U0001	UNIT	Feb 01, 2000
U0001 A	UNIT	Feb 01, 2000
U0001 B	UNIT	Feb 01, 2000

----- Well U.W.I. Status/Type -----

100/02-10-074-13-W6/00 D&A/OIL
102/02-10-074-13-W6/00 INJECTION/WAT

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0035	B	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		100/06-10-074-13-W6/00 PRODUCING/OIL
		FREEHOLD PARTNE	100.00000000	GLENOGLE	100.00000000	100/08-10-074-13-W6/00 PRODUCING/OIL
						100/02-10-074-13-W6/02 D&A/OIL
						100/02-10-074-13-W6/03 STANDING/UNKN
						100/01-10-074-13-W6/00 CANCELLED/LOC

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: UNIT (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	85.79940000	
		CENOVUS	14.20060000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Zone:		ALL PNG IN DOE CREEK	
Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Sub: A	Tract Number: 9		Tract Part%: 9.46164000
Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Sub: B	Tract Number: 10		Tract Part%: 11.65201000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M0035 PNG CR **Eff:** Jan 11, 1982 64.000 C0027 B No WI Area : SINCLAIR
Sub: C WI **Exp:** Jan 10, 1987 64.000 GLENOGLE 31.09375000 TWP 74 RGE 13 W6M NE 10
 ACTIVE 0582010193 **Ext:** 15 19.900 CENOVUS 65.62500000 PNG TO BASE DOE CREEK
 GLENOGLE CARDINAL 3.28125000
 100.00000000 CENOVUS

Total Rental: 224.00

----- Related Contracts -----
 C0027 B JOA Jan 10, 1978
 C0039 A PART Mar 07, 2002
 C0228 A ASSET EXC Jan 02, 2012
 C0273 A TRUST Jan 01, 2015(l)

Status	Hectares	Net	Hectares	Net
----- Royalty / Encumbrances -----				

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:
Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: LESSOR (M) **Paid by:** WI (C)
 ALBERTA ENERGY 100.00000000 GLENOGLE 31.09375000
 CENOVUS 65.62500000
 CARDINAL 3.28125000

M0035 PNG CR **Eff:** Jan 11, 1982 64.000 WI Area : SINCLAIR
Sub: D WI **Exp:** Jan 10, 1987 64.000 GLENOGLE 25.00000000 TWP 74 RGE 13 W6M NW 10
 ACTIVE 0582010193 **Ext:** 15 16.000 CENOVUS 75.00000000 PNG TO BASE DOE CREEK
 GLENOGLE
 100.00000000 CENOVUS Total Rental: 224.00

----- Related Contracts -----

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M0035

Sub: D	Status	Hectares	Net	Hectares	Net	C0027 B	JOA	Jan 10, 1978
						C0027 C	JOA	Jan 10, 1978
						C0039 A	PART	Mar 07, 2002
	Royalty / Encumbrances					C0228 A	ASSET EXC	Jan 02, 2012
						C0273 A	TRUST	Jan 01, 2015(I)
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of	PROD	
	Roy Percent:							
	Deduction:	NO						
	Gas: Royalty:		Min Pay:	Prod/Sales:				
	S/S OIL: Min:	Max:	Div:	Prod/Sales:				
	Other Percent:		Min:	Prod/Sales:				
	Paid to:	PAIDTO (R)	Paid by:	WI (M)				
	MIN OF FIN-AE	100.00000000	GLENOGLE	25.00000000				
			CENOVUS	75.00000000				

M0033	PNG	CR	Eff: Nov 24, 1972	256.000	C0026 A	No	WI	Area : SINCLAIR
Sub: B	WRI		Exp: Nov 23, 1977	0.000	GLENOGLE		56.25000000	TWP 74 RGE 13 W6M SEC 11
ACTIVE	30315		Ext: 15	0.000	CENOVUS		43.75000000	PNG TO TOP DOE CREEK
	CENOVUS							
100.00000000	TIDEWATER			Total Rental:	0.00			

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----		
C0023 D	ROYALTY	May 09, 1968
C0026 A	FARMOUT	Sep 29, 1977
C0039 A	PART	Mar 07, 2002
C0039 C	PART	Mar 07, 2002 (I)
C0204 A	P&S	Sep 14, 2009
C0228 A	ASSET EXC	Jan 02, 2012

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held	
(cont'd)										
	C0230 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD	C0230 B	ROYALTY	Sep 30, 2011
		Roy Percent: 10.00000000						C0273 A	TRUST	Jan 01, 2015(I)
		Deduction: NO								
M0033	B	Gas: Royalty:		Min Pay:		Prod/Sales:				
		S/S OIL: Min:	Max:	Div:		Prod/Sales:				
		Other Percent:		Min:		Prod/Sales:				
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)						
		FREEHOLD PARTNE 100.00000000		GLENOGLE 100.00000000						

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0023 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty: 3.00000000		Min Pay: \$0.01/1000		Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	GLENOGLE 12.50000000		GLENOGLE 100.00000000		
	CENOVUS 87.50000000				

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN. ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC METERS IN THE CASE OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
			Roy Percent:					
			Deduction:	NO				
M0033	B		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to:	LESSOR (M)	Paid by:	WI	(C)	
			ALBERTA ENERGY	100.00000000	GLENOGLE		56.25000000	
					CENOVUS		43.75000000	

M0033	PNG	CR	Eff: Nov 24, 1972	256.000	U0001	Bypass	UNIT	Area : SINCLAIR
Sub: F	WRI		Exp: Nov 23, 1977	256.000	GLENOGLE		85.79940000	TWP 74 RGE 13 W6M SEC 11
ACTIVE	30315		Ext: 15	219.646	CENOVUS		14.20060000	PNG IN DOE CREEK

CENOVUS

100.00000000 TIDEWATER

Total Rental: 896.00

----- Related Contracts -----

C0023 C	ROYALTY	May 09, 1968
C0026 D	FARMOUT	Sep 29, 1977
C0039 A	PART	Mar 07, 2002
C0039 C	PART	Mar 07, 2002 (I)
C0204 A	P&S	Sep 14, 2009
C0230 C	ROYALTY	Sep 30, 2011
C0273 A	TRUST	Jan 01, 2015 (I)
U0001	UNIT	Feb 01, 2000
U0001 C	UNIT	Feb 01, 2000

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0230 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	40.18117000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/06-11-074-13-W6/00 D&A/GAS
100/06-11-074-13-W6/02 SUSPENDED/UNK

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**GLENOGLE ENERGY INC.
Mineral Property Report**

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO	(R)	Paid by:	PAIDBY	(R)
FREEHOLD PARTNE	100.00000000		GLENOGLE	100.00000000	

M0033

F

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0023 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:	3.00000000	Min Pay:	\$0.01/1000	Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO	(R)	Paid by:	PAIDBY (R)
	GLENOGLE	12.50000000		GLENOGLE	100.00000000
	CENOVUS	87.50000000			

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN. ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC METERS IN THE CASE OF GAS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	LESSOR (M)	Paid by:	UNIT (C)
ALBERTA ENERGY	100.00000000	GLENOGLE	85.79940000
		CENOVUS	14.20060000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Zone:		ALL PNG IN DOE CREEK	
Unit File No	Effective Date	Unit Name	Unit Operator
U0001	Feb 01, 2000	SINCLAIR DOE CREEK UNIT NO. 1	GLENOGLE
Sub: C	Tract Number: 11		Tract Part%: 0.78804000

M0033	PNG	CR	Eff: Nov 24, 1972	128.000	C0026 B No	WI	Area : SINCLAIR
Sub: C	WRI		Exp: Nov 23, 1977	128.000	GLENOGLE	4.06250000	TWP 74 RGE 13 W6M W/2 12
ACTIVE	30315		Ext: 15	5.200	TIDEWATER	50.00000000	PNG TO BASE DUNVEGAN
	CENOVUS				CENOVUS	38.59375000	
100.00000000	TIDEWATER				CYCLE	5.15625000	
					CARDINAL	2.18750000	

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Related Contracts

C0023 F	ROYALTY	May 09, 1968
C0026 B	FARMOUT	Sep 29, 1977
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(l)

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
M0033	C				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY	100.00000000	GLENOGLE	4.06250000	
			TIDEWATER	50.00000000	
			CENOVUS	38.59375000	
			CYCLE	5.15625000	
			CARDINAL	2.18750000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	YES			
Gas: Royalty:	3.00000000		Min Pay: \$0.01/1000	Prod/Sales: PROD
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
GLENOGLE	8.12500000	TIDEWATER	100.00000000	
CENOVUS	87.50000000			
PRAIRIESKY	4.37500000			

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0033 C TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN.
ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC
METERS IN THE CASE OF GAS.

M0033	PNG	CR	Eff: Nov 24, 1972	128.000	C0026 C No	WI	Area : SINCLAIR
Sub: D	WRI		Exp: Nov 23, 1977	128.000	GLENOGLE	4.06250000	TWP 74 RGE 13 W6M S/2 14
ACTIVE	30315		Ext: 15	5.200	TIDEWATER	50.00000000	PNG TO BASE DOE CREEK
	CENOVUS				CENOVUS	43.75000000	
100.00000000	TIDEWATER				CARDINAL	2.18750000	
				Total Rental:	448.00		
Status		Hectares	Net		Hectares	Net	

----- Related Contracts -----		
C0023 F	ROYALTY	May 09, 1968
C0026 C	FARMOUT	Sep 29, 1977
C0039 A	PART	Mar 07, 2002
C0273 A	TRUST	Jan 01, 2015(l)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY		GLENOGLE		4.06250000
		TIDEWATER		50.00000000
		CENOVUS		43.75000000

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0033	D			CARDINAL		2.18750000	
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD
		Roy Percent:	3.00000000				
		Deduction:	YES				
		Gas: Royalty:	3.00000000				
		S/S OIL: Min:		Max:	Min Pay: \$0.01/1000	Prod/Sales: PROD	
		Other Percent:			Div:	Prod/Sales:	
					Min:	Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		GLENOGLE	8.12500000	TIDEWATER	100.00000000		
		CENOVUS	87.50000000				
		PRAIRIESKY	4.37500000				

ROYALTY DEDUCTIONS - Mar 26, 2008

FREE AND CLEAR OF DEDUCTIONS EXCEPT TRANSPORTATION, PROCESSING AND TREATING. THESE DEDUCTIONS ARE TO BE SAME AS DEDUCTED FOR THE CROWN. ROYALTY SHALL NOT BE REDUCED TO LESS THAN 1/3 OF \$0.01 CENTS PER 1000 CUBIC METERS IN THE CASE OF GAS.

M0028	PNGL	CR	Eff: Apr 28, 1994	256.000	C0039	B	Yes	WI	Area : SINCLAIR
Sub: A	WI		Exp: Apr 27, 1998	256.000	GLENOGLE			65.00000000	TWP 74 RGE 13 W6M SEC 16
ACTIVE	5494040066		Ext: 15	166.400	CARDINAL			35.00000000	PNG TO BASE PADDY
	CARDINAL								
100.00000000	TIDEWATER								
					Total Rental:	896.00			

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----		
C0039 B	PART	Mar 07, 2002
C0203	P&S	Jul 01, 2009
C0205	P&S	Jul 01, 2009

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0028 A C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Roy Percent:
Deduction: NO
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000
Paid by: WI (C)
 GLENOGLE 65.00000000
 CARDINAL 35.00000000

M0024 PNG CR **Eff:** Sep 03, 1998 256.000 C0039 B Yes WI
Sub: A WI **Exp:** Sep 02, 2003 256.000 GLENOGLE 65.00000000
 ACTIVE 0598090201 **Ext:** 15 166.400 CARDINAL 35.00000000
 OVINTIV
 100.00000000 OVINTIV
 Total Rental: 896.00

Area : SINCLAIR
 TWP 74 RGE 13 W6M SEC 22
 PNG TO BASE PADDY
 S PTN 22, NE PTN 22 WITHIN AN
 IMPORTANT TRUMPETER SWAN
 HABITAT, SURFACE ACCESS IS
 SUBJECT TO SPECIFIC RESTRICTIONS

Status **Hectares** **Net** **Hectares** **Net**

Royalty / Encumbrances

Royalty Type CROWN SLIDING SCALE ROYALTY
Product Type ALL PRODUCTS
Sliding Scale N
Convertible N
% of Prod/Sales 100.00000000 % of PROD
Roy Percent:

----- Related Contracts -----

C0039 A PART Mar 07, 2002
 C0203 A P&S Jul 01, 2009
 C0205 A P&S Jul 01, 2009
 C0273 A TRUST Jan 01, 2015(I)
 C0039 B PART Mar 07, 2002

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0024	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		65.00000000	
				CARDINAL		35.00000000	

M0018	PNG	CR	Eff: Jan 10, 2002	256.000	C0043	A No	WI
Sub: A	WI		Exp: Jan 09, 2007	256.000	GLENOGLE		45.31250000
ACTIVE	0502010318		Ext: 15	116.000	YOHO		27.50000000
	GLENOGLE				BERING		27.18750000
100.00000000	GLENOGLE						

Total Rental: 896.00

----- Related Contracts -----

C0004 A	PART	Jul 18, 2003
C0043 A	JOA	Jul 11, 2003
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	

----- Well U.W.I. Status/Type -----

102/08-21-076-09-W6/00	ABNZ/ABNZ
102/08-21-076-09-W6/02	SHUTIN/GAS
100/11-21-076-09-W6/00	PRODUCING/GAS
100/11-21-076-09-W6/02	D&A/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0018	A	ALBERTA ENERGY	100.00000000		GLENOGLE	45.31250000	
					YOHO	27.50000000	
					BERING	27.18750000	
M0081	PNG	CR	Eff: Jan 22, 2004	256.000		WI	Area : GORDONDALE
Sub: A	WI		Exp: Jan 21, 2009	256.000	GLENOGLE	100.00000000	TWP 77 RGE 8 W6M SEC 10
ACTIVE	0504010698		Ext: 15	256.000			PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE				Total Rental: 896.00		
100.00000000	GLENOGLE						

----- Related Contracts -----
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:
Other Percent:		Div:		Prod/Sales:
		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

M0062	PNG	CR	Eff: Mar 06, 2003	192.000	C0059 A No	WI (1)	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Mar 05, 2008	192.000	GLENOGLE	48.00012000	TWP 77 RGE 11 W6M SE/4 28, N 28

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0062

Sub: A

ACTIVE	0503030540	Ext: 15	92.160	SUPERNOVA	11.99996000
	GLENOGLE			LONGSHORE	30.67195000
100.00000000	GLENOGLE			KELT EXPL	9.32797000

PNG TO BASE DOE CREEK

Total Rental: 672.00

----- Related Contracts -----
C0042 A JOA Jul 30, 2003
C0059 A POOL&PART Oct 28, 2003
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/15-28-077-11-W6/00 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (1) (C)

GLENOGLE 48.00012000

SUPERNOVA 11.99996000

LONGSHORE 30.67195000

KELT EXPL 9.32797000

M0077	PNG	CR	Eff: Oct 28, 1971	64.000	C0059 A No	WI (1)	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Oct 27, 1976	64.000	GLENOGLE	48.00012000	TWP 77 RGE 11 W6M SW/4 28

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0077

Sub: A

ACTIVE	28493-A	Ext: 15	30.720	SUPERNOVA	11.99996000	PNG FROM TOP SURFACE TO BASE
	GLENOGLE			LONGSHORE	30.67195000	DUNVEGAN
100.00000000	ENERPLUS CORP			KELT EXPL	9.32797000	

Total Rental: 224.00

----- Related Contracts -----
C0059 A POOL&PART Oct 28, 2003
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- Well U.W.I. Status/Type -----
100/15-28-077-11-W6/00 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (1) (C)

GLENOGLE 48.00012000

SUPERNOVA 11.99996000

LONGSHORE 30.67195000

KELT EXPL 9.32797000

M0063	PNG	CR	Eff: Nov 06, 1973	128.000	C0044 A No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Nov 05, 1978	128.000	GLENOGLE	38.10000000	TWP 77 RGE 11 W6M N/2 32

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0063

Sub: A

ACTIVE	33127	Ext: 15	48.768	SUPERNOVA	8.33000000	PNG TO BASE GETHING
	CANADIAN NAT			CNRPART	53.57000000	EXCL NG IN PADDY-CADOTTE
100.00000000	CANADIAN NAT					

Total Rental: 448.00

----- Related Contracts -----

C0044 A	CCPOOL&FO May 02, 2001
C0273 A	TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/04-32-077-11-W6/00 PRODUCING/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0044 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	77.50000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	OBSIDIAN 18.82000000		GLENOGLE 82.04000000		
	LONGSHORE 37.63000000		SUPERNOVA 17.96000000		
	IMPERIAL 43.55000000				

ROYALTY DEDUCTIONS - Mar 23, 0080

DEDUCTIONS WILL NOT REDUCE ROYALTY TO LESS THAN 50% OF MARKET PRICE

GENERAL REMARKS - Jul 30, 2018

IF WELL PRODUCES, REVISE INTERESTS OF PAYOR TO REFLECT EACH PARTIES PROPORTIONATE SHARE OF HANNA AND MANITOK'S OBLIGATION (EACH PARTY INDIVIDUALLY PAYS ITS SHARE TO ROYALTY OWNERS)

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0063	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE	38.10000000		
				SUPERNOVA	8.33000000		
				CNRPART	53.57000000		

M0064	PNG	CR	Eff: Jun 22, 1972	128.000	C0044	A	No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Jun 21, 1977	128.000	GLENOGLE			38.10000000	TWP 77 RGE 11 W6M S/2 32
ACTIVE	28495		Ext: 15	48.768	SUPERNOVA			8.33000000	PNG TO BASE GETHING
	TALISMAN				CNRPART			53.57000000	EXCL NG IN PADDY-CADOTTE
100.00000000	IMPERIAL								

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Royalty / Encumbrances

----- **Related Contracts** -----

C0044 A	CCPOOL&FO	May 02, 2001
C0273 A	TRUST	Jan 01, 2015(I)

----- **Well U.W.I.** **Status/Type** -----

100/04-32-077-11-W6/00 PRODUCING/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C0044 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	77.50000000	% of PROD
	Roy Percent:	15.00000000				
	Deduction:	YES				
M0064	A					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
	OBSIDIAN	18.82000000	GLENOGLE	82.04000000		
	LONGSHORE	37.63000000	SUPERNOVA	17.96000000		
	IMPERIAL	43.55000000				

ROYALTY DEDUCTIONS - Mar 23, 0080

DEDUCTIONS WILL NOT REDUCE ROYALTY TO LESS THAN 50% OF MARKET PRICE

GENERAL REMARKS - Jul 30, 2018

IF WELL PRODUCES, REVISE INTERESTS OF PAYOR TO REFLECT EACH PARTIES
PROPORTIONATE SHARE OF HANNA AND MANITOK'S OBLIGATION (EACH PARTY
INDIVIDUALLY PAYS ITS SHARE TO ROYALTY OWNERS)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	NO				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)			

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0064	A	ALBERTA ENERGY	100.00000000	GLENOGLE	38.10000000
				SUPERNOVA	8.33000000
				CNRPART	53.57000000

M0088	PNG	CR	Eff: Oct 31, 2002	256.000		WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Oct 30, 2007	256.000	GLENOGLE	48.00012000	TWP 77 RGE 11 W6M SEC 34
ACTIVE	0502100791		Ext: 15	122.880	CANADIAN NAT	39.99992000	PNG TO BASE DOE CREEK
	GLENOGLE				SUPERNOVA	11.99996000	
100.00000000	CANADIAN NAT						

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0084 A	FARMOUT	Jun 29, 2004
C0085 A	PART	Aug 24, 2004 (I)
C0273 A	TRUST	Jan 01, 2015 (I)

----- Well U.W.I. Status/Type -----

100/04-34-077-11-W6/00 PRODUCING/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (M)
GLENOGLE 48.00012000
CANADIAN NAT 39.99992000
SUPERNOVA 11.99996000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0088	A						
M0163	PNG	CR	Eff: Nov 30, 1993	256.000	C0182 A No	BPO	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Nov 29, 1998	0.000	GLENOGLE	45.00000000	TWP 77 RGE 12 W6M SEC 32
ACTIVE	0593110758		Ext: 15	0.000	BONAVISTA	* 55.00000000	PNG FROM SURFACE TO BASE
	GLENOGLE						SHAFTSBURY
100.00000000	PRAIRIESKY		Count Acreage = No	Total Rental: 896.00			

Status	Hectares	Net	Hectares	Net	Related Contracts
					C0181 C ASSET EXC Nov 05, 2007 (I)
					C0182 A FO&OPT Oct 18, 2005
					C0183 A FARMIN Jun 26, 2001 (I)
					C0186 A SEISREVOPT Aug 17, 2005 (I)
					C0273 A TRUST Jan 01, 2015 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0182 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	9.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8365		Prod/Sales: PROD
	Other Percent: 15	Min:			Prod/Sales: PROD

Paid to: PAIDTO (R) SHORELINE 100.00000000
Paid by: PAIDBY (R) GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Dec 11, 2007

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 40%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0182 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	33.75000000 % of PROD
	Roy Percent:				

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0163 A **Deduction:** YES
Gas: Royalty: 15.00000000 **Min Pay:** **Prod/Sales:** PROD
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 1/23.8365 **Prod/Sales:** PROD
Other Percent: 15 **Min:** **Prod/Sales:** PROD

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
SANLING 100.00000000 GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Dec 11, 2007

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 40%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPO (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	45.00000000	
		BONAVISTA	55.00000000	

M0163	PNG	CR	Eff: Nov 30, 1993	256.000	C0182	B No	BPO	Area : POUCE COUPE SOUTH
Sub: B	WI		Exp: Nov 29, 1998	0.000	GLENOGLE		100.00000000	TWP 77 RGE 12 W6M SEC 32

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0163

Sub: B

ACTIVE 0593110758 Ext: 15

0.000

Total Rental: 0.00

PNG FROM BASE SHAFTSBURY TO
BASE CADOTTE
EXCL 4-32-77-12-W6M WELL

100.00000000 PRAIRIESKY

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

Related Contracts		
C0181 C	ASSET EXC	Nov 05, 2007 (I)
C0182 B	FO&OPT	Oct 18, 2005
C0183 B	FARMIN	Jun 26, 2001 (I)
C0273 A	TRUST	Jan 01, 2015 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0182 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	20.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales: PROD					
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: PROD					
Other Percent: 15 Min: Prod/Sales: PROD					

Paid to: PAIDTO (R)

SHORELINE 100.00000000

Paid by: PAIDBY (R)

GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Dec 11, 2007

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN
40%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0182 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	Y	75.00000000 % of PROD
Roy Percent:					
Deduction: YES					
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales: PROD					
S/S OIL: Min:					

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000	Max:	15.00000000	Div:	1/23.8365	Prod/Sales:	PROD
Other Percent: 15			Min:		Prod/Sales:	PROD

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
SANLING 100.00000000	GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Dec 11, 2007

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 40%

M0163

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: BPO (C)			
ALBERTA ENERGY 100.00000000	GLENOGLE 100.00000000			

M0163	PNG	CR	Eff: Nov 30, 1993	256.000	C0182	C No	BPO	Area : POUCE COUPE SOUTH
Sub: C	WI		Exp: Nov 29, 1998	256.000	GLENOGLE		100.00000000	TWP 77 RGE 12 W6M SEC 32
ACTIVE	0593110758		Ext: 15	256.000				PNG FROM BASE CADOTTE TO BASE
	GLENOGLE				Total Rental:	0.00		CADOMIN
100.00000000	PRAIRIESKY							EXCL THE GEOLOGICAL FORMATION
								FOR THE 100/06-32-77-12-W6M

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0163

Sub: C Status Hectares Net Hectares Net WELL FOR THE INTERVAL 5164 FEET TO 5192 FEET SUBSURFACE

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0182 C GROSS OVERRIDING ROYALTY ALL PRODUCTS Y Y 100.00000000 % of PROD

Roy Percent:
Deduction: YES
Gas: Royalty: 15.00000000 Min Pay: Prod/Sales: PROD
S/S OIL: Min: 5.00000000 Max: 15.00000000 Div: 1/23.8365 Prod/Sales: PROD
Other Percent: 15 Min: Prod/Sales: PROD

Paid to: PAIDTO (R) Paid by: PAIDBY (R)
SHORELINE 50.00000000 GLENOGLE 100.00000000
SANLING 50.00000000

----- Related Contracts -----

C0181 C ASSET EXC Nov 05, 2007 (I)
C0182 C FO&OPT Oct 18, 2005
C0273 A TRUST Jan 01, 2015 (I)

----- Well U.W.I. Status/Type -----

100/13-32-077-12-W6/00 STANDING/UNKN

ROYALTY DEDUCTIONS - Dec 11, 2007

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 40%

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent:
Deduction: NO
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M) Paid by: BPO (C)

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0163	C	ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	
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M0073	PNG	CR	Eff: Dec 28, 1956	256.000	C0056 A No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Dec 27, 1961	256.000	GLENOGLE	46.12500000	TWP 77 RGE 12 W6M SEC 34
ACTIVE	108600		Ext: 15	118.080	KELT EXPL	19.51950000	PNG TO BASE CADOMIN
	GLENOGLE				BERING	9.35550000	EXCL 102/11-34-77-12-W6M,
100.00000000	CANADIAN NAT				CANADIAN NAT	25.00000000	100/16-34-77-12-W6 &
							100/14-34-77-12-W6

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0056 A	FARMOUT	Aug 12, 2003
C0273 A	TRUST	Jan 01, 2015(l)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 46.12500000
KELT EXPL 19.51950000
BERING 9.35550000
CANADIAN NAT 25.00000000

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0073	A						
M0073	PNG	CR	Eff: Dec 28, 1956	0.000	C0056 B No	WI	Area : POUCE COUPE SOUTH
Sub: B	WI		Exp: Dec 27, 1961	0.000	GLENOGLE	71.12500000	TWP 77 RGE 12 W6M SEC 34
ACTIVE	108600		Ext: 15	0.000	KELT EXPL	19.51950000	100/16-34-77-12-W6M WELLBORE
	GLENOGLE				BERING	9.35550000	ONLY
100.00000000	CANADIAN NAT	Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----

C0056 B	FARMOUT	Aug 12, 2003
C0206 A	P&S	Oct 05, 2009
C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 71.12500000
KELT EXPL 19.51950000
BERING 9.35550000

----- Well U.W.I. Status/Type -----

100/16-34-077-12-W6/00 D&A/GAS
100/16-34-077-12-W6/02 ABNZ/GAS

M0073	PNG	CR	Eff: Dec 28, 1956	256.000	C0056 C No	BPEN	Area : POUCE COUPE SOUTH
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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0073
Sub: C WI **Exp:** Dec 27, 1961 256.000 GLENOGLE 66.90932000 TWP 77 RGE 12 W6M SEC 34
 ACTIVE 108600 **Ext:** 15 171.288 KELT EXPL 19.51950000 PNG TO BASE CADOMIN
 GLENOGLE 13.57118000 EXCL 102/11-34-77-12-W6M WELL
 100.00000000 CANADIAN NAT **Count Acreage =** No AND THE 100/16-34-77-12-W6

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0056 C FARMOUT Aug 12, 2003
					C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	NO				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: BPEN (C)			
ALBERTA ENERGY	100.00000000	GLENOGLE	66.90932000		
		KELT EXPL	19.51950000		
		BERING	13.57118000		

----- Well U.W.I. Status/Type -----
 100/14-34-077-12-W6/00 SUSPENDED/GAS

M0060 PNGL CR **Eff:** Sep 14, 1995 256.000 C0034 A No WI Area : POUCE COUPE SOUTH
Sub: A WI **Exp:** Sep 13, 1999 256.000 BERING 8.66250000 TWP 77 RGE 12 W6M SEC 35
 ACTIVE 5495090051 **Ext:** 15 118.080 KELT EXPL 20.21250000 PNG FROM BASE SURFACE TO BASE
 GLENOGLE CNRL 25.00000000 BLUESKY-BULLHEAD

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0060

Sub: A

100.00000000 CNRL

GLENOGLE

46.12500000

Total Rental: 896.00

----- Related Contracts -----

C0033 A	PART	Jan 13, 2003(I)
C0034 A	FARMOUT	Dec 02, 2002
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/16-35-077-12-W6/00 SUSPENDED/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI (C)

BERING

8.66250000

KELT EXPL

20.21250000

CNRL

25.00000000

GLENOGLE

46.12500000

M0002	PNG	CR	Eff: Mar 09, 2000	128.000	C0005 A Yes	WI
Sub: A	WI		Exp: Mar 08, 2005	128.000	GLENOGLE	40.47619000
ACTIVE	0500030248		Ext: 15	51.810	BERING	17.85714000
	OBSIDIAN				KELT EXPL	41.66667000

Area : POUCE COUPE SOUTH
TWP 77 RGE 12 W6M W/2 36
PNG FROM TOP SURFACE TO BASE
BLUESKY-BULLHEAD

Report Date: Apr 12, 2022

Page Number: 111

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0002

Sub: A

100.00000000 GLENOGLE

Total Rental: 448.00

----- Related Contracts -----

C0005 A	POOLFO	Jan 02, 2001
C0008 A	JVAGMT	Jan 15, 2001(I)
C0009 A	PART	Jan 16, 2001(I)
C0273	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0005 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent: 15

Min Pay:

Max: 15.00000000

Div: 1/23.8

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: PAIDTO (R)

BIRCHCLIFF 50.00000000

PRAIRIESKY 50.00000000

Paid by: WI (C)

GLENOGLE 40.47619000

BERING 17.85714000

KELT EXPL 41.66667000

ROYALTY DEDUCTIONS - Jan 09, 2008

DEDUCTIONS SAME AS FOR CROWN AND SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

----- Well U.W.I. Status/Type -----

102/10-36-077-12-W6/00 SUSPENDED/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0002	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)		Paid by: WI	(C)	
	ALBERTA ENERGY	100.00000000	GLENOGLE	40.47619000	
			BERING	17.85714000	
			KELT EXPL	41.66667000	

M0005	PNGL	CR	Eff: Aug 20, 1998	64.000	C0005	A	Yes	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Aug 19, 2002	64.000	GLENOGLE			40.47619000	TWP 77 RGE 12 W6M NE/4 36
ACTIVE	5498080062		Ext: 15	25.905	BERING			17.85714000	PNG TO BASE BLUESKY-BULLHEAD
	BIRCHCLIFF				KELT EXPL			41.66667000	
100.00000000	BIRCHCLIFF								

Total Rental: 224.00

----- Related Contracts -----

C0005 A	POOLFO	Jan 02, 2001
C0008 A	JVAGMT	Jan 15, 2001(I)
C0009 A	PART	Jan 16, 2001(I)
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0005 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8		Prod/Sales: PROD
	Other Percent: 15	Min:			Prod/Sales: PROD

----- Well U.W.I. Status/Type -----

102/10-36-077-12-W6/00 SUSPENDED/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0005	A	Paid to: PAIDTO (R)		Paid by: WI (C)	
		BIRCHCLIFF	50.00000000	GLENOGLE	40.47619000
		PRAIRIESKY	50.00000000	BERING	17.85714000
				KELT EXPL	41.66667000

ROYALTY DEDUCTIONS - Jan 09, 2008

DEDUCTIONS SAME AS FOR CROWN AND SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	40.47619000
		BERING	17.85714000
		KELT EXPL	41.66667000

M0006	PNG	CR	Eff: Aug 17, 1981	64.000	C0005 A Yes	WI
Sub: A	WI		Exp: Aug 16, 1986	64.000	GLENOGLE	40.47619000
ACTIVE	0581080253		Ext: 15	25.905	BERING	17.85714000
	GLENOGLE				KELT EXPL	41.66667000

100.00000000 GLENOGLE

Total Rental: 224.00

Area : POUCE COUPE SOUTH
TWP 77 RGE 12 W6M SE/4 36
PNG TO BASE BLUESKY-BULLHEAD

----- Related Contracts -----

C0005 A	POOLFO	Jan 02, 2001
C0008 A	JVAGMT	Jan 15, 2001(I)

Report Date: Apr 12, 2022

Page Number: 114

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0006

Sub:	A	Status	Hectares	Net	Hectares	Net	C0009 A	PART	Jan 16, 2001(I)
							C0273 A	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
102/10-36-077-12-W6/00 SUSPENDED/GAS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C0005 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	50.00000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales: PROD	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.8		Prod/Sales: PROD	
	Other Percent: 15		Min:		Prod/Sales: PROD	
	Paid to: PAIDTO (R)		Paid by: WI (C)			
	BIRCHCLIFF 50.00000000		GLENOGLE 40.47619000			
	PRAIRIESKY 50.00000000		BERING 17.85714000			
			KELT EXPL 41.66667000			

ROYALTY DEDUCTIONS - Jan 09, 2008

DEDUCTIONS SAME AS FOR CROWN AND SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:					
Deduction: NO					
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0006	A	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	GLENOGLE	40.47619000
				BERING	17.85714000
				KELT EXPL	41.66667000

M0166	PNGL	CR	Eff: Sep 17, 1998	256.000	C0185	A No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Sep 16, 2002	256.000	GLENOGLE		10.00000000	TWP 77 RGE 13 W6M SEC 26
ACTIVE	5498090097		Ext: 15	25.600	BIRCHCLIFF		90.00000000	PNG FROM SURFACE TO BASE OF
	BIRCHCLIFF							PEACE RIVER
100.00000000	DEVON NEC				Total Rental:	896.00		

----- **Related Contracts** -----

C0181 C	ASSET EXC	Nov 05, 2007 (I)
C0185 A	FI&OPT	Aug 30, 2001
C0273 A	TRUST	Jan 01, 2015 (I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0185 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent: 15

Max: 15.00000000

Div: 1/23.8365

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales:

Paid to: PAIDTO (R)
BIRCHCLIFF 100.00000000

Paid by: WI (C)
GLENOGLE 10.00000000
BIRCHCLIFF 90.00000000

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0166 A **ROYALTY DEDUCTIONS - Dec 13, 2007**
DEDUCTIONS MUST NOT REDUCE ROYALTY TO LESS THAN 60% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	GLENOGLE		10.00000000
		BIRCHCLIFF		90.00000000

M0195	PNG	CR	Eff: Jan 10, 2002	256.000	C0220 B No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Jan 09, 2007	256.000	GLENOGLE	15.00000000	TWP 77 RGE 13 W6M SEC 34
ACTIVE	0502010326		Ext: 15	38.400	BERING	35.00000000	PNG FROM SURFACE TO BASE
	LEUCROTTA				LEUCROTTA	50.00000000	DUNVEGAN
100.00000000	LEUCROTTA						

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- **Related Contracts** -----

C0218	ASSET EXC	Dec 01, 2010
C0220 B	SEIS&FO	Oct 23, 2006
C0222 A	PART	Jan 11, 2008(I)
C0273 A	TRUST	Jan 01, 2015(I)

----- **Well U.W.I.** **Status/Type** -----

100/15-34-077-13-W6/00 STANDING/UNKN

Report Date: Apr 12, 2022

Page Number: 117

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

(cont'd)

	C0220 B	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD	100/15-34-077-13-W6/02 PRODUCING/GAS
		Roy Percent:	10.00000000					
		Deduction:	STANDARD					
M0195	A	Gas: Royalty:	10.00000000	Min Pay:		Prod/Sales:		
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:	10	Min:		Prod/Sales:		
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)				
		ARC	100.00000000	GLENOGLE		15.00000000		
				BERING		35.00000000		
				LEUCROTTA		50.00000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE		15.00000000
		BERING		35.00000000
		LEUCROTTA		50.00000000

M0196 PNG CR Eff: Sep 06, 2007 256.000 C0221 B No WI Area : POUCE COUPE SOUTH

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0196
Sub: A WI **Exp:** Sep 05, 2012 256.000 GLENOGLE 17.50000000 TWP 77 RGE 13 W6M SEC 35
 ACTIVE 0507090222 **Ext:** 15 44.800 BERING 32.50000000 PNG FROM SURFACE TO BASE DOE
 100.00000000 BERING LEUCROTTA 50.00000000 CREEK

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C0218	ASSET EXC	Dec 01, 2010
					C0221 A	JOA	Nov 09, 2007
					C0221 B	JOA	Nov 09, 2007
					C0222 B	PART	Jan 11, 2008(I)
					C0273 A	TRUST	Jan 01, 2015(I)

Royalty Type **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: PAIDBY (R)

GLENOGLE

17.50000000

BERING

32.50000000

LEUCROTTA

50.00000000

M0198 PNG CR **Eff:** Jul 06, 1995 256.000 WI Area : POUCE COUPE SOUTH
Sub: A WI **Exp:** Jul 05, 2000 256.000 GLENOGLE 50.00000000 TWP 78 RGE 12 W6M SEC 1
 ACTIVE 0595070170 **Ext:** 15 128.000 BERING 50.00000000 PNG FROM SURFACE TO BASE
 BERING BLUESKY-BULLHEAD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0198

Sub: A

100.00000000 BERING

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0218 ASSET EXC Dec 01, 2010
					C0223 A FARMOUT May 08, 2009
					C0224 A JOA Jan 20, 2010
					C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	PAIDBY (R)
ALBERTA ENERGY	100.00000000	GLENOGLE	50.00000000
		BERING	50.00000000

----- Well U.W.I.	Status/Type -----
100/01-01-078-12-W6/00	STANDING/UNKN
100/04-01-078-12-W6/00	STANDING/UNKN
100/04-01-078-12-W6/02	PRODUCING/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	7.50000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	7.50000000	Div:
Other Percent:	7.5		1/23.8365	Prod/Sales:
			Min:	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (M)
LONGSHORE	100.00000000	GLENOGLE	50.00000000

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0198	A			BERING		50.00000000	
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M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053 D No	WI	Area : POUCE COUPE SOUTH
Sub: B	WI		Exp: Apr 10, 1963	0.000	GLENOGLE	25.00000000	TWP 78 RGE 12 W6M SEC 2
ACTIVE	112979		Ext: 15	0.000	BERING	75.00000000	PNG TO BASE PEACE RIVER
	GLENOGLE						EXCL NG IN DOE CREEK
100.00000000	CNRL			Total Rental:	0.00		EXCL NG IN CADOTTE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0074 D	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

CNR ROYALTY 100.00000000

Paid by: WI (C)

GLENOGLE 25.00000000

BERING 75.00000000

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF GROSS PROCEEDS RECEIVED BY PAYOR

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C0075 D	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000	% of PROD
	Roy Percent:	12.50000000				
	Deduction:	UNKNOWN				
M0085	B	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:		Div:	Prod/Sales:	
		Other Percent:		Min:	Prod/Sales:	
	Paid to:	PAIDTO (R)	Paid by:	WI (C)		
	SPARTAN	100.00000000	GLENOGLE	25.00000000		
			BERING	75.00000000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	25.00000000	
		BERING	75.00000000	

M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053 E No	WI	Area : POUCE COUPE SOUTH
Sub: C	WI		Exp: Apr 10, 1963	256.000	GLENOGLE	25.00000000	TWP 78 RGE 12 W6M SEC 2
ACTIVE	112979		Ext: 15	64.000	BERING	75.00000000	PNG BELOW BASE BLUESKY BULLHEAD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085

Sub: C GLENOGLE

100.00000000 CNRL

Count Acreage = No

Total Rental: 0.00

TO TOP HALFWAY (EXCLUDING P&NG
IN BOUNDARY LAKE)

Status	Hectares	Net	Hectares	Net	Related Contracts
Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0074 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		GLENOGLE 25.00000000		
			BERING 75.00000000		

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF
GROSS PROCEEDS RECEIVED BY PAYOR

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0075 A	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)

SPARTAN

100.00000000

Paid by: WI (C)

GLENOGLE

25.00000000

BERING

75.00000000

ROYALTY DEDUCTIONS - Dec 12, 2007

SEE AGREEMENT FOR DETAILS OF HOW NET PROFITS INTEREST IS CALCULATED

M0085

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:
		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	25.00000000	
		BERING	75.00000000	

M0085	PNG	CR	Eff: Apr 11, 1958	256.000		WI	Area : POUCE COUPE SOUTH
Sub: G	WI		Exp: Apr 10, 1963	256.000	GLENOGLE	50.00000000	TWP 78 RGE 12 W6M SEC 2
ACTIVE	112979		Ext: 15	128.000	BERING	50.00000000	PNG BELOW BASE PEACE RIVER TO
	GLENOGLE						BASE BLUESKY- BULLHEAD
100.00000000	CNRL				Total Rental:	896.00	

----- Related Contracts -----

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085

Sub: G	Status	Hectares	Net	Hectares	Net	C0073 B	ASSET EXC	Mar 11, 2004 (I)
						C0074 E	ROYALTY	Mar 11, 2004
						C0074 H	ROYALTY	Mar 11, 2004
						C0075 E	NET PROFIT	May 23, 2003
						C0075 H	NET PROFIT	May 23, 2003
						C0198 A	ASSET EXC	Nov 03, 2008
						C0218	ASSET EXC	Dec 01, 2010
						C0273 A	TRUST	Jan 01, 2015 (I)
Royalty / Encumbrances								
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of	PROD		
Roy Percent:								
Deduction:	NO							
Gas: Royalty:			Min Pay:			Prod/Sales:		
S/S OIL: Min:	Max:		Div:			Prod/Sales:		
Other Percent:			Min:			Prod/Sales:		
Paid to:	LESSOR (M)		Paid by:	WI (M)				
ALBERTA ENERGY	100.00000000		GLENOGLE	50.00000000				
			BERING	50.00000000				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of	PROD		
Roy Percent:	5.00000000							
Deduction:	STANDARD							
Gas: Royalty:	5.00000000		Min Pay:			Prod/Sales:		
S/S OIL: Min:	Max:		Div:			Prod/Sales:		
Other Percent:			Min:			Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	WI (M)				
CNRL	100.00000000		GLENOGLE	50.00000000				
			BERING	50.00000000				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:	12.50000000				
		Deduction:	UNKNOWN				
M0085	G	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		SPARTAN	100.00000000	GLENOGLE	50.00000000		
				BERING	50.00000000		
M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053 I No	WI	Area : POUCE COUPE SOUTH
Sub: H	WI		Exp: Apr 10, 1963	256.000	GLENOGLE	25.00000000	TWP 78 RGE 12 W6M SEC 2
ACTIVE	112979		Ext: 15	64.000	BERING	75.00000000	P&NG RIGHTS IN BOUNDARY LAKE
	GLENOGLE						
100.00000000	CNRL			Total Rental:	0.00		

----- Related Contracts -----

C0053 I	JOA	Jul 25, 2003
C0074 F	ROYALTY	Mar 11, 2004
C0074 H	ROYALTY	Mar 11, 2004
C0075 F	NET PROFIT	May 23, 2003
C0075 H	NET PROFIT	May 23, 2003
C0273 A	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0074 F	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

----- Well U.W.I. Status/Type -----

100/02-02-078-12-W6/00 PRODUCING/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085	H	PRAIRIESKY	100.00000000	GLENOGLE	25.00000000	
				BERING	75.00000000	

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF
GROSS PROCEEDS RECEIVED BY PAYOR

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0075 F	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SPARTAN	100.00000000	GLENOGLE	25.00000000	
			BERING	75.00000000	

ROYALTY DEDUCTIONS - Dec 12, 2007

SEE AGREEMENT FOR DETAILS OF HOW NET PROFITS INTEREST IS CALCULATED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M0085	H	ALBERTA ENERGY	100.00000000	GLENOGLE BERING		25.00000000 75.00000000	
M0068	PNG	CR	Eff: Jul 24, 2003	256.000	C0053 H No	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Jul 23, 2008	256.000	GLENOGLE	62.50000000	TWP 78 RGE 12 W6M SEC 3
ACTIVE	0503070637		Ext: 15	160.000	BERING	35.62500000	
	GLENOGLE				KELT EXPL	1.87500000	NG IN CADOTTE
100.00000000	OBSIDIAN						
Total Rental: 896.00							
----- Related Contracts -----							
Status		Hectares		Net		Hectares Net	
C0053 H JOA Jul 25, 2003							
C0157 A POOL Oct 24, 2006(I)							
C0218 ASSET EXC Dec 01, 2010							
C0273 A TRUST Jan 01, 2015(I)							
----- Well U.W.I. Status/Type -----							
Royalty Type		Product Type		Sliding Scale		Convertible % of Prod/Sales	
CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS		N		N 100.00000000 % of PROD	
Roy Percent:							
Deduction: NO							
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:		Max:		Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:			
Paid to: LESSOR (M)		Paid by: WI (C)					
ALBERTA ENERGY		100.00000000		GLENOGLE		62.50000000	
				BERING		35.62500000	
				KELT EXPL		1.87500000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M0085 PNG CR Eff: Apr 11, 1958 256.000 C0053 A No WI Area : POUCE COUPE SOUTH
Sub: A WI Exp: Apr 10, 1963 256.000 GLENOGLE 25.00000000 TWP 78 RGE 12 W6M SEC 3
ACTIVE 112979 Ext: 15 64.000 BERING 75.00000000 PNG FROM BASE DUNVEGAN TO TOP
GLENOGLE HALFWAY
100.00000000 CNRL Count Acreage = No Total Rental: 896.00 EXCL NG IN CADOTTE, PNG IN
PADDY, GETHING AND BLUESKY

Status Hectares Net Hectares Net

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0074 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 5.00000000
Deduction: YES
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div:
Other Percent: Min:
Paid to: PAIDTO (R) Paid by: WI (C)
PRAIRIESKY 100.00000000 GLENOGLE 25.00000000
BERING 75.00000000

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF
GROSS PROCEEDS RECEIVED BY PAYOR

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0075 A NET PROFITS INTEREST ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 12.50000000
Deduction: YES
Gas: Royalty: Min Pay:
S/S OIL: Min: Prod/Sales:

----- Related Contracts -----
C0053 A JOA Jul 25, 2003
C0074 A ROYALTY Mar 11, 2004
C0075 A NET PROFIT May 23, 2003
C0181 C ASSET EXC Nov 05, 2007 (I)
C0198 A ASSET EXC Nov 03, 2008
C0273 A TRUST Jan 01, 2015 (I)

----- Well U.W.I. Status/Type -----
102/08-03-078-12-W6/00 PRODUCING/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
SPARTAN	100.00000000	GLENOGLE	25.00000000
		BERING	75.00000000

ROYALTY DEDUCTIONS - Dec 12, 2007

SEE AGREEMENT FOR DETAILS OF HOW NET PROFITS INTEREST IS CALCULATED

M0085

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	25.00000000	
		BERING	75.00000000	

M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053 C No	BPEN	Area : POUCE COUPE SOUTH
Sub: D	WI		Exp: Apr 10, 1963	0.000	GLENOGLE	28.57140000	TWP 78 RGE 12 W6M SEC 3
ACTIVE	112979		Ext: 15	0.000	BERING	71.42860000	PNG IN DUNVEGAN
	GLENOGLE						

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085

Sub: D

100.00000000 CNRL

Total Rental: 0.00

----- Related Contracts -----

C0002 B	FARMOUT	Aug 10, 2007
C0053 C	JOA	Jul 25, 2003
C0074 C	ROYALTY	Mar 11, 2004
C0075 C	NET PROFIT	May 23, 2003
C0181 C	ASSET EXC	Nov 05, 2007 (I)
C0273 A	TRUST	Jan 01, 2015 (I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0075 C	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	SPARTAN 100.00000000	GLENOGLE		37.50000000	
		BERING		62.50000000	

----- Well U.W.I. Status/Type -----
100/03-03-078-12-W6/00 PRODUCING/GAS

ROYALTY DEDUCTIONS - Dec 12, 2007

SEE AGREEMENT FOR DETAILS OF HOW NET PROFITS INTEREST IS CALCULATED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0074 C	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	PAIDTO (R)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	GLENOGLE	37.50000000
		BERING	62.50000000

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF GROSS PROCEEDS RECEIVED BY PAYOR

M0085

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	BPEN (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	28.57140000	
		BERING	71.42860000	

M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053	G No	WI	Area : POUCE COUPE SOUTH
Sub: E	NI		Exp: Apr 10, 1963	0.000	GLENOGLE		25.00000000	TWP 78 RGE 12 W6M SEC 3
ACTIVE	112979		Ext: 15	0.000	BERING		75.00000000	ALL PNG TO TOP DUNVEGAN
	GLENOGLE							EXCL NG IN DOE CREEK
100.00000000	CNRL				Total Rental:	0.00		

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085

Sub: E	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
						C0053 G JOA Jul 25, 2003
						C0074 B ROYALTY Mar 11, 2004
						C0075 B NET PROFIT May 23, 2003
						C0273 A TRUST Jan 01, 2015(I)
Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of	PROD
Roy Percent: 5.00000000						
Deduction: YES						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)				
CNR ROYALTY	100.00000000	GLENOGLE	25.00000000			
		BERING	75.00000000			

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF
GROSS PROCEEDS RECEIVED BY PAYOR

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of	PROD
Roy Percent:						
Deduction: NO						
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (C)				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085	E	ALBERTA ENERGY	100.00000000	GLENOGLE	25.00000000	
				BERING	75.00000000	
	</					

M0085	PNG	CR	Eff: Apr 11, 1958	256.000	C0053 F No	WI	Area : POUCE COUPE SOUTH
Sub: F	WI		Exp: Apr 10, 1963	256.000	GLENOGLE	62.50000000	TWP 78 RGE 12 W6M SEC 3
ACTIVE	112979		Ext: 15	160.000	KELT EXPL	28.12500000	PNG IN PADDY CADOTTE, GETHING
	GLENOGLE				BERING	9.37500000	AND BLUESKY
100.00000000	CNRL	Count Acreage =	No				

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0074 G	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Related Contracts		
C0053 F	JOA	Jul 25, 2003
C0053 H	JOA	Jul 25, 2003
C0074 G	ROYALTY	Mar 11, 2004
C0075 E	NET PROFIT	May 23, 2003
C0075 G	NET PROFIT	May 23, 2003
C0181 C	ASSET EXC	Nov 05, 2007 (I)
C0198 A	ASSET EXC	Nov 03, 2008
C0273 A	TRUST	Jan 01, 2015 (I)

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085	F	Roy Percent:	5.00000000						
		Deduction:	YES						
		Gas: Royalty:		Max:	Min Pay:	Prod/Sales:		----- Well U.W.I.	Status/Type -----
		S/S OIL: Min:			Div:	Prod/Sales:		100/05-03-078-12-W6/00	SUSPENDED/GAS
		Other Percent:			Min:	Prod/Sales:		100/11-03-078-12-W6/00	SUSPENDED/GAS
								100/11-03-078-12-W6/02	SUSPENDED/GAS
								100/16-34-077-12-W6/03	PRODUCING/GAS
		Paid to:	PAIDTO (R)		Paid by:	WI (C)			
		PRAIRIESKY	100.00000000		GLENOGLE	62.50000000			
					KELT EXPL	28.12500000			
					BERING	9.37500000			

ROYALTY DEDUCTIONS - Dec 12, 2007

DEDUCTIONS SAME AS FOR CROWN PROVIDED DEDUCTIONS WILL NOT EXCEED 50% OF GROSS PROCEEDS RECEIVED BY PAYOR

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0075 E	NET PROFITS INTEREST	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (C)
	SPARTAN	100.00000000		GLENOGLE	62.50000000
				KELT EXPL	28.12500000
				BERING	9.37500000

ROYALTY DEDUCTIONS - Dec 12, 2007

SEE AGREEMENT FOR DETAILS OF HOW NET PROFITS INTEREST IS CALCULATED

Report Date: Apr 12, 2022

Page Number: 135

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0085	F	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		62.50000000	
				KELT EXPL		28.12500000	
				BERING		9.37500000	

M0118	PNG	CR	Eff: Jun 04, 1981	256.000	C0168	A	Yes	WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Jun 03, 1986	256.000	GLENOGLE			100.00000000	TWP 78 RGE 12 W6M SEC 04
ACTIVE	0581060092		Ext: 15	256.000					PNG FROM TOP SURFACE TO BASE
	GLENOGLE								FERNIE
100.00000000	GLENOGLE								EXCL PNG IN DUNVEGAN

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Related Contracts		
C0129 A	PART	Feb 08, 2006 (I)

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				Lease Description / Rights Held
(cont'd)										
M0118	A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000	% of PROD	C0168 A	JOA	Jun 01, 1982
		Roy Percent:	13.00000000					C0171 A	FARMOUT	Dec 09, 2004
		Deduction:	NO					C0171 B	FARMOUT	Dec 09, 2004
		Gas: Royalty:		Min Pay:		Prod/Sales:		C0172 A	FARMOUT	Mar 18, 2005
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		C0181 C	ASSET EXC	Nov 05, 2007 (I)
		Other Percent:		Min:		Prod/Sales:		C0187 A	FARMOUT	Jan 11, 2008 (I)
								C0273 A	TRUST	Jan 01, 2015 (I)
		Paid to: PAIDTO (R)		Paid by: WI	(C)					
		ARC	100.00000000	GLENOGLE		100.00000000				
		ROYALTY DEDUCTIONS - Oct 25, 2007								

NO DEDUCTIONS

----- Well U.W.I. Status/Type -----
100/08-04-078-12-W6/00 STANDING/UNKN
100/08-04-078-12-W6/02 SUSPENDED/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0172 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	35.00000000 % of PROD
	Roy Percent:	13.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	GLENOGLE		100.00000000
	ROYALTY DEDUCTIONS - Oct 25, 2007				
	NO DEDUCTIONS				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0118	A	Roy Percent: Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI GLENOGLE	(C) 100.00000000

M0118	PNG	CR	Eff: Jun 04, 1981	256.000	C0168 A Yes	BPEN	Area : POUCE COUPE SOUTH
Sub: B	WI		Exp: Jun 03, 1986	0.000	GLENOGLE	100.00000000	TWP 78 RGE 12 W6M SEC 04
ACTIVE	0581060092		Ext: 15	0.000			4-4-78-12-W6M WELL AND
	GLENOGLE				Total Rental: 0.00		PRODUCTION (GETHING ZONE)
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0171 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	50.00000000 % of PROD
	Roy Percent: 13.00000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	

----- Related Contracts -----

C0129 A	PART	Feb 08, 2006(I)
C0168 A	JOA	Jun 01, 1982
C0171 A	FARMOUT	Dec 09, 2004
C0172 A	FARMOUT	Mar 18, 2005
C0181 C	ASSET EXC	Nov 05, 2007(I)
C0273 A	TRUST	Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----

100/04-04-078-12-W6/00 SUSPENDED/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0118	B	ARC	100.00000000	GLENOGLE	100.00000000	
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ROYALTY DEDUCTIONS - Oct 25, 2007

NO DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0172 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	35.00000000 % of PROD
	Roy Percent: 13.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI	(C)	
	PRAIRIESKY 100.00000000		GLENOGLE	100.00000000	

ROYALTY DEDUCTIONS - Oct 25, 2007

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPEN	(C)	
ALBERTA ENERGY 100.00000000		GLENOGLE	100.00000000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M0118 PNG CR Eff: Jun 04, 1981 256.000 C0168 B Yes APO Area : POUCE COUPE SOUTH
Sub: C WI Exp: Jun 03, 1986 0.000 GLENOGLE 25.00000000 TWP 78 RGE 12 W6M SEC 04
ACTIVE 0581060092 Ext: 15 0.000 BERING 75.00000000 PNG IN DUNVEGAN
GLENOGLE
100.00000000 GLENOGLE Total Rental: 448.00

----- Related Contracts -----

C0002 B FARMOUT Aug 10, 2007
C0129 A PART Feb 08, 2006 (I)
C0167 A ASSET EXC Sep 12, 2006 (I)
C0168 B JOA Jun 01, 1982
C0171 B FARMOUT Dec 09, 2004
C0172 B FARMOUT Mar 18, 2005
C0181 C ASSET EXC Nov 05, 2007 (I)
C0187 B FARMOUT Jan 11, 2008 (I)
C0273 A TRUST Jan 01, 2015 (I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0171 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 50.00000000 % of PROD
Roy Percent: 13.00000000
Deduction: NO
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div:
Other Percent: Min: Prod/Sales:

----- Well U.W.I. Status/Type -----
102/08-04-078-12-W6/00 PRODUCING/GAS
102/07-04-078-12-W6/00 SUSPENDED/GAS

Paid to: PAIDTO (R) Paid by: PAIDBY (R)
ARC 100.00000000 GLENOGLE 29.00000000
BERING 71.00000000

ROYALTY DEDUCTIONS - Oct 25, 2007
NO DEDUCTIONS

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0172 B GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 35.00000000 % of PROD
Roy Percent: 13.00000000
Deduction: NO
Gas: Royalty: Min Pay:
S/S OIL: Min: Max: Div: Prod/Sales:

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY

100.00000000

Paid by: PAIDBY (R)

GLENOGLE

30.00000000

BERING

70.00000000

ROYALTY DEDUCTIONS - Oct 25, 2007

NO DEDUCTIONS

M0118

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:
Other Percent:		Div:		Prod/Sales:
		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: APO (C)		
ALBERTA ENERGY	100.00000000	GLENOGLE	25.00000000	
		BERING	75.00000000	

M0118	PNG	CR	Eff: Jun 04, 1981	256.000	C0168	C Yes	BPEN	Area : POUCE COUPE SOUTH
Sub: D	WI		Exp: Jun 03, 1986	0.000	TAQA		100.00000000	TWP 78 RGE 12 W6M SEC 04
ACTIVE	0581060092		Ext: 15	0.000				P&NG BELOW BASE FERNIE TO BASE
	GLENOGLE				Total Rental:	0.00		HALFWAY
100.00000000	GLENOGLE		Count Acreage =	No				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0118

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
						C0168 C JOA Jun 01, 1982
						C0273 A TRUST Jan 01, 2015(I)
Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/07-04-078-12-W6/00 PRODUCING/GAS
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD	
Roy Percent:						
Deduction:	NO					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: BPEN (C)				
ALBERTA ENERGY	100.00000000	TAQA		100.00000000		

M0021	PNG	CR	Eff: Apr 18, 2002	256.000		WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: Apr 17, 2007	256.000	GLENOGLE	100.00000000	TWP 78 RGE 13 W6M SEC 02
ACTIVE	0502040364		Ext: 15	256.000			PNG TO TOP BLUESKY AND PNG IN
	GLENOGLE				Total Rental: 448.00		BASAL GETHING
100.00000000	BERING						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0058 A JOA Nov 26, 2003(I)
					C0218 ASSET EXC Dec 01, 2010
					C0273 A TRUST Jan 01, 2015(I)
Royalty / Encumbrances					----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0021	A	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD	100/15-02-078-13-W6/00 SHUTIN/GAS
		Roy Percent:						100/15-02-078-13-W6/02 D&A/UNKNOWN
		Deduction:	NO					100/15-02-078-13-W6/03 STANDING/UNKN
		Gas: Royalty:		Min Pay:		Prod/Sales:		102/15-02-078-13-W6/04 CANCELLED/LOC
		S/S OIL: Min:	Max:	Div:		Prod/Sales:		
		Other Percent:		Min:		Prod/Sales:		
		Paid to:	LESSOR (M)	Paid by:	WI (M)			
		ALBERTA ENERGY	100.00000000	GLENOGLE		100.00000000		

M0021	PNG	CR	Eff: Apr 18, 2002	0.000	C0058	B	No	WI	Area : POUCE COUPE SOUTH
Sub: B	WI		Exp: Apr 17, 2007	0.000	GLENOGLE			25.00000000	TWP 78 RGE 13 W6M SEC 02
ACTIVE	0502040364		Ext: 15	0.000	BERING			75.00000000	ALL PNG FROM TOP BLUESKY TO
	BERING								BASE BULLHEAD
100.00000000	BERING								EXCL NG IN BASAL GETTING

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE		25.00000000

----- Related Contracts -----

C0058 B	JOA	Nov 26, 2003
C0218	ASSET EXC	Dec 01, 2010
C0273 A	TRUST	Jan 01, 2015(I)

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0021 B BERING 75.00000000

M0199 PNG CR Eff: Jun 13, 2002 256.000 C0220 A No WI Area : POUCE COUPE SOUTH
Sub: A WI Exp: Jun 12, 2007 256.000 GLENOGLE 18.75000000 TWP 78 RGE 13 W6M SEC 3
ACTIVE 0502060164 Ext: 15 48.000 BERING 56.25000000 PNG FROM SURFACE TO BASE
LEUCROTTA LEUCROTTA 25.00000000 BLUESKY-BULLHEAD
100.00000000 LEUCROTTA

Total Rental: 896.00

Status Hectares Net Hectares Net

----- Related Contracts -----

C0218 ASSET EXC Dec 01, 2010
C0220 A SEIS&FO Oct 23, 2006

----- Well U.W.I. Status/Type -----

102/02-03-078-13-W6/00 SUSPENDED/UNK

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
C0220 A GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent: 10.00000000

Deduction: STANDARD

Gas: Royalty: 10.00000000

S/S OIL: Min: Max:

Other Percent: 10

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ARC 100.00000000

Paid by: PAIDBY (R)

GLENOGLE 15.00000000

BERING 35.00000000

LEUCROTTA 50.00000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0199	A	Roy Percent: Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: PAIDBY (R) GLENOGLE BERING LEUCROTTA	18.75000000 56.25000000 25.00000000

M0117	PNG	CR	Eff: May 04, 2006	256.000		WI	Area : POUCE COUPE SOUTH
Sub: A	WI		Exp: May 03, 2011	256.000	GLENOGLE	100.00000000	TWP 78 RGE 13 W6M SEC 11
ACTIVE	0506050235		Ext: 15	256.000			NG IN DOE_CREEK, CADOTTE, AND
	GLENOGLE				Total Rental: 896.00		GETHING
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0137 A JOA May 22, 2006(I)
					C0218 ASSET EXC Dec 01, 2010
					C0273 A TRUST Jan 01, 2015(I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. -----	Status/Type -----
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/09-11-078-13-W6/00 ABNZ/ABNZ	100/09-11-078-13-W6/02 SUSPENDED/GAS
Roy Percent:						
Deduction: NO						
Gas: Royalty:			Min Pay:	Prod/Sales:		
S/S OIL: Min:	Max:		Div:	Prod/Sales:		
Other Percent:			Min:	Prod/Sales:		

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA ENERGY 100.00000000 GLENOGLE 100.00000000

M0054 PNG CR Eff: Oct 31, 2002 128.000 C0092 A No BPO Area : GORDONDALE
Sub: A RI Exp: Oct 30, 2007 128.000 RISING S 100.00000000 TWP 79 RGE 8 W6M N/2 16
ACTIVE 0502100793 Ext: 15 0.000 Total Rental: 448.00 PNG TO BASE DUNVEGAN
RISING S
100.00000000 GLENOGLE

----- Related Contracts -----
C0092 A CCPOOL&FO May 03, 2005
C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0092 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	n	y	50.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: BPO (C)
GLENOGLE 100.00000000 RISING S 100.00000000

ROYALTY DEDUCTIONS - Jan 21, 2008

ROYALTY DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 50% OF THE MARKET PRICE.

GENERAL REMARKS - Jan 21, 2008

CONVERTIBLE TO A 20% WORKING INTEREST AT PAYOUT

----- Well U.W.I. Status/Type -----
100/11-16-079-08-W6/00 STANDING/UNKN
100/11-16-079-08-W6/02 PRODUCING/GAS
100/11-16-079-08-W6/03 STANDING/UNKN

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REPORTED IN HECTARES

GLENOGLE ENERGY INC.

Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0054

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPO (C)		
ALBERTA ENERGY	100.00000000	RISING S		100.00000000

M0098	PNG CR	Eff:	Oct 05, 2000	128.000	C0092 A No	BPO	Area : GORDONDALE
Sub: A	RI	Exp:	Oct 04, 2005	128.000	RISING S	100.00000000	TWP 79 RGE 8 W6M S/2 16
ACTIVE	0500100197	Ext:	15	0.000			PNG TO BASE DUNVEGAN
	RISING S				Total Rental:	448.00	
100.00000000	PARAMOUNT AC						----- Related Contra

----- **Related Contracts** -----

C0092 A CCPOOL&FO May 03, 2005

----- Well U.W.I. Status/Type -----

100/11-16-079-08-W6/00 STANDING/UNKN
100/11-16-079-08-W6/02 PRODUCING/GAS
100/11-16-079-08-W6/03 STANDING/UNKN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0092 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	n	y	50.00000000 % of PROD
	Roy Percent:	15.00000000			

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0098 A Deduction: YES
 Gas: Royalty: Min Pay: Prod/Sales: PROD
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: BPO (C)
 GLENOGLE 100.00000000 RISING S 100.00000000

ROYALTY DEDUCTIONS - Jan 21, 2008

ROYALTY DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE THE ROYALTY TO LESS THAN 50% OF THE MARKET PRICE.

GENERAL REMARKS - Jan 21, 2008

CONVERTIBLE TO A 20% WORKING INTEREST AT PAYOUT

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
 Roy Percent:
 Deduction: NO
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: LESSOR (M) Paid by: BPO (C)
 ALBERTA ENERGY 100.00000000 RISING S 100.00000000

M0066 PNGL CR Eff: Mar 31, 1994 256.000 C0040 A Unknown WI (1) Area : GORDONDALE

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0066
Sub: A WI **Exp:** Mar 30, 1998 256.000 GLENOGLE 90.90910000 TWP 79 RGE 8 W6M SEC 18
 ACTIVE 5494030218 **Ext:** 15 232.727 SUPERNOVA 9.09090000 PNG TO BASE DUNVEGAN
 GLENOGLE
 100.00000000 GLENOGLE Total Rental: 896.00

----- Related Contracts -----

C0040 A FARMOUT Mar 04, 2003
 C0273 A TRUST Jan 01, 2015(I)

Status Hectares Net Hectares Net

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

102/06-18-079-08-W6/00 SOLD/GAS
 102/06-18-079-08-W6/02 SOLD/UNKNOWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0040 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)			
TOURMALINE 100.00000000		GLENOGLE 75.00000000			
		HANNA 17.50000000			
		SUPERNOVA 7.50000000			

ROYALTY DEDUCTIONS - Jan 21, 2008

DEDUCTIONS SAME AS FOR CROWN AND WILL NOT REDUCE ROYALTY TO LESS THAN 50%
 OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0066	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: PAIDBY (R)			
		ALBERTA ENERGY	100.00000000	GLENOGLE	90.90910000		
				SUPERNOVA	9.09090000		

M0012	PNG	CR	Eff: Oct 04, 2001	256.000	C0052	A	Unknown	WI	Area : GORDONDALE
Sub: A	RI		Exp: Oct 03, 2006	256.000			SANLING	50.00000000	TWP 79 RGE 10 W6M SEC 4
ACTIVE	0501100217		Ext: 15	0.000			LONGSHORE	50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	SANLING								
100.00000000	SANLING						Total Rental: 896.00		

----- Related Contracts -----

C0046 A	POOL	Jan 29, 2002 (I)
C0051 A	P&S	Jun 24, 2003 (I)
C0052 A	ROYALTY	Jun 24, 2003
C0192 A	PART	Aug 30, 2001 (I)
C0273 A	TRUST	Jan 01, 2015 (I)

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0052 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		

----- Well U.W.I.	Status/Type -----
100/04-04-079-10-W6/00	PRODUCING/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0012	A	GLENOGLE	18.75000000	SANLING	50.00000000		
		FIREFLY	7.50000000	LONGSHORE	50.00000000		
		LONG RUN	50.00000000				
		HANNA	17.50000000				
		BERING	6.25000000				

ROYALTY DEDUCTIONS - Apr 28, 2008

NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
SANLING 50.00000000
LONGSHORE 50.00000000

M0079	PNG	CR	Eff: Jan 08, 2004	256.000	C0063 A No	BI	Area : GORDONDALE
Sub: A	WI		Exp: Jan 07, 2009	256.000	GLENOGLE	90.90910000	TWP 79 RGE 10 W6M SEC 21
ACTIVE	0504010328		Ext: 15	232.727	SUPERNOVA	9.09090000	PNG IN DUNVEGAN
	GLENOGLE						PNG IN GETHING
100.00000000	GLENOGLE				Total Rental: 448.00		

Status

Hectares

Net

Hectares

Net

----- Related Contracts -----
C0063 A JOA Jan 08, 2004

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0079

Sub: A

C0273 A TRUST Jan 01, 2015(I)

Royalty / Encumbrances					----- Well U.W.I. Status/Type -----	
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD	100/02-21-079-10-W6/00 PRODUCING/GAS	
Roy Percent:					102/06-21-079-10-W6/00 SUSPENDED/GAS	
Deduction:	NO					
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: BI	(C)			
ALBERTA ENERGY	100.00000000	GLENOGLE	90.90910000			
		SUPERNOVA	9.09090000			

M0079	PNG	CR	Eff: Jan 08, 2004	256.000	C0098 A No	BI	Area : GORDONDALE
Sub: B	WI		Exp: Jan 07, 2009	0.000	GLENOGLE	64.51610000	TWP 79 RGE 10 W6M SEC 21
ACTIVE	0504010328	Ext: 15		0.000	LONGSHORE	32.25810000	PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE				SUPERNOVA	3.22580000	EXCL NG IN CADOTTE
100.00000000	GLENOGLE						EXCL PNG IN DUNVEGAN
							EXCL PNG IN GETHING
				Total Rental:	448.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
					C0098 A	SEISREVOPT Mar 16, 2005
					C0181 B	ASSET EXC Nov 05, 2007(I)
					C0273 A	TRUST Jan 01, 2015(I)

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	NO				
M0079	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	BI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		64.51610000	
				LONGSHORE		32.25810000	
				SUPERNOVA		3.22580000	

M0004	PNG	CR	Eff: May 31, 2001	256.000	C0047	A	No	WI	Area : GORDONDALE
Sub: A	WI		Exp: May 30, 2006	256.000	GLENOGLE			76.92300000	TWP 79 RGE 11 W6M SEC 29
ACTIVE	0501050861		Ext: 15	196.923	SUPERNOVA			23.07700000	NG IN NOTIKWIN
	GLENOGLE								NG IN GETHING
100.00000000	GLENOGLE								

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	Related Contracts
					C0047 A JOA Jun 02, 2003

Royalty / Encumbrances	Well U.W.I.	Status/Type
------------------------	-------------	-------------

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:					
Deduction:	NO				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	

100/10-29-079-11-W6/00	ABNZ/ABNZ
102/10-29-079-11-W6/00	ABNZ/ABNZ
102/10-29-079-11-W6/02	SUSPENDED/GAS
100/10-29-079-11-W6/02	SUSPENDED/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 76.92300000
SUPERNOVA 23.07700000

M0105 PNG CR Eff: Mar 20, 2003 256.000 C0115 A No WI (1)
Sub: A WI Exp: Mar 19, 2008 256.000 GLENOGLE 46.35800000
ACTIVE 0503031035 Ext: 15 118.676 SUPERNOVA 13.90700000
GLENOGLE LONGSHORE 39.73500000
100.00000000 LONGSHORE

Total Rental: 896.00

----- Related Contracts -----

C0115 A FARMOUT Oct 24, 2005
C0116 A PART Nov 07, 2005 (I)
C0273 A TRUST Jan 01, 2015 (I)

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min: Max:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (1) (C)
GLENOGLE 46.35800000
SUPERNOVA 13.90700000
LONGSHORE 39.73500000

----- Well U.W.I. -----

Status/Type -----

100/02-34-079-11-W6/00 ABN/ABN
102/02-34-079-11-W6/00 SUSPENDED/GAS

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0105	A									
M0151	PNG	CR	Eff: Mar 06, 2003	256.000	C0109	A	No	BPEN	Area : GORDONDALE	
Sub: A	WI		Exp: Mar 05, 2008	256.000	GLENOGLE			70.80000000	TWP 80 RGE 10 W6M SEC 04	
ACTIVE	0503030556		Ext: 15	181.248	SPARTAN			29.20000000	PNG IN GETHING	
	SPARTAN				SANLING					
100.00000000	SPARTAN									
				Total Rental:	896.00					
Status		Hectares		Net		Hectares		Net		
----- Related Contracts -----										
		C0109 A	PART	Feb 23, 2004						
		C0164 A	FARMOUT	Dec 18, 2006 (I)						
----- Well U.W.I. Status/Type -----										
100/04-04-080-10-W6/00 D&A/UNKNOWN										
100/04-04-080-10-W6/02 PRODUCING/GAS										
Royalty / Encumbrances										
Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales		
CROWN SLIDING SCALE ROYALTY		ALL PRODUCTS		N		N		100.00000000 % of PROD		
Roy Percent:										
Deduction:		NO								
Gas: Royalty:				Min Pay:		Prod/Sales:				
S/S OIL: Min:		Max:		Div:		Prod/Sales:				
Other Percent:				Min:		Prod/Sales:				
Paid to:		LESSOR (M)		Paid by:		BPEN (C)				
ALBERTA ENERGY		100.00000000		GLENOGLE		70.80000000				
				SPARTAN		29.20000000				
				SANLING						

M0150 PNG CR Eff: Oct 21, 1999 256.000 C0161 A No WI Area : GORDONDALE

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0150
Sub: A WI **Exp:** Oct 20, 2004 256.000 GLENOGLE 67.50000000 TWP 80 RGE 10 W6M SEC 35
 ACTIVE 0599100469 **Ext:** 15 172.800 TOURMALINE 16.25000000 PNG TO BASE FERNIE
 GLENOGLE CANADIAN NAT 12.18750000 EXCL CBM
 100.00000000 TOURMALINE RISING S 4.06250000

Total Rental: 896.00

----- **Related Contracts** -----
 C0161 A FO&RECOMP Nov 14, 2006
 C0273 A TRUST Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI (C)

GLENOGLE

67.50000000

TOURMALINE

16.25000000

CANADIAN NAT

12.18750000

RISING S

4.06250000

----- **Well U.W.I.** **Status/Type** -----
 100/01-35-080-10-W6/00 ABNZ/ABNZ
 100/01-35-080-10-W6/02 ABNZ/ABNZ
 100/01-35-080-10-W6/03 UNKNOWN/GAS

M0162	PNG	CR	Eff: Jul 26, 2001	256.000	C0184	A No	WI	Area : GORDONDALE
Sub: A	WI		Exp: Jul 25, 2006	256.000	GLENOGLE		60.00000000	TWP 80 RGE 12 W6M SEC 6

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0162

Sub: A

ACTIVE 0501070771 Ext: 15 153.600 BIRCHCLIFF 40.00000000 PNG TO BASE DUNVEGAN

GLENOGLE

100.00000000 BIRCHCLIFF

Total Rental: 896.00

EXCL NG IN CADOTTE
EXCL WELL HURON 03 POUCE COUPE
11-6-80-12-W6M

Status Hectares Net Hectares Net

Royalty / Encumbrances

----- Related Contracts -----

C0181 C ASSET EXC Nov 05, 2007 (I)
C0184 A FARMOUT Dec 13, 2004

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI (C)

GLENOGLE

60.00000000

BIRCHCLIFF

40.00000000

M0224 PNG CR Eff: Oct 05, 2000 256.000

Sub: A WRI Exp: Oct 04, 2005 256.000

ACTIVE 0500100208 Ext: 15 102.400

CNRPART

100.00000000 CNRL

Total Rental: 896.00

WI

40.00000000

60.00000000

Area : DOE (AB)

TWP 80 RGE 12 W6M SEC 35

PNG TO BASE HALFWAY

----- Related Contracts -----

C0234 P&S Jan 10, 2014

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0224

Sub: A	Status	Hectares	Net	Hectares	Net	C0246 A	FOPART	Dec 11, 2002
						C0273 B	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/02-35-080-12-W6/00	PRODUCING/OIL
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/04-35-080-12-W6/00	PRODUCING/OIL
Roy Percent:					100/06-35-080-12-W6/00	PRODUCING/OIL
Deduction: STANDARD					100/08-35-080-12-W6/00	PRODUCING/OIL
Gas: Royalty:		Min Pay:		Prod/Sales:	100/10-35-080-12-W6/00	PRODUCING/OIL
S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/11-35-080-12-W6/00	PRODUCING/OIL
Other Percent:		Min:		Prod/Sales:	100/12-35-080-12-W6/00	PRODUCING/OIL
Paid to: LESSOR (M)		Paid by: WI (M)				
ALBERTA ENERGY	100.00000000	GLENOGLE	40.00000000			
		CNRPART	60.00000000			

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	75.00000000 % of PROD
Roy Percent: 10.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
GLENOGLE	100.00000000	CNRL	100.00000000	

GENERAL REMARKS - Mar 11, 2014
NO DEDUCTIONS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M0252 PNG CR Eff: May 30, 1985 256.000 C0277 A No WI Area : DOE (AB)
Sub: A WI Exp: May 29, 1990 256.000 GLENOGLE 10.50000000 TWP 81 RGE 12 W6M SEC 17
ACTIVE 0585050367 Ext: 15 26.880 ENERCAPITA 28.28000000 PNG TO BASE HALFWAY
ENERCAPITA EXSULTATE 8.80000000
ENERCAPITA PROSPERA 52.42000000

Total Rental: 896.00

----- Related Contracts -----

C0275 P&S May 05, 2015
C0276 A PART Nov 01, 1991
C0277 A JOA May 18, 2004
C0278 A OTHER Feb 28, 1990

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
GROSS OVERRIDING ROYALTY ALL PRODUCTS N N 100.00000000 % of PROD
Roy Percent: 3.00000000
Deduction: UNKNOWN
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min: Max: Div: Prod/Sales:
Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) Paid by: WI (C)
KAISER 100.00000000 GLENOGLE 10.50000000
ENERCAPITA 28.28000000
EXSULTATE 8.80000000
PROSPERA 52.42000000

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTY ALL PRODUCTS Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: Min Pay: Prod/Sales:
S/S OIL: Min:

----- Well U.W.I. Status/Type -----

100/06-17-081-12-W6/00 PRODUCING/OIL
100/07-17-081-12-W6/00 ABNZ/ABNZ
100/07-17-081-12-W6/02 STANDING/UNKN
100/14-17-081-12-W6/00 PRODUCING/OIL

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	10.50000000
		ENERCAPITA	28.28000000
		EXSULTATE	8.80000000
		PROSPERA	52.42000000

M0250	PNG	CR	Eff: Oct 03, 1996	256.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Oct 02, 2001	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 19
ACTIVE	0596100341		Ext: 15	256.000			PNG TO BASE CHARLIE LAKE
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- **Related Contracts** -----
C0275 P&S May 05, 2015

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

----- **Well U.W.I.** **Status/Type** -----
100/06-19-081-12-W6/00 PRODUCING/OIL
100/08-19-081-12-W6/00 PRODUCING/OIL
100/14-19-081-12-W6/00 CASED/UNKNOWN
100/16-19-081-12-W6/00 STANDING/UNKN

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0250	A						
M0223	PNG	CR	Eff: Oct 03, 1996	192.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Oct 02, 2001	192.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M S/2 20, NW/4
ACTIVE	0596100342		Ext: 15	192.000			20
	GLENOGLE				Total Rental: 672.00		
100.00000000	GLENOGLE						PNG TO BASE CHARLIE LAKE
							EXCL NG IN COPLIN SAND AND
							NORTH PINE SAND
	Status		Hectares	Net		Hectares	Net

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0236 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales: PROD
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) OBSIDIAN 100.00000000
Paid by: WI (C) GLENOGLE 100.00000000

ROYALTY DEDUCTIONS -

ON OIL - ORR WILL BEAR A PROPORTIONATE SHARE OF THE ACTUAL COST OF TRANSPORTATIONS

ON GAS - CROWN EQUIVALENT - COST OF GATHERING, COMPRESSING, TREATING, PROCESSING AND TRANSPORTING

GENERAL REMARKS -

ROYALTY OWNER HAS THE RIGHT TO TAKE OVER THE WELLBORE

----- Related Contracts -----

C0234 A P&S Jan 10, 2014
C0236 A SO Jul 08, 1999

----- Well U.W.I. Status/Type -----

100/03-20-081-12-W6/00 STANDING/UNKN
100/06-20-081-12-W6/00 PRODUCING/OIL
100/12-20-081-12-W6/00 SUSPENDED/OIL

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0223	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO (M)	Paid by:	WI	(M)	
		MIN OF FIN-AE	100.00000000	GLENOGLE		100.00000000	

M0223	PNG	CR	Eff: Oct 03, 1996	192.000	C0255	A	No	POOLED	Area : DOE (AB)
Sub: B	WI		Exp: Oct 02, 2001	192.000	GLENOGLE			87.50000000	TWP 81 RGE 12 W6M S/2 20, NW/4
ACTIVE	0596100342		Ext: 15	168.000	CNRPART			12.50000000	20
	GLENOGLE								
100.00000000	GLENOGLE	Count Acreage =	No	Total Rental:	0.00				NG IN COPLIN SAND AND NORTH PINE SAND

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C0236 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	YES				

----- Related Contracts -----		
C0234 A	P&S	Jan 10, 2014
C0236 A	SO	Jul 08, 1999
C0255 A	POOL&PART	Sep 20, 2004

----- Well U.W.I.	Status/Type -----
100/01-20-081-12-W6/00	PRODUCING/GAS
100/01-20-081-12-W6/02	STANDING/UNKN

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0223 B **Gas: Royalty:** 15.00000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 15.00000000 **Div:** 23.8365 **Prod/Sales:** PROD
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (C)
OBSIDIAN 100.00000000 GLENOGLE 100.00000000

ROYALTY DEDUCTIONS -

ON OIL - ORR WILL BEAR A PROPORTIONATE SHARE OF THE ACTUAL COST OF
TRANSPORTATIONS

ON GAS - CROWN EQUIVALENT - COST OF GATHERING, COMPRESSING, TREATING,
PROCESSING AND TRANSPORTING

GENERAL REMARKS -

ROYALTY OWNER HAS THE RIGHT TO TAKE OVER THE WELLBORE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) Paid by: PAIDBY (R)				
MIN OF FIN-AE 100.00000000		GLENOGLE 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD
Roy Percent: 10.00000000				

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0223 B Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: 24 Prod/Sales: PROD
 Other Percent: Min: Prod/Sales:
 Paid to: PAIDTO (R) Paid by: PAIDBY (R)
 PRAIRIESKY 100.00000000 GLENOGLE 100.00000000

ROYALTY DEDUCTIONS -
 CAPPED AT 50%

M0242 PNG CR Eff: May 15, 2003 64.000 C0255 A No POOLED Area : DOE (AB)
 Sub: A WI Exp: May 14, 2008 64.000 GLENOGLE 87.50000000 TWP 81 RGE 12 W6M NE/4 20
 ACTIVE 0503050613 Ext: 15 56.000 CNRPART 12.50000000 NG IN NORTH PINE SAND AND
 GLENOGLE COPLIN SAND
 100.00000000 TOURMALINE Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
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----- Related Contracts -----
 C0234 A P&S Jan 10, 2014
 C0255 A POOL&PART Sep 20, 2004

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:

----- Well U.W.I. Status/Type -----
 100/01-20-081-12-W6/00 PRODUCING/GAS
 100/01-20-081-12-W6/02 STANDING/UNKN

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	DEPOSITO(M)	Paid by:	PAIDBY (R)
MIN OF FIN-AE	100.00000000	GLENOGLE	50.00000000
		CNRPART	50.00000000

M0242

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	12.50000000 % of PROD
Roy Percent:	10.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
PRAIRIESKY	100.00000000	GLENOGLE	100.00000000

ROYALTY DEDUCTIONS -
CAPPED AT 50%

M0217	PNG	CR	Eff: Sep 05, 1996	256.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Sep 04, 2001	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 29
ACTIVE	0596090312		Ext: 15	256.000			PNG TO BASE DOIG
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

Related Contracts

C0234	P&S	Jan 10, 2014
C0273 B	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
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Category: MINERAL
Province: ALBERTA

(cont'd)

M0253	PNG	CR	Eff: Feb 18, 1993	192.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Feb 17, 1998	192.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M N/2 30, SE/4
ACTIVE	0593020404		Ext: 15	192.000			30
	GLENOGLE				Total Rental:	672.00	PNG TO BASE DOIG
100.00000000	GLENOGLE						

CS EXPLORER Version: 11.0.4

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:
Max:
Div:
Min:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000
Paid by: WI (M)
 GLENOGLE 100.00000000

M0212 PNG CR **Eff:** Aug 08, 1989 704.000 WI
Sub: A WI **Exp:** Aug 07, 1994 704.000 GLENOGLE 100.00000000
 ACTIVE 0589080414 **Ext:** 15 704.000
 GLENOGLE
 100.00000000 GLENOGLE
 Total Rental: 2464.00
 Area : DOE (AB)
 TWP 81 RGE 12 W6M SEC 31
 TWP 82 RGE 12 W6M SW/4 6
 TWP 82 RGE 13 W6M SEC 1, E/2 2
 ALL PNG TO BASE DOIG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0234 P&S Jan 10, 2014
					C0273 B TRUST Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type
 CROWN SLIDING SCALE ROYALTY
Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:
Product Type
 ALL PRODUCTS
Sliding Scale
 Y
Convertible
 N
% of Prod/Sales
 100.00000000 % of PROD
Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:
Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000
Paid by: WI (M)
 GLENOGLE 100.00000000

----- Well U.W.I. Status/Type -----
 100/14-31-081-12-W6/00 PRODUCING/OIL
 100/06-01-082-13-W6/00 PRODUCING/OIL
 100/16-02-082-13-W6/00 PRODUCING/OIL
 100/01-01-082-13-W6/00 PRODUCING/OIL
 100/08-06-082-12-W6/00 RECLAIMED/REC
 100/14-01-082-13-W6/00 PRODUCING/OIL
 100/07-02-082-13-W6/00 SUSPENDED/OIL
 100/15-02-082-13-W6/00 PRODUCING/OIL
 100/08-01-082-13-W6/00 SUSPENDED/GAS
 100/08-01-082-13-W6/02 STANDING/UNKN
 100/08-01-082-13-W6/03 PRODUCING/OIL
 100/12-01-082-13-W6/00 PRODUCING/OIL
 100/04-01-082-13-W6/00 SUSPENDED/GAS
 100/08-02-082-13-W6/00 PRODUCING/OIL

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0212	A						102/04-01-082-13-W6/00 PRODUCING/OIL 100/02-02-082-13-W6/00 UNKNOWN/LOCAT
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M0212	PNG	CR	Eff: Aug 08, 1989	256.000	C0247	A No	BI BPO	Area : DOE (AB)
Sub: B	WI		Exp: Aug 07, 1994	256.000	GLENOGLE		100.00000000	TWP 81 RGE 12 W6M SEC 32
ACTIVE	0589080414		Ext: 15	256.000				PNG TO BASE DOIG
	GLENOGLE				Total Rental:	896.00		EXCL PNG IN HALFWAY-DOIG
100.00000000	GLENOGLE							EXCL PNG IN CHARLIE LAKE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0234 P&S Jan 10, 2014
					C0247 A FOPART Jul 28, 2003
					C0273 B TRUST Jan 01, 2015(I)
					C0285 A P&S May 26, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/16-32-081-12-W6/00 ABNZ/UNKNOWN
Roy Percent:					100/16-32-081-12-W6/02 ABNZ/UNKNOWN
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to: LESSOR (M)		Paid by: BI BPO (C)			
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		

M0212	PNG	CR	Eff: Aug 08, 1989	256.000		WI	Area : DOE (AB)
Sub: E	WI		Exp: Aug 07, 1994	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 32
ACTIVE	0589080414		Ext: 15	256.000			ALL PNG IN CHARLIE LAKE
	GLENOGLE				Total Rental:	0.00	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0212

Sub: E

100.00000000 GLENOGLE Count Acreage = No

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

C0234	P&S	Jan 10, 2014
C0273 B	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY

100.00000000

Paid by: WI (M)

GLENOGLE

100.00000000

M0212	PNG	CR	Eff: Aug 08, 1989	256.000		WI
Sub: F	WI		Exp: Aug 07, 1994	256.000	GLENOGLE	100.00000000
ACTIVE	0589080414		Ext: 15	256.000		

Total Rental: 0.00

Area : DOE (AB)
TWP 81 RGE 12 W6M SEC 32
ALL PNG IN HALFWAY-DOIG

100.00000000 GLENOGLE Count Acreage = No

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

C0234	P&S	Jan 10, 2014
C0273 B	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/05-32-081-12-W6/00 SUSPENDED/GAS
100/05-32-081-12-W6/04 FLOWING/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M0212	F	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI	(M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		

M0219	PNG	CR	Eff: Dec 11, 1997	256.000	C0247 F No	WI	Area : DOE (AB)
Sub: A	WI		Exp: Dec 10, 2002	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 33
ACTIVE	0597120307		Ext: 15	256.000			PNG TO BASE HALFWAY-DOIG,
	GLENOGLE				Total Rental: 896.00		EXCLUDING PNG IN HALFWAY, PNG
100.00000000	GLENOGLE	Count Acreage = No					IN DOIG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0234 P&S Jan 10, 2014
					C0247 F FOPART Jul 28, 2003
					C0273 B TRUST Jan 01, 2015(I)
					C0285 A P&S May 26, 2017

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BI	(C)	

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0219	A	MIN OF FIN-AE	100.00000000	GLENOGLE	100.00000000		
M0219	PNG	CR	Eff: Dec 11, 1997	256.000		WI	Area : DOE (AB)
Sub: B	WI		Exp: Dec 10, 2002	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 33
ACTIVE	0597120307		Ext: 15	256.000			PNG IN HALFWAY-DOIG
	GLENOGLE			Total Rental:	0.00		
100.00000000	GLENOGLE						

----- Related Contracts -----

C0234	P&S	Jan 10, 2014
C0273 B	TRUST	Jan 01, 2015(I)

Status	Hectares	Net	Hectares	Net
----- Well U.W.I. Status/Type -----				
100/05-33-081-12-W6/00 PRODUCING/GAS				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
MIN OF FIN-AE	100.00000000	GLENOGLE	100.00000000	

M0263	PNG	CR	Eff: Oct 04, 2007	256.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Oct 03, 2012	256.000	GLENOGLE	100.00000000	TWP 81 RGE 12 W6M SEC 34
ACTIVE	0507100396		Ext: 15	256.000			PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE			Total Rental:	896.00		

Report Date: Apr 12, 2022

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0263

Sub: A

100.00000000 GLENOGLE

----- Related Contracts -----

C0291 P&S Aug 19, 2019

Status Hectares Net Hectares Net

----- Well U.W.I. Status/Type -----

102/15-34-081-12-W6/00 SUSPENDED/GAS

102/15-34-081-12-W6/02 CAPPED/UNKNOW

102/15-34-081-12-W6/03 SUSPENDED/GAS

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

ALBERTA ENERGY

100.00000000

Paid by: PAIDBY (R)

GLENOGLE

100.00000000

M0251 PNG CR Eff: Jan 25, 2001 128.000 WI
Sub: A WI Exp: Jan 24, 2006 128.000 GLENOGLE 20.00000000
ACTIVE 0501010708 Ext: 15 25.600 TOURMALINE 40.00000000
TOURMALINE RIFE 40.00000000
20.00000000 TOURMALINE

Total Rental: 448.00

Area : DOE (AB)
TWP 81 RGE 13 W6M S/2 SEC 24
S/2 SEC 24 PNG TO BASE CHARLIE
LAKE

Status Hectares Net Hectares Net

----- Related Contracts -----

C0275 P&S May 05, 2015

C0279 FARMOUT Oct 05, 2006

C0279 A FARMOUT Oct 05, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/02-24-081-13-W6/00 PRODUCING/OIL
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction:	STANDARD				
M0251	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		20.00000000	
				TOURMALINE		40.00000000	
				RIFE		40.00000000	

M0254	PNG	CR	Eff: Sep 26, 1968	64.000	C0286	A	Yes	WI	Area : DOE (AB)
Sub: A	WI		Exp: Sep 25, 1973	64.000	GLENOGLE			50.00000000	TWP 81 RGE 13 W6M NW/4 25
ACTIVE	15709B		Ext: 15	32.000	HWN			33.33000000	PNG FROM BASE BLUESKY-BULLHEAD
	GLENOGLE				SANLING			16.67000000	TO BASE HALFWAY
100.00000000	HWN								(EXCLUDING 7-25 WELLBORE)

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	Related Contracts
					C0285 P&S May 26, 2017
					C0285 A P&S May 26, 2017
					C0286 A FI&OPT Jul 16, 2002

Royalty / Encumbrances							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			100/12-25-081-13-W6/00 ABN/OIL
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 50.00000000
HWN 33.33000000
SANLING 16.67000000

M0254 PNG CR Eff: Sep 26, 1968 0.000 C0287 A Yes WI Area : DOE (AB)
Sub: B WI Exp: Sep 25, 1973 0.000 GLENOGLE 70.23150000 TWP 81 RGE 13 W6M SE/4 25 (LSD
ACTIVE 15709B Ext: 15 0.000 EXXONMOBIL 20.00000000 7)
GLENOGLE BIRCHCLIFF 9.76850000 WELLBORE ONLY 7-25
100.00000000 HWN Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----
C0285 P&S May 26, 2017
C0287 OPERATING Apr 15, 1978
C0287 A OPERATING Apr 15, 1978

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: Max:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 70.23150000
EXXONMOBIL 20.00000000

----- Well U.W.I. Status/Type -----
100/07-25-081-13-W6/00 ABNZ/GAS
100/07-25-081-13-W6/02 ABNZ/GAS
100/07-25-081-13-W6/03 ABNZ/GAS
100/07-25-081-13-W6/04 ABN/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0254	B				BIRCHCLIFF	9.76850000	
M0255	PNG	CR	Eff: Nov 06, 1973	64.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Nov 05, 1983	64.000	GLENOGLE	100.00000000	TWP 81 RGE 13 W6M NE 26
ACTIVE	33139		Ext: 15	64.000			NG TO BASE BLUESKY-BULLHEAD
	GLENOGLE				Total Rental: 224.00		(EXCLUDING 10-26 WELLBORE)
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net	Related Contracts
					C0285 P&S May 26, 2017
					C0285 A P&S May 26, 2017
					C0286 FI&OPT Jul 16, 2002

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

M0255	PNG	CR	Eff: Nov 06, 1973	64.000	C0287 A Yes	WI	Area : DOE (AB)
Sub: B	WI		Exp: Nov 05, 1983	64.000	GLENOGLE	70.23150000	TWP 81 RGE 13 W6M NE 26
ACTIVE	33139		Ext: 15	44.948	EXXONMOBIL	20.00000000	WELLBORE ONLY 10-26
	GLENOGLE				BIRCHCLIFF	9.76850000	

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0255

Sub: B

100.00000000 GLENOGLE Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C0285	P&S	May 26, 2017
C0285 A	P&S	May 26, 2017
C0287 A	OPERATING	Apr 15, 1978

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/10-26-081-13-W6/00 ABN/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
GLENOGLE 70.23150000
EXXONMOBIL 20.00000000
BIRCHCLIFF 9.76850000

M0255	PNG	CR	Eff: Nov 06, 1973	64.000	C0286 A Yes	WI
Sub: C	WI		Exp: Nov 05, 1983	64.000	GLENOGLE	50.00000000
ACTIVE	33139		Ext: 15	32.000	HWN	33.33000000
	GLENOGLE				SANLING	16.67000000

100.00000000 GLENOGLE Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

C0285	P&S	May 26, 2017
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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M0255

Sub: C	Status	Hectares	Net	Hectares	Net	C0285 A	P&S	May 26, 2017
						C0286 A	FI&OPT	Jul 16, 2002

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	50.00000000	
		HWN	33.33000000	
		SANLING	16.67000000	

M0256	PNG	CR	Eff: Nov 06, 1973	256.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Feb 01, 2023	256.000	GLENOGLE	100.00000000	TWP 81 RGE 13 W6M SEC 27
ACTIVE	33140		Ext: 15	256.000			PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0285	P&S	May 26, 2017
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Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M0256	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		100.00000000	

M0257	PNG	CR	Eff: May 18, 2000	256.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: May 17, 2005	256.000	GLENOGLE	100.00000000	TWP 81 RGE 13 W6M SEC 35
ACTIVE	0500050440		Ext: 15	256.000			PNG TO BASE HALFWAY
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0285	P&S	May 26, 2017
C0285 A	P&S	May 26, 2017

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	

----- Well U.W.I. Status/Type -----

100/16-35-081-13-W6/00	SUSPENDED/GAS
100/16-35-081-13-W6/02	SUSPENDED/GAS
100/16-35-081-13-W6/03	SUSPENDED/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0257	A	ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		
M0205	PNG	CR	Eff: Mar 31, 1994	192.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Mar 30, 1999	192.000	GLENOGLE	100.00000000	TWP 81 RGE 13 W6M S/2 36, NW/4
ACTIVE	0594030928		Ext: 15	192.000			36
	GLENOGLE			Total Rental: 672.00			PNG TO BASE DOIG
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C0234 A P&S Jan 10, 2014
					C0273 B TRUST Jan 01, 2015(I)

Royalty / Encumbrances						----- Well U.W.I. Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		100/14-36-081-13-W6/00 PRODUCING/OIL
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD	100/14-36-081-13-W6/02 STANDING/UNKN
Roy Percent:						100/11-36-081-13-W6/00 PRODUCING/OIL
Deduction: STANDARD						100/13-36-081-13-W6/00 PRODUCING/OIL
Gas: Royalty:		Min Pay:		Prod/Sales:		100/12-36-081-13-W6/00 PRODUCING/OIL
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (M)				
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000			

M0226	PNG	CR	Eff: Nov 13, 1986	64.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Nov 12, 1991	64.000	GLENOGLE	100.00000000	TWP 81 RGE 13 W6M NE/4 36
ACTIVE	0586110128		Ext: 15	64.000			PNG FROM BASE BLUESKY-BULLHEAD
	GLENOGLE			Total Rental: 224.00			TO BASE DOIG
100.00000000	GLENOGLE						

----- Related Contracts -----

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M0226

Sub: A	Status	Hectares	Net	Hectares	Net	C0234	P&S	Jan 10, 2014
						C0273 B	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

----- Well U.W.I. Status/Type -----
100/16-36-081-13-W6/00 PRODUCING/OIL

M0204	PNG	CR	Eff: Sep 15, 1994	256.000		WI
Sub: A	WI		Exp: Sep 14, 1999	256.000	GLENOGLE	100.00000000
ACTIVE	0594090714		Ext: 15	256.000		
	GLENOGLE				Total Rental:	896.00
	GLENOGLE					

Area : MULLIGAN
TWP 82 RGE 8 W6M SEC 6
PNG TO BASE HALFWAY

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	% of

----- Related Contracts -----
C0232 A P&S Jul 01, 2012
C0273 A TRUST Jan 01, 2015(I)

----- Well U.W.I. Status/Type -----
100/14-06-082-08-W6/00 PRODUCING/GAS
100/14-06-082-08-W6/02 ABNZ/ABNZ

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GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0204	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		

M0212	PNG	CR	Eff: Aug 08, 1989	256.000	C0247 B No	BI	Area : DOE (AB)
Sub: C	WI		Exp: Aug 07, 1994	256.000	GLENOGLE	100.00000000	TWP 82 RGE 12 W6M SEC 5
ACTIVE	0589080414		Ext: 15	256.000			PNG TO BASE DOIG
	GLENOGLE				Total Rental:	896.00	EXCL PNG IN HALFWAY-DOIG
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
					C0234	P&S	Jan 10, 2014
					C0273 B	TRUST	Jan 01, 2015(I)
					C0247 B	FOPART	Jul 28, 2003

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	BI (C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0212	PNG	CR	Eff: Aug 08, 1989	256.000		WI	Area : DOE (AB)
Sub: D	WI		Exp: Aug 07, 1994	256.000	GLENOGLE	100.00000000	TWP 82 RGE 12 W6M SEC 5
ACTIVE	0589080414		Ext: 15	256.000			ALL PNG IN HALFWAY-DOIG
	GLENOGLE			Total Rental:	0.00		
100.00000000	GLENOGLE	Count Acreage =	No				----- Related Contracts -----
							C0234 P&S Jan 10, 2014
							C0273 B TRUST Jan 01, 2015(I)
							----- Well U.W.I. Status/Type -----
							100/11-05-082-12-W6/02 STANDING/UNKN

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/05-02-082-13-W6/03 D&A/UNKNOWN
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/06-02-082-13-W6/00 SUSPENDED/OIL
		Roy Percent:					100/13-02-082-13-W6/00 UNKNOWN/OIL
		Deduction:	STANDARD				100/14-02-082-13-W6/00 SUSPENDED/OIL
M0258	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		100.00000000	

M0259	PNG	CR	Eff: Apr 02, 1998	64.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Apr 01, 2003	64.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M NE/4 3
ACTIVE	0598040167		Ext: 15	64.000			PNG TO BASE DOIG
	GLENOGLE				Total Rental:	224.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0285	P&S	May 26, 2017
C0285 A	P&S	May 26, 2017

----- Well U.W.I. Status/Type -----

100/16-03-082-13-W6/00	UNKNOWN/UNKNO
100/16-03-082-13-W6/02	UNKNOWN/UNKNO

Royalty / Encumbrances						
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction:	STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	LESSOR (M)	Paid by:	WI (M)		

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0259	A	ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		
M0207	VALLIC	CR	Eff: May 16, 1996	128.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: May 15, 2000	128.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M N/2 9
ACTIVE	5496050148		Ext: 15	128.000			PNG TO BASE DOIG
	GLENOGLE			Total Rental: 448.00			
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000

Related Contracts		
C0234	P&S	Jan 10, 2014
C0237 B	SO	May 14, 1999(I)
C0262 A	P&S	Apr 21, 2014
C0273 B	TRUST	Jan 01, 2015(I)
C0292 A	ROYALTY	Dec 20, 2019

Well U.W.I.	Status/Type
100/11-09-082-13-W6/00	ABNZ/UNKNOWN
100/11-09-082-13-W6/02	ABNZ/UNKNOWN
100/11-09-082-13-W6/03	ABNZ/UNKNOWN
100/14-09-082-13-W6/00	PRODUCING/OIL
100/13-09-082-13-W6/00	ABN/ABN

M0225	PNG	CR	Eff: Nov 19, 1992	256.000	C0262 A Bypass	WI	Area : DOE (AB)
Sub: A	WI		Exp: Nov 18, 1997	256.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SEC 10
ACTIVE	0592110136		Ext: 15	256.000			PNG TO BASE CHARLIE LAKE
	GLENOGLE			Total Rental: 896.00			
100.00000000	GLENOGLE						

Related Contracts		
C0234	P&S	Jan 10, 2014

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0225

Sub: A	Status	Hectares	Net	Hectares	Net	C0237 C	SO	May 14, 1999(I)
						C0262 A	P&S	Apr 21, 2014
						C0273 B	TRUST	Jan 01, 2015(I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI	(C)	
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

----- Well U.W.I. Status/Type -----

100/14-10-082-13-W6/00 SUSPENDED/OIL

M0260	PNG	CR	Eff: Apr 30, 1998	128.000		WI
Sub: A	WI		Exp: Apr 29, 2003	128.000	GLENOGLE	100.00000000
ACTIVE	0598040408		Ext: 15	128.000		
	GLENOGLE				Total Rental: 448.00	
100.00000000	GLENOGLE					

Area : DOE (AB)
TWP 82 RGE 13 W6M E/2 10
PNG FROM BASE CHARLIE LAKE TO
BASE DOIG

Status	Hectares	Net	Hectares	Net
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Related Contracts -----

C0285	P&S	May 26, 2017
C0285 A	P&S	May 26, 2017

----- Well U.W.I. Status/Type -----

100/01-10-082-13-W6/00 UNKNOWN/OIL
100/09-10-082-13-W6/00 SUSPENDED/GAS

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

			CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
			Roy Percent:					
			Deduction:	STANDARD				
M0260	A		Gas: Royalty:		Min Pay:		Prod/Sales:	
			S/S OIL: Min:	Max:	Div:		Prod/Sales:	
			Other Percent:		Min:		Prod/Sales:	
			Paid to:	LESSOR (M)	Paid by:	WI (M)		
			ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000		

M0261	PNG	CR	Eff:	Sep 30, 2004	128.000		WI	
Sub:	A	WI	Exp:	Sep 29, 2009	128.000	GLENOGLE	100.00000000	
ACTIVE	0504090910		Ext:	15	128.000			
	GLENOGLE					Total Rental:	448.00	
100.00000000	GLENOGLE							

----- Related Contracts -----

C0285	P&S	May 26, 2017
C0285 A	P&S	May 26, 2017

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000	

----- Well U.W.I. Status/Type -----
100/09-10-082-13-W6/00 SUSPENDED/GAS

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0261	A						
M0216	PNG	CR	Eff: Sep 22, 1988	64.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Sep 21, 1993	64.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SE/4 11
ACTIVE	0588090486		Ext: 15	64.000			PNG TO BASE DOIG
	GLENOGLE				Total Rental: 224.00		
100.00000000	GLENOGLE						

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

Related Contracts		
C0234	P&S	Jan 10, 2014
C0239 A	JOA	Aug 24, 1994 (I)
C0241 A	ROYALTY	Oct 10, 1991
C0285 A	P&S	May 26, 2017
C0291	P&S	Aug 19, 2019

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Well U.W.I.	Status/Type
100/08-11-082-13-W6/00	PRODUCING/OIL
100/02-11-082-13-W6/00	PRODUCING/OIL

Paid to:	LESSOR	(M)	Paid by:	WI	(M)
	ALBERTA ENERGY	100.00000000		GLENOGLE	100.00000000
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000	% of PROD
Roy Percent:	2.00000000				
Deduction:	YES				
Gas: Royalty:		Min Pay:			Prod/Sales:
S/S OIL: Min:	Max:	Div:			Prod/Sales:
Other Percent:		Min:			Prod/Sales:

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R) Paid by: WI (M)
GLOBAL CANUCK 100.00000000 GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Mar 06, 2014

IF NOT TAKEN IN KIND - ALLOWABLE DEDUCTS FOR GATHERING STORING AND
TRANSPORTATION AND NOT HIGHER THAN CROWN EQUIVALENT.

M0262 PNG CR Eff: Jul 23, 1998 128.000 WI
Sub: A WI Exp: Jul 22, 2003 128.000 GLENOGLE 100.00000000
ACTIVE 0598070502 Ext: 15 128.000
GLENOGLE Total Rental: 448.00
100.00000000 GLENOGLE

Area : DOE (AB)
TWP 82 RGE 13 W6M W/2 11
PNG TO BASE DOIG

----- Related Contracts -----

C0285 P&S May 26, 2017
C0285 A P&S May 26, 2017

Status Hectares Net Hectares Net

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
CROWN SLIDING SCALE ROYALTYY ALL PRODUCTS Y N 100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M) Paid by: WI (M)
ALBERTA ENERGY 100.00000000 GLENOGLE 100.00000000

----- Well U.W.I. Status/Type -----

100/03-11-082-13-W6/00 UNKNOWN/OIL
100/04-11-082-13-W6/00 PRODUCING/OIL

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0210	PNG	CR	Eff: Jul 23, 1998	64.000		WI	Area : DOE (AB)
Sub: A	WI		Exp: Jul 22, 2003	64.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SW/4 12
ACTIVE	0598070503		Ext: 15	64.000			PNG TO BASE DOIG
	GLENOGLE			Total Rental: 224.00			
100.00000000	GLENOGLE						
----- Related Contracts -----							
	C0234	P&S	Jan 10, 2014				
	C0273 B	TRUST	Jan 01, 2015(I)				
----- Well U.W.I. Status/Type -----							
	100/04-12-082-13-W6/00	PRODUCING/OIL					
----- Royalty / Encumbrances -----							
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD		
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:							
S/S OIL: Min:	Max:						
Other Percent:							
Paid to: LESSOR (M)							
ALBERTA ENERGY	100.00000000						
Paid by: WI (M)							
GLENOGLE	100.00000000						
M0220	PNG	CR	Eff: Nov 19, 1992	256.000	C0262 A Bypass	WI	Area : DOE (AB)
Sub: A	WI		Exp: Nov 18, 1997	256.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SEC 15
ACTIVE	0592110137		Ext: 15	256.000			PNG TO BASE CHARLIE LAKE
	GLENOGLE			Total Rental: 896.00			
100.00000000	GLENOGLE						
----- Related Contracts -----							
	C0234 A	P&S	Jan 10, 2014				
	C0237 C	SO	May 14, 1999(I)				
	C0262 A	P&S	Apr 21, 2014				
	C0273 B	TRUST	Jan 01, 2015(I)				
----- Royalty / Encumbrances -----							

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M0220	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		MIN OF FIN-AE	100.00000000	GLENOGLE		100.00000000	

M0207	VALLIC	CR	Eff: May 16, 1996	256.000		WI	Area : DOE (AB)
Sub: D	WI		Exp: May 15, 2000	256.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SEC 16
ACTIVE	5496050148		Ext: 15	256.000			PNG TO BASE DOIG
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- Related Contracts -----

C0234	P&S	Jan 10, 2014
C0237 A	SO	May 14, 1999(I)
C0262 A	P&S	Apr 21, 2014
C0273 B	TRUST	Jan 01, 2015(I)
C0292 A	ROYALTY	Dec 20, 2019

Status	Hectares	Net	Hectares	Net
Royalty / Encumbrances				

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000	100/02-16-082-13-W6/00	PRODUCING/GAS
Roy Percent:					100/02-16-082-13-W6/02	STANDING/UNKN
Deduction:	STANDARD				100/03-16-082-13-W6/00	STANDING/UNKN
Gas: Royalty:		Min Pay:		Prod/Sales:	100/03-16-082-13-W6/02	SUSPENDED/GAS
S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/03-16-082-13-W6/03	PRODUCING/OIL
Other Percent:		Min:		Prod/Sales:	100/12-16-082-13-W6/00	PRODUCING/OIL
					100/13-16-082-13-W6/00	PRODUCING/OIL

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0207	D	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI GLENOGLE	(M) 100.00000000	102/14-16-082-13-W6/00 PRODUCING/OIL
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M0207	VALLIC	CR	Eff: May 16, 1996	170.480		WI	Area : DOE (AB)
Sub: B	WI		Exp: May 15, 2000	170.480	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M E/2 17, PTN
ACTIVE	5496050148		Ext: 15	170.480			W/2 17
	GLENOGLE				Total Rental:	596.68	PNG TO BASE DOIG
100.00000000	GLENOGLE						

----- Related Contracts -----					
Status	Hectares	Net	Hectares	Net	
----- Royalty / Encumbrances -----					

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- Well U.W.I.	Status/Type -----
100/15-17-082-13-W6/00	SUSPENDED/OIL
100/15-17-082-13-W6/02	SUSPENDED/OIL
100/08-17-082-13-W6/00	FLOWING/OIL
100/01-17-082-13-W6/00	FLOWING/OIL

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI GLENOGLE	(M) 100.00000000
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M0211	VALLIC	CR	Eff: Jul 25, 1996	170.520	C0262 A Bypass	WI	Area : DOE (AB)
Sub: A	WRI		Exp: Jul 24, 2000	170.520	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M E/2 20, PTN
ACTIVE	5496070142		Ext: 15	170.520			W/2 20
	GLENOGLE				Total Rental:	596.82	(EXCLUDING 9-20, 14-20)

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REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0211

Sub: A

100.00000000 GLENOGLE

PNG TO BASE DOIG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Royalty / Encumbrances					C0234 P&S Jan 10, 2014
					C0237 B SO May 14, 1999(I)
					C0238 A FO&ROY May 10, 2000(I)
					C0262 A P&S Apr 21, 2014
					C0273 B TRUST Jan 01, 2015(I)
					C0292 A ROYALTY Dec 20, 2019
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	
Roy Percent:					
Deduction:	STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:	
S/S OIL: Min:	Max:	Div:		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	
Paid to:	LESSOR (M)	Paid by:	WI (C)		
	ALBERTA ENERGY		GLENOGLE	100.00000000	

----- Well U.W.I. Status/Type -----
100/07-20-082-13-W6/00 PRODUCING/OIL
100/07-20-082-13-W6/02 PRODUCING/GAS
100/09-20-082-13-W6/00 PRODUCING/OIL
100/14-20-082-13-W6/00 PRODUCING/OIL

M0211	VALLIC	CR	Eff: Jul 25, 1996	170.520	C0262	A Bypass	WI
Sub: B	WRI		Exp: Jul 24, 2000	170.520	GLENOGLE		100.00000000
ACTIVE	5496070142		Ext: 15	170.520			
	GLENOGLE				Total Rental:	0.00	
100.00000000	GLENOGLE		Count Acreage =	No			

Area : DOE (AB)
TWP 82 RGE 13 W6M E/2 20, PTN
W/2 20
(9-20, 14-20 WELLS ONLY)
PNG TO BASE DOIG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Royalty / Encumbrances					C0292 A ROYALTY Dec 20, 2019
					C0262 A P&S Apr 21, 2014

----- Well U.W.I. Status/Type -----

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GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0190	A	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	102/06-08-083-06-W6/00 STANDING/UNKN
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	102/06-08-083-06-W6/02 SUSPENDED/GAS
		Roy Percent:					102/06-08-083-06-W6/03 UNKNOWN/UNKNO
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	BI (C)		
		ALBERTA ENERGY	100.00000000	GLENOGLE		100.00000000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
OVERRIDING ROYALTY	ALL PRODUCTS	N	N	100.00000000 % of PROD
Roy Percent:	3.00000000			
Deduction:	NO			
Gas: Royalty:	3.00000000	Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:	3	Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	BI (C)	
DUNA	100.00000000	GLENOGLE		100.00000000

M0179	PNG	CR	Eff: Jun 26, 2008	256.000		WI	Area : CECIL
Sub: A	WI		Exp: Jun 25, 2013	256.000	GLENOGLE	100.00000000	TWP 85 RGE 8 W6M SEC 35
ACTIVE	0508060315		Ext: 15	256.000			PNG TO BASE BLUESKY-BULLHEAD
	GLENOGLE				Total Rental:	896.00	
100.00000000	GLENOGLE						

----- **Related Contracts** -----
C0215 A P&S Aug 03, 2010

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GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0179

Sub: A Status Hectares Net Hectares Net C0216 A CONVEYANCEJun 27, 2008

Royalty / Encumbrances					----- Well U.W.I.	Status/Type -----
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	100/13-35-085-08-W6/00	SUSPENDED/GAS
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD	100/13-35-085-08-W6/02	ABNZ/GAS
Roy Percent:					100/13-35-085-08-W6/03	STANDING/UNKN
Deduction:	STANDARD				100/13-35-085-08-W6/04	SUSPENDED/GAS
Gas: Royalty:		Min Pay:		Prod/Sales:		
S/S OIL: Min:	Max:	Div:		Prod/Sales:		
Other Percent:		Min:		Prod/Sales:		
Paid to: LESSOR (M)		Paid by: WI (M)				
ALBERTA ENERGY	100.00000000	GLENOGLE	100.00000000			

Report Date: Apr 12, 2022

Page Number: 195

REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL

Province: ALBERTA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Province Total: Total Gross: 29,653.000 Total Net: 15,864.463

Category Total: Total Gross: 29,653.000 Total Net: 15,864.463

Report Total: Total Gross: 29,653.000 Total Net: 15,864.463

**** End of Report ****

Wells/Master Well Report (Alberta)

Attached (285 pages).

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000133	100/10-14-050-11-W4/00 GLENOGLE ENERGY INC.	SIGNALTA BIRCH 10-14-50-11-W4M	ACTIVE	D&A	UNKNOWN	789.0 M

Division / Area: BIRCH, AB

Status Date: Nov 29, 2007
Spud Date: Aug 13, 2004

On Prod Date:
Facility:
Field: BIRCH
Pool: UNKNOWN

Rig Release Date: Aug 17, 2004
Payout Date:

Abandoned Date:

Completion Date: Oct 25, 2004
License Date: May 28, 2004

License Number: 309298
Governing Agmt: C0069
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: NISKU

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GAIN
Govern Agmt Oper: GAIN

Owner: Contract: C0069 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	SEQUOIA RESOURCES CORP.	45.81250000			
	EDSON-NIPISI OIL & GAS	5.00000000			
	HAMILTON BROTHERS CANADIAN GAS	3.37500000			
	ALPHABOW ENERGY LTD.	45.81250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000194	100/10-14-050-11-W4/03 GLENOGLE ENERGY INC.	SIGNALTA 10-14-50-11W4M/3	ACTIVE	PRODUCING	GAS	
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Division / Area: BIRCH, AB

Status Date: Mar 31, 2010

Spud Date:

On Prod Date:

Facility:

Field:

Pool:

Rig Release Date:

Payout Date:

Abandoned Date:

Owner: Contract: C0069 A

DOI Type

Partners

WI

SEQUOIA RESOURCES CORP.
EDSON-NIPISI OIL & GAS
HAMILTON BROTHERS CANADIAN GAS
ALPHABOW ENERGY LTD.

Completion Date:

License Date:

License Number:

Governing Agmt: C0069

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: SIGNALTA

Govern Agmt Oper: GAIN

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
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45.81250000			
5.00000000			
3.37500000			
45.81250000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
-------------	-------------------	-----------	-------------	-------------	-----------	-------------

000208	100/06-32-062-15-W5/00 GLENOGLE ENERGY INC.	BONUS BESSIE 6-32-62-15 W5M	ACTIVE	ABN	UNKNOWN	
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Division / Area: BESSIE, AB

Status Date: Sep 29, 2010
Spud Date: Oct 10, 2007

Rig Release Date: Oct 17, 2007
Payout Date:

Completion Date:
License Date: Sep 26, 2007

Accounting Project:
Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0382351
Governing Agmt: C0215
Lahee Class:
Penalty: No

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000391	100/02-16-063-25-W5/00 GLENOGLE ENERGY INC.	OEI SIMON 2-16-63-25 W5	ACTIVE	SUSPENDED	OIL	3,562.0 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015	Rig Release Date: Feb 22, 1982	Completion Date:
Spud Date: Oct 09, 1981	Payout Date:	License Date: Aug 12, 1981
On Prod Date: Mar 20, 1982	Abandoned Date:	License Number: 0091669
Facility:		Governing Agmt: C0269
Field: SIMONETTE		Lahee Class:
Pool: UNKNOWN		Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: LEDUC

Target Zone:

Well Licensee: I3 ENERGY

Govern Agmt Oper: I3 ENERGY

Owner: Contract: C0269 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	I3 ENERGY CANADA LTD.	60.57000000			
	TALLAHASSEE EXPLORATION INC.	1.62900000			
	ALPHABOW ENERGY LTD.	3.80100000			
	N7 ENERGY LTD.	17.50000000			
	GLENOGLE ENERGY INC.	16.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000390	100/16-16-063-25-W5/00 GLENOGLE ENERGY INC.	OMERS ENERGY SIMON 16-16-63-25 W5	ACTIVE	PRODUCING	OIL	3,835.0 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Feb 24, 1986
On Prod Date: Nov 05, 1986
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Rig Release Date: Apr 15, 1986
Payout Date:
Abandoned Date:

Completion Date:
License Date: Feb 20, 1986
License Number: 0122571
Governing Agmt: C0268
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: LEDUC
Target Zone:

Well Licensee: I3 ENERGY
Govern Agmt Oper: I3 ENERGY

Owner: Contract: C0268 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BOUNTY DEVELOPMENTS LTD.	48.55271000			
	GLENOGLE ENERGY INC.	18.58864000			
	RAZOR ENERGY CORP.	14.49816000			
	I3 ENERGY CANADA LTD.	18.36049000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000398	100/02-21-063-25-W5/00 GLENOGLE ENERGY INC.	OEI SIMON 2-21-63-25 W5	ACTIVE	ABN	UNKNOWN	3,663.0 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Jan 19, 1993
On Prod Date: Jun 01, 1993
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Rig Release Date: Mar 01, 1993
Payout Date:
Abandoned Date:

Completion Date:
License Date: Dec 02, 1992
License Number: 0154920
Governing Agmt: C0270
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: LEDUC
Target Zone:

Well Licensee: GAIN
Govern Agmt Oper: I3 ENERGY

Owner: Contract: C0270 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	43.75000000			
	I3 ENERGY CANADA LTD.	56.25000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000392	100/04-21-063-25-W5/00 GLENOGLE ENERGY INC.	SUNCOR SIMONETTE 4-21-63-25 W5	ACTIVE	ABNZ	OIL	3,580.5 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Aug 18, 1992
On Prod Date: Nov 07, 1992
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Rig Release Date: Sep 29, 1992
Payout Date:
Abandoned Date:

Completion Date:
License Date: Jul 27, 1992
License Number: 0153241
Governing Agmt: C0271
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: LEDUC
Target Zone:
Well Licensee: SUNCOR
Govern Agmt Oper: CNRL

Owner: Contract: C0271 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	MARQUEE ENERGY LTD.	14.54550000			
	BARNWELL OF CANADA, LIMITED	14.54550000			
	PARAMOUNT RESOURCES LTD.	58.18170000			
	GLENOGLE ENERGY INC.	12.72730000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000393	100/04-21-063-25-W5/02 GLENOGLE ENERGY INC.	TRILOGY SIMON 4-21-63-25 W5/02	ACTIVE	ABN	OIL	3,563.0 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Sep 15, 2005

Rig Release Date: Oct 20, 2005
Payout Date:

Completion Date:
License Date: Jul 07, 2005

On Prod Date:
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Abandoned Date:

License Number: 0335768
Governing Agmt: C0271

Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: LEDUC
Target Zone:
Well Licensee: PARAMOUNT AC
Govern Agmt Oper: CNRL

Owner: Contract: C0271 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	MARQUEE ENERGY LTD.	14.54550000			
	BARNWELL OF CANADA, LIMITED	14.54550000			
	PARAMOUNT RESOURCES LTD.	58.18170000			
	GLENOGLE ENERGY INC.	12.72730000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000394	100/04-21-063-25-W5/03 GLENOGLE ENERGY INC.	TRILOGY SIMON 4-21-63-25 W5/03	ACTIVE	ABN	UNKNOWN	3,567.0 M

Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Sep 15, 2005

Rig Release Date: Oct 20, 2005
Payout Date:

Completion Date:
License Date: Jul 27, 1992

On Prod Date:
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Abandoned Date:

License Number: 0335768
Governing Agmt: C0271

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: LEDUC
Target Zone:

Well Licensee: PARAMOUNT AC
Govern Agmt Oper: CNRL

Owner: Contract: C0271 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	MARQUEE ENERGY LTD.	14.54550000			
	BARNWELL OF CANADA, LIMITED	14.54550000			
	PARAMOUNT RESOURCES LTD.	58.18170000			
	GLENOGLE ENERGY INC.	12.72730000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000395	100/04-21-063-25-W5/04 GLENOGLE ENERGY INC.	TRILOGY SIMON 4-21-63-25 W5/04	ACTIVE	STANDING	UNKNOWN	3,567.0 M
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Division / Area: SIMONETTE, AB

Status Date: Jan 20, 2015
Spud Date: Sep 15, 2005

Rig Release Date: Oct 20, 2005
Payout Date:

Completion Date:
License Date: Jul 27, 1992

Accounting Project:

Total Depth Zone:

Producing Zone: GETHING

Target Zone:

On Prod Date:
Facility:

Abandoned Date:

License Number: 0335768
Governing Agmt: C0271

Well Licensee: PARAMOUNT AC
Govern Agmt Oper: CNRL

Field: SIMONETTE
Pool: UNKNOWN

Lahee Class:
Penalty: No

Owner: Contract: C0271 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	MARQUEE ENERGY LTD.	14.54550000			
	BARNWELL OF CANADA, LIMITED	14.54550000			
	PARAMOUNT RESOURCES LTD.	58.18170000			
	GLENOGLE ENERGY INC.	12.72730000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000397	102/06-21-063-25-W5/00 GLENOGLE ENERGY INC.	TRILOGY ET AL 102 SIMON 6-21-63-25 W5	ACTIVE	SUSPENDED	GAS	2,347.0 M

Division / Area: SIMONETTE, AB

Status Date: Jun 11, 2020
Spud Date: Nov 03, 2005

Rig Release Date: Nov 16, 2005
Payout Date:

Completion Date:
License Date: Sep 01, 2005

On Prod Date:
Facility:
Field: SIMONETTE
Pool: UNKNOWN

Abandoned Date:

License Number: 0337484
Governing Agmt: C0271

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: GETHING
Target Zone:

Well Licensee: PARAMOUNT AC
Govern Agmt Oper: CNRL

Owner: Contract: C0271 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	MARQUEE ENERGY LTD.	14.54550000			
	BARNWELL OF CANADA, LIMITED	14.54550000			
	PARAMOUNT RESOURCES LTD.	58.18170000			
	GLENOGLE ENERGY INC.	12.72730000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000130	100/01-35-063-26-W5/00 GLENOGLE ENERGY INC.	TEMPLE ENERGY SIMON 1-35-63-26-W5M	ACTIVE	PRODUCING	GAS	2,394.0 M

Division / Area: SIMONETTE, AB

Status Date: Nov 29, 2007
Spud Date: Feb 25, 2007

Rig Release Date: Mar 06, 2007
Payout Date:

Completion Date:
License Date: Feb 15, 2007

On Prod Date:
Facility:
Field: SIMONETTE
Pool: GETHING

Abandoned Date:

License Number: 374489
Governing Agmt: C0113
Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: CEQUENCE ENERGY
Govern Agmt Oper: SPARTAN

Owner: Contract: C0113 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BI	SPARTAN DELTA CORP.	91.85800000			
	SUPERNOVA RESOURCES LTD.	1.87890000			
	GLENOGLE ENERGY INC.	6.26310000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000240 100/01-23-064-25-W5/00
GLENOGLE ENERGY INC.

ACTIVE

SUSPENDED

OIL

Division / Area: SIMONETTE, AB

Accounting Project:

Total Depth Zone:

Status Date: Apr 30, 2013

Rig Release Date: Jan 20, 2012

Completion Date:

Producing Zone: MONTNEY

Spud Date: Dec 11, 2001

Payout Date:

License Date:

Target Zone:

On Prod Date:

Abandoned Date:

License Number:

Well Licensee: PARAMOUNT AC

Facility:

Governing Agmt: C0134

Govern Agmt Oper: PARAMOUNT AC

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0134 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

PARAMOUNT RESOURCES LTD.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
-------------	-------------------	-----------	-------------	-------------	-----------	-------------

000241 100/13-33-064-25-W5/00 ACL HZ SIMONN 100/13-33-064-25W5/00
GLENOGLE ENERGY INC.

ACTIVE SUSPENDED OIL

Accounting Project:

Total Depth Zone:

Producing Zone: MONTNEY

Target Zone:

Well Licensee: PARAMOUNT AC

Govern Agmt Oper: PARAMOUNT AC

Division / Area: SIMONETTE, AB

Status Date: Apr 30, 2013

Rig Release Date: Dec 09, 2011

Completion Date:

Spud Date: Nov 07, 2011

Payout Date:

License Date:

On Prod Date:

Abandoned Date:

License Number:

Facility:

Governing Agmt: C0134

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0134 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

PARAMOUNT RESOURCES LTD.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
-------------	-------------------	-----------	-------------	-------------	-----------	-------------

000062	100/05-07-073-03-W5/00 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 5-7-73-3-W5M	ACTIVE	ABN	GAS	607.0 M
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Division / Area: MITSUE, AB

Status Date: Oct 31, 2007

Spud Date: Mar 23, 2000

On Prod Date: Feb 01, 2002

Facility:

Field: MITSUE

Pool: WABISKAW

Rig Release Date: Mar 26, 2000

Payout Date:

Abandoned Date:

Owner: Contract: C0105 A

DOI Type

Partners

WI

CHAIR RESOURCES INC.
LEXINGTON OIL & GAS CO.
BERING EXPLORATION COMPANY, ULC
CENOVUS ENERGY INC.
GLENOGLE ENERGY INC.

Completion Date: Mar 30, 2000

License Date: Feb 19, 2000

License Number: 234029

Governing Agmt: C0105

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: BANFF

Producing Zone: WABISKAW

Target Zone:

Well Licensee: BERING

Govern Agmt Oper: BERING

Percent Penalty Partner Type Trustee

11.83236600			
12.61456000			
51.98436400			
16.00000000			
7.56871000			EMBER RESOUR
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000063	100/08-10-073-04-W5/00 GLENOGLE ENERGY INC.	SREL ET AL MITSUE 8-10-73-4-W5M	ACTIVE	PRODUCING	OIL	1,650.0 M

Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Nov 19, 2000

On Prod Date: Feb 01, 2001
Facility:
Field: MITSUE
Pool: GILWOOD

Rig Release Date: Dec 08, 2000
Payout Date:
Abandoned Date:
Completion Date: Jan 04, 2001
License Date: Nov 10, 2000
License Number: 216816
Governing Agmt: C0049
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: GILWOOD
Producing Zone: GILWOOD
Target Zone:
Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0049 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	MONTY INVESTING CORP.	3.52313200			
	SUMMERLAND ENERGY INC.	11.90836300			BERING
	CARDINAL ENERGY LTD.	35.72508900			BERING
	BERING EXPLORATION COMPANY, ULC	37.63345100			
	GLENOGLE ENERGY INC.	11.20996500			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000064	100/01-11-073-04-W5/02 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 1-11-73-4-W5M	ACTIVE	SUSPENDED	OIL	1,650.0 M

Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Aug 07, 1998

On Prod Date: Jun 29, 2003
Facility:

Field: MITSUE
Pool: WATT MOUNTAIN

Rig Release Date: Aug 21, 1998
Payout Date:
Abandoned Date:
Completion Date: Jun 27, 2003
License Date: Aug 05, 1998
License Number: 216816
Governing Agmt: C0102
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: GILWOOD
Producing Zone: WATT_MOUNTAIN
Target Zone:
Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0102 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	44.55000000			
	PARAMOUNT RESOURCES LTD.	15.75000000			
	MANITOK ENERGY INC.	29.25000000			
	GLENOGLE ENERGY INC.	10.45000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000065	100/01-11-073-04-W5/00 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 1-11-73-4-W5M	ACTIVE	ABN	OIL	1,650.0 M

Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Aug 07, 1998

On Prod Date: Sep 16, 1998
Facility:
Field: MITSUE
Pool: GILWOOD

Rig Release Date: Aug 21, 1998
Payout Date:
Abandoned Date:
Completion Date: Jun 27, 2003
License Date: Aug 05, 1998
License Number: 216816
Governing Agmt: C0102
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: GILWOOD
Producing Zone: GILWOOD
Target Zone:
Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0102 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	44.55000000			
	PARAMOUNT RESOURCES LTD.	15.75000000			
	MANITOK ENERGY INC.	29.25000000			
	GLENOGLE ENERGY INC.	10.45000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000066	100/06-11-073-04-W5/00 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 6-11-73-4-W5M	ACTIVE	PRODUCING	OIL	1,635.0 M

Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Feb 02, 2000

On Prod Date: Apr 10, 2000
Facility:
Field: MITSUE
Pool: GILWOOD

Rig Release Date: Mar 18, 2000
Payout Date:

Abandoned Date:

Completion Date: Sep 18, 2000
License Date: Dec 22, 1999

License Number: 231133
Governing Agmt: C0102

Lahee Class: DEVELOPMENT
Penalty: Yes

Accounting Project:

Total Depth Zone: GILWOOD

Producing Zone: GILWOOD

Target Zone:

Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0102 C

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	MANITOK ENERGY INC.	0.00000000	YES		
	PARAMOUNT RESOURCES LTD.	0.00000000	YES		
	BERING EXPLORATION COMPANY, ULC	84.56290000			
	GLENOGLE ENERGY INC.	15.43710000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000067	100/04-12-073-04-W5/00 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 4-12-73-4-W5M	ACTIVE	ABN	OIL	1,650.0 M

Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Sep 12, 1998

On Prod Date: Oct 25, 1998
Facility:
Field: MITSUE
Pool: GILWOOD

Rig Release Date: Sep 25, 1998
Payout Date:
Abandoned Date:
Completion Date: Oct 09, 1998
License Date: Sep 04, 1998
License Number: 217416
Governing Agmt: C0102
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: GILWOOD
Producing Zone: GILWOOD
Target Zone:
Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0102 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	44.55000000			
	PARAMOUNT RESOURCES LTD.	15.75000000			
	MANITOK ENERGY INC.	29.25000000			
	GLENOGLE ENERGY INC.	10.45000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000068	100/07-12-073-04-W5/00 GLENOGLE ENERGY INC.	SLAVE RIVER ET AL MITSUE 7-12-73-4-W5M	ACTIVE	ABN	OIL	1,635.0 M
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Division / Area: MITSUE, AB

Status Date: Oct 31, 2007
Spud Date: Dec 29, 1999

On Prod Date: Feb 04, 2000
Facility:
Field: MITSUE
Pool: GILWOOD

Rig Release Date: Jan 12, 2000
Payout Date:

Abandoned Date:

Completion Date: Jan 22, 2000
License Date: Nov 10, 1999

License Number: 228562
Governing Agmt: C0041
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: MUSKEG
Producing Zone: GILWOOD
Target Zone:
Well Licensee: SLAVE RIVER
Govern Agmt Oper: EMBER RESOURCES

Owner: Contract: C0041 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	WY-CAN, INC.	2.40000000			
	LEXINGTON OIL & GAS CO.	15.00000000			
	EMBER RESOURCES INC.	63.60000000			
	GLENOGLE ENERGY INC.	19.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000005 102/11-24-071-11-W6/00
GLENOGLE ENERGY INC.

ACTIVE PRODUCING GAS

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007
Spud Date: Jun 19, 2006

Rig Release Date: Jun 29, 2006
Payout Date:

On Prod Date: Sep 01, 2006
Facility:
Field: ELMWORTH
Pool: UNDEFINED

Abandoned Date:

Completion Date:
License Date: Feb 01, 2006

License Number: 350815
Governing Agmt: C0120

Lahee Class: DEEPER-POOL TEST
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BLUESKY
Target Zone: FALHER

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0120 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	YOHO RESOURCES INC.	10.71400000			
	GLENOGLE ENERGY INC.	89.28600000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000070	100/07-25-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ET AL EMLWORTH 7-25-71-11-W6M	ACTIVE	ABN	UNKNOWN	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 20, 1992

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Nov 27, 1992
Payout Date:

Abandoned Date:

Owner: Contract: C0013 A

<u>DOI Type</u>	<u>Partners</u>
WI	CENOVUS ENERGY INC.

Completion Date: Dec 16, 1992
License Date: Nov 19, 1992

License Number: 154595
Governing Agmt: C0013
Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: PADDY
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000071	100/14-25-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ET AL EMLWORTH 14-25-71-11-W6M	ACTIVE	D&A	UNKNOWN	1,267.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Sep 17, 1998

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Sep 23, 1998
Payout Date:

Abandoned Date:

Owner: Contract: C0013 A
DOI Type Partners
WI CENOVUS ENERGY INC.

Completion Date: Nov 10, 1998
License Date: Aug 06, 1998
License Number: 216845
Governing Agmt: C0013
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: DUNVEGAN
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Percent	Penalty	Partner Type	Trustee
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000072	102/10-26-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ET AL SINCLAIR 10-26-71-11-W6M	ACTIVE	SUSPENDED	GAS	1,293.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 03, 1998

On Prod Date: Nov 23, 1998
Facility:
Field: ELMWORTH
Pool: DOE CREEK

Rig Release Date: Jul 08, 1998
Payout Date:

Abandoned Date:

Owner: Contract: C0013 A

<u>DOI Type</u>	<u>Partners</u>
WI	CENOVUS ENERGY INC.

Completion Date: Sep 24, 1998
License Date: May 11, 1998
License Number: 215083
Governing Agmt: C0013
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000073	100/06-27-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ET AL SINCLAIR 6-27-71-11-W6M	ACTIVE	PRODUCING	GAS	1,453.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jun 02, 1999

On Prod Date: Sep 02, 1999
Facility:
Field: ELMWORTH
Pool: DOE CREEK

Rig Release Date: Jun 09, 1999
Payout Date:

Abandoned Date:

Owner: Contract: C0015 A

<u>DOI Type</u>	<u>Partners</u>
WI	CENOVUS ENERGY INC.

Completion Date: Jun 20, 1999
License Date: May 19, 1999

License Number: 223053
Governing Agmt: C0015
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: SHAFTESBURY
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000074	100/13-27-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ELMWORTH 13-27-71-11-W6M	ACTIVE	STANDING	UNKNOWN	1,294.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Sep 12, 2002

Rig Release Date: Sep 17, 2002
Payout Date:

Completion Date: Oct 01, 2002
License Date: Sep 06, 2002

On Prod Date:
Facility:

Abandoned Date:

License Number: 273519
Governing Agmt: C0015

Field: ELMWORTH
Pool: UNKNOWN

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0015 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

CENOVUS ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000075 100/13-27-071-11-W6/02 CANHUNTER ELMWORTH 13-27-71-11-W6M
GLENOGLE ENERGY INC.

ACTIVE PRODUCING GAS

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Sep 12, 2002

Rig Release Date: Sep 17, 2002
Payout Date:

Completion Date: Oct 01, 2002
License Date: Sep 06, 2002

On Prod Date: Oct 22, 2002
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Abandoned Date:

License Number: 273519
Governing Agmt: C0015
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0015 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

CENOVUS ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000140	100/10-30-071-11-W6/00 GLENOGLE ENERGY INC.	CVE SINCLAIR 10-30-71-11-W6M	ACTIVE	ABN	UNKNOWN	1,311.0 M

Division / Area: SINCLAIR, AB

Status Date: Apr 03, 2008
Spud Date: Mar 05, 2004

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Mar 11, 2004
Payout Date:
Abandoned Date:
Completion Date: Mar 17, 2004
License Date: Jan 02, 2004
License Number: 300578
Governing Agmt: C0016
Lahee Class: OUTPOST
Penalty: Yes

Accounting Project:
Total Depth Zone: DUNVEGAN
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0016 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
APEN	CENOVUS ENERGY INC.	60.00000000			
	GLENOGLE ENERGY INC.	26.00000000			
	CARDINAL ENERGY LTD.	14.00000000			
		100.00000000			

Owner: Contract: C0016 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	CARDINAL ENERGY LTD.	0.00000000	YES		
	GLENOGLE ENERGY INC.	0.00000000	YES		
	CENOVUS ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000076	100/07-34-071-11-W6/00 GLENOGLE ENERGY INC.	CANHUNTER SINCLAIR 7-34-71-11-W6M	ACTIVE	SUSPENDED	UNKNOWN	1,359.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 04, 2001

Rig Release Date: Jul 11, 2001
Payout Date:

Completion Date: Jul 28, 2001
License Date: May 23, 2001

On Prod Date:
Facility:

Abandoned Date:

License Number: 255322
Governing Agmt: C0015

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0015 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

CENOVUS ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000077	100/07-34-071-11-W6/02 GLENOGLE ENERGY INC.	CANHUNTER SINCLAIR 7-34-71-11-W6M	ACTIVE	PRODUCING	GAS	1,359.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Jul 04, 2001

On Prod Date: Sep 09, 2001

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Jul 11, 2001

Payout Date:

Abandoned Date:

Owner: Contract: C0015 A

DOI Type

Partners

WI

CENOVUS ENERGY INC.

Completion Date: Jul 28, 2001

License Date: May 23, 2001

License Number: 255322

Governing Agmt: C0015

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: NOTIKWIN

Target Zone:

Well Licensee: CENOVUS

Govern Agmt Oper: CENOVUS

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000007	100/16-34-071-11-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 16-34-71-11	ACTIVE	SUSPENDED	GAS	2,135.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Jan 24, 2005

On Prod Date: Jun 17, 2005

Facility:

Field: SINCLAIR

Pool: FALHER K & BLUESKY T

Rig Release Date: Feb 04, 2005

Payout Date:

Abandoned Date:

Owner: Contract: C0093 B

DOI Type

Partners

WI

YOHO RESOURCES INC.
SUPERNOVA RESOURCES LTD.
GLENOGLE ENERGY INC.

Completion Date: Mar 08, 2005

License Date: Dec 29, 2004

License Number: 323039

Governing Agmt: C0093

Lahee Class: OUTPOST

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: BLUESKY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

18.98730000
11.39240000
69.62030000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000008	100/16-34-071-11-W6/02 GLENOGLE ENERGY INC.	ARGALI ET AL SINCLAIR 16-34-71-11-W6M	ACTIVE	SUSPENDED	GAS	2,135.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Jan 24, 2005

On Prod Date: Jun 09, 2006

Facility:

Field: SINCLAIR

Pool: FALHER K & BLUESKY T

Rig Release Date: Feb 04, 2005

Payout Date:

Abandoned Date:

Owner: Contract: C0093 B

DOI Type

Partners

WI

YOHO RESOURCES INC.
SUPERNOVA RESOURCES LTD.
GLENOGLE ENERGY INC.

Completion Date: Mar 08, 2005

License Date: Dec 29, 2004

License Number: 323039

Governing Agmt: C0093

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: BLUESKY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

18.98730000
11.39240000
69.62030000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000003	100/13-35-071-11-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 13-35-71-11	ACTIVE	SUSPENDED	GAS	1,268.0 M
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Division / Area: SINCLAIR, AB

Status Date: Sep 05, 2007
Spud Date: Feb 15, 2003

On Prod Date: Jun 03, 2003
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Feb 22, 2003
Payout Date:

Abandoned Date:

Owner: Contract: C0014 A

DOI Type	Partners
WI	GLENOGLE ENERGY INC. CARDINAL ENERGY LTD.

Completion Date: Mar 22, 2003
License Date: Jan 17, 2003
License Number: 280879
Governing Agmt: C0014
Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
65.00000000			
35.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000078	100/02-14-071-12-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ETAL ELMWORTH 2-14-71-12-W6M	ACTIVE	PRODUCING	GAS	1,553.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 14, 1999

On Prod Date: Dec 30, 1999
Facility:
Field: ELMWORTH
Pool: DOE CREEK

Rig Release Date: Jul 22, 1999
Payout Date:
Abandoned Date:
Completion Date: Aug 07, 1999
License Date: Jun 21, 1999
License Number: 223811
Governing Agmt: C0016
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: SHAFTESBURY
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0016 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CENOVUS ENERGY INC.	60.00000000			
	CARDINAL ENERGY LTD.	14.00000000			
	GLENOGLE ENERGY INC.	26.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000079	100/02-14-071-12-W6/02 GLENOGLE ENERGY INC.	CANHUNTER ETAL ELMWORTH 2-14-71-12-W6M	ACTIVE	PROD-COM	GAS	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 14, 1999

On Prod Date:
Facility:

Field: ELMWORTH
Pool: UNKNOWN

Rig Release Date: Jul 22, 1999
Payout Date:

Abandoned Date:

Owner: Contract: C0016 A

DOI Type

Partners

WI	CENOVUS ENERGY INC.
	CARDINAL ENERGY LTD.
	GLENOGLE ENERGY INC.

Completion Date: Aug 07, 1999
License Date: Jun 21, 1999

License Number: 223811
Governing Agmt: C0016

Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: SHAFTESBURY

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
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60.00000000
14.00000000
26.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000080	100/08-25-071-12-W6/00 GLENOGLE ENERGY INC.	CANHUNTER ETAL SINCLAIR 8-25-71-12-W6M	ACTIVE	ABN	UNKNOWN	1,352.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 11, 1999

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Nov 17, 1999
Payout Date:
Abandoned Date:
Completion Date: Nov 25, 1999
License Date: Nov 03, 1999
License Number: 228232
Governing Agmt: C0016
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: DUNVEGAN
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0016 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CENOVUS ENERGY INC.	60.00000000			
	CARDINAL ENERGY LTD.	14.00000000			
	GLENOGLE ENERGY INC.	26.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000081	100/08-25-071-12-W6/02 GLENOGLE ENERGY INC.	CANHUNTER ETAL SINCLAIR 8-25-71-12-W6M	ACTIVE	ABN	UNKNOWN	

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 11, 1999

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Nov 17, 1999
Payout Date:
Abandoned Date:
Completion Date: Nov 25, 1999
License Date: Nov 03, 1999
License Number: 228232
Governing Agmt: C0016
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: SECOND_WHITE_SPECKS
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0016 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CENOVUS ENERGY INC.	60.00000000			
	CARDINAL ENERGY LTD.	14.00000000			
	GLENOGLE ENERGY INC.	26.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000009	100/16-32-071-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 100/16-32-071-12W6	ACTIVE	SUSPENDED	GAS	2,040.0 M
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Division / Area: SINCLAIR, AB

Status Date: Sep 30, 2009
Spud Date: Jul 16, 2006

On Prod Date: Jul 09, 2007
Facility:
Field: SINCLAIR
Pool:

Rig Release Date: Jul 27, 2006
Payout Date:
Abandoned Date:

Owner: Contract: C0128 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC. TIDEWATER MIDSTREAM AND INFRASTRUCTURE

Completion Date:
License Date: Apr 28, 2006
License Number: 0356361
Governing Agmt: C0128
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone: PADDY

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
70.00000000			
30.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000142	100/16-32-071-12-W6/02 GLENOGLE ENERGY INC.	AOI SINCLAIR 16-32-71-12-W6M	ACTIVE	ABNZ	UNKNOWN	2,040.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Jul 16, 2006

On Prod Date:

Facility:

Field: SINCLAIR

Pool: UNKNOWN

Rig Release Date: Jul 27, 2006

Payout Date:

Abandoned Date:

Owner: Contract: C0128 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

TIDEWATER MIDSTREAM AND INFRASTRUCTURE

Completion Date: Aug 23, 2006

License Date: Apr 28, 2006

License Number: 356361

Governing Agmt: C0128

Lahee Class: NEW POOL WILDCAT

Penalty: No

Accounting Project:

Total Depth Zone: WILRICH

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
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70.00000000			
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30.00000000			
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100.00000000			
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Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000207	100/02-07-072-06-W6/00 GLENOGLE ENERGY INC.	BONUS GRANDPR 2-7-72-6 W6M	ACTIVE	ABN	UNKNOWN	1,850.0 M

Division / Area: GRAND PRAIRIE, AB

Status Date: Sep 29, 2010
Spud Date: Sep 12, 2008

Rig Release Date: Sep 21, 2008
Payout Date:

Completion Date:
License Date: Aug 07, 2008

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0399387
Governing Agmt: C0213
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0213 B

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.
SHIELD ENERGY LTD.

70.00000000
30.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000214	100/04-04-072-07-W6/00 GLENOGLE ENERGY INC.	TRILOGY WEMBLEY 4-4-72-7 W6M	ACTIVE	ABN	UNKNOWN	2,225.0 M

Division / Area: WEMBLEY, AB

Status Date: Oct 06, 2010
Spud Date: Jun 20, 2006

Rig Release Date: Jul 12, 2006
Payout Date:

Completion Date:
License Date: Jun 01, 2006

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date: Sep 21, 2021

License Number: 0358198
Governing Agmt: C0214

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: PARAMOUNT AC
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0214 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	LOGANSRUN 71 RESOURCES LTD.	2.40000000			
	PARAMOUNT RESOURCES LTD.	77.60000000			
	GLENOGLE ENERGY INC.	20.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000215	100/04-04-072-07-W6/02 GLENOGLE ENERGY INC.	TRILOGY WEMBLEY 4-4-72-7 W6M	ACTIVE	ABN	GAS	2,225.0 M

Division / Area: WEMBLEY, AB

Status Date: Oct 06, 2010
Spud Date: Jun 20, 2006
On Prod Date: Jul 05, 2007
Facility:
Field:
Pool:

Rig Release Date: Jul 12, 2006
Payout Date:
Abandoned Date: Sep 21, 2021

Completion Date:
License Date: Jun 01, 2006
License Number: 0358198
Governing Agmt: C0214
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: PARAMOUNT AC
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0214 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	LOGANSRUN 71 RESOURCES LTD.	2.40000000			
	PARAMOUNT RESOURCES LTD.	77.60000000			
	GLENOGLE ENERGY INC.	20.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000010	100/11-17-072-10-W6/00 GLENOGLE ENERGY INC.	ARGALI SINCLAIR 11-17-72-10-W6M	ACTIVE	SUSPENDED	GAS	1,222.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Oct 05, 2005

On Prod Date: Jun 24, 2006

Facility:

Field: SINCLAIR

Pool: DUNVEGAN

Rig Release Date: Oct 11, 2005

Payout Date:

Abandoned Date:

Owner: Contract: C0039 B

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
CARDINAL ENERGY LTD.

Completion Date: Oct 31, 2005

License Date: Aug 22, 2005

License Number: 338704

Governing Agmt: C0039

Lahee Class: NEW POOL WILDCAT

Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: CARDINAL

Percent	Penalty	Partner Type	Trustee
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65.00000000			
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35.00000000			
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100.00000000			
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Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000082	100/06-21-072-10-W6/00 GLENOGLE ENERGY INC.	CVE SINCLAIR 6-21-72-10	ACTIVE	PRODUCING	GAS	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Jan 07, 1986

On Prod Date: Aug 13, 1990

Facility:

Field: BEAVERLODGE

Pool: DOE CREEK

Rig Release Date: Feb 13, 1986

Payout Date:

Abandoned Date:

Owner: Contract: C0029 B

DOI Type

Partners

WI

CARDINAL ENERGY LTD.
CANADIAN NATURAL RESOURCES
TIDEWATER MIDSTREAM AND INFRASTRUCTURE
RIDGEBACK RESOURCES INC.
SHIELD ENERGY LTD.
GLENOGLE ENERGY INC.

Completion Date: Mar 08, 1986

License Date: Jan 07, 1986

License Number: 0121094

Governing Agmt: C0029

Lahee Class: OUTPOST

Penalty: No

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: RIDGEBACK

Govern Agmt Oper: RIDGEBACK

Percent	Penalty	Partner Type	Trustee
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8.75000000			
7.00000000			
25.00000000			
43.00000000			
3.75000000			
12.50000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000083 100/11-25-072-10-W6/00 AMOCO BEAVERLODGE 11-25-72-10-W6M
GLENOGLE ENERGY INC.

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jun 10, 1979

On Prod Date: Aug 13, 1990
Facility:

Field: BEAVERLODGE
Pool: DUNVEGAN

Rig Release Date: Jun 21, 1979
Payout Date:

Abandoned Date:

Owner: Contract: C0028 A

DOI Type	Partners
WI	CARDINAL ENERGY LTD. VERITY ENERGY LTD. GLENOGLE ENERGY INC.

Completion Date: Sep 10, 1979
License Date: Oct 18, 1978
License Number: 72483
Governing Agmt: C0028
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: SHAFTESBURY
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: VANRENA
Govern Agmt Oper: VERITY ENERGY

Percent	Penalty	Partner Type	Trustee
2.18750000			
93.75000000			
4.06250000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000242	100/03-27-072-10-W6/00 GLENOGLE ENERGY INC.	GLEONGLE KNOPCIK 3-27-72-10 W6 (SURF. 1-28)	ACTIVE	SUSPENDED	OIL	1,821.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 14, 2013
Spud Date: Sep 04, 2013

Rig Release Date: Sep 13, 2013
Payout Date:

Completion Date:
License Date: Aug 19, 2013

Accounting Project:
Total Depth Zone:
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

On Prod Date: Oct 10, 2013
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0458678
Governing Agmt: C0039
Lahee Class:
Penalty: No

Owner: Contract: C0039 D

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000084	102/06-27-072-10-W6/00 GLENOGLE ENERGY INC.	GLENOGLE KNOPCIK 6-27-72-10-W6M	ACTIVE	ABN	OIL	1,200.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Dec 17, 2000

On Prod Date: Jun 17, 2003

Facility:

Field: BEAVERLODGE

Pool: DUNVEGAN

Rig Release Date: Dec 22, 2000

Payout Date:

Abandoned Date:

Owner: Contract: C0039 B

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
CARDINAL ENERGY LTD.

Completion Date: Jun 07, 2003

License Date: Dec 07, 2000

License Number: 246241

Governing Agmt: C0039

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: SHAFTESBURY

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: CARDINAL

Percent	Penalty	Partner Type	Trustee
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65.00000000			
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35.00000000			
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100.00000000			
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Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000085 100/10-36-072-10-W6/00
GLENOGLE ENERGY INC.

AMOCO BEAVERLODGE 10-36-72-10-W6M ACTIVE ABN GAS

Accounting Project:

Total Depth Zone: SHAFTESBURY

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: CONOCOPHILLIPS

Govern Agmt Oper: CENOVUS

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Jun 06, 1978

On Prod Date: Aug 13, 1990

Facility:

Field: BEAVERLODGE

Pool: DUNVEGAN

Rig Release Date: Jun 11, 1978

Payout Date:

Abandoned Date:

Owner: Contract: C0025 A

DOI Type

Partners

WI

CARDINAL ENERGY LTD.
CENOVUS ENERGY INC.
GLENOGLE ENERGY INC.

Completion Date: Jul 01, 1978

License Date: May 12, 1978

License Number: 0069516

Governing Agmt: C0025

Lahee Class: NEW POOL WILDCAT

Penalty: No

Percent

Penalty

Partner Type

Trustee

4.37500000

87.50000000

8.12500000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000086	100/01-09-072-11-W6/00 GLENOGLE ENERGY INC.	COP SINCLAIR 1-9-72-11-W6M	ACTIVE	PRODUCING	GAS	1,450.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Mar 27, 2004

On Prod Date: Sep 23, 2004

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Apr 05, 2004

Payout Date:

Abandoned Date:

Owner: Contract: C0024 B

DOI Type

Partners

WI

TIDEWATER MIDSTREAM AND INFRASTRUCTURE
CARDINAL ENERGY LTD.
CENOVUS ENERGY INC.
GLENOGLE ENERGY INC.

Completion Date: Jul 16, 2004

License Date: Mar 03, 2004

License Number: 305111

Governing Agmt: C0024

Lahee Class: OUTPOST

Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: CENOVUS

Govern Agmt Oper: CENOVUS

Percent Penalty Partner Type Trustee

10.00000000
3.28125000
65.62500000
21.09375000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000087	100/01-09-072-11-W6/02 GLENOGLE ENERGY INC.	COP SINCLAIR 1-9-72-11-W6M	ACTIVE	PROD-COM	GAS	1,450.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Mar 27, 2004

On Prod Date:
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Apr 05, 2004
Payout Date:
Abandoned Date:
Completion Date: Jul 16, 2004
License Date: Mar 03, 2004
License Number: 305111
Governing Agmt: C0024
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: DUNVEGAN
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0024 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	TIDEWATER MIDSTREAM AND INFRASTRUCTURE	10.00000000			
	CARDINAL ENERGY LTD.	3.28125000			
	CENOVUS ENERGY INC.	65.62500000			
	GLENOGLE ENERGY INC.	21.09375000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000088	100/01-09-072-11-W6/03 GLENOGLE ENERGY INC.	COP SINCLAIR 1-9-72-11-W6M	ACTIVE	PROD-COM	GAS	1,450.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Mar 27, 2004

Rig Release Date: Apr 05, 2004
Payout Date:

Completion Date: Jul 16, 2004
License Date: Mar 03, 2004

On Prod Date:
Facility:

Abandoned Date:

License Number: 305111
Governing Agmt: C0024

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0024 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	TIDEWATER MIDSTREAM AND INFRASTRUCTURE	10.00000000			
	CARDINAL ENERGY LTD.	3.28125000			
	CENOVUS ENERGY INC.	65.62500000			
	GLENOGLE ENERGY INC.	21.09375000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000089	100/01-09-072-11-W6/04 GLENOGLE ENERGY INC.	COP SINCLAIR 1-9-72-11-W6M	ACTIVE	PROD-COM	GAS	1,450.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Mar 27, 2004

Rig Release Date: Apr 05, 2004
Payout Date:

Completion Date: Jul 16, 2004
License Date: Mar 03, 2004

On Prod Date:
Facility:

Abandoned Date:

License Number: 305111
Governing Agmt: C0024

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0024 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	TIDEWATER MIDSTREAM AND INFRASTRUCTURE	10.00000000			
	CARDINAL ENERGY LTD.	3.28125000			
	CENOVUS ENERGY INC.	65.62500000			
	GLENOGLE ENERGY INC.	21.09375000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000091 100/10-22-072-12-W6/02 AMOCO SINCLAIR 10-22-72-12-W6M
GLENOGLE ENERGY INC.

ACTIVE SUSPENDED GAS

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 04, 1978

Rig Release Date: Dec 04, 1978
Payout Date:

Completion Date: Sep 13, 2001
License Date: Oct 20, 1978

On Prod Date: Sep 24, 2001
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Abandoned Date:

License Number: 72545
Governing Agmt: C0025
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:
Total Depth Zone: WILLOW_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0025 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CARDINAL ENERGY LTD.	4.37500000			
	CENOVUS ENERGY INC.	87.50000000			
	GLENOGLE ENERGY INC.	8.12500000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000141 100/12-09-073-10-W6/00 ARGALI KNOPCIK 12-9-73-10-W6M
GLENOGLE ENERGY INC.

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Division / Area: SINCLAIR, AB

Status Date: May 05, 2008

Spud Date: Jul 16, 2004

On Prod Date:

Facility:

Field: KNOPCIK

Pool: UNKNOWN

Rig Release Date: Jul 22, 2004

Payout Date:

Abandoned Date:

Owner: Contract: C0079 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

BERING EXPLORATION COMPANY, ULC

Completion Date:

License Date: Jun 29, 2004

License Number: 310971

Governing Agmt: C0079

Lahee Class: NEW POOL WILDCAT

Penalty: No

Percent

Penalty

Partner Type

Trustee

60.00000000

40.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000013	102/02-17-073-10-W6/00 GLENOGLE ENERGY INC.	GLENOGLE 102 KNOPCIK 2-17-73-10	ACTIVE	SUSPENDED	GAS	1,250.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Sep 30, 2005

On Prod Date: Dec 01, 2005

Facility:

Field: KNOPCIK

Pool: DOE CREEK

Rig Release Date: Oct 05, 2005

Payout Date:

Abandoned Date:

Owner: Contract: C0066 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
SHIELD ENERGY LTD.

Completion Date: Oct 25, 2005

License Date: Sep 13, 2005

License Number: 338054

Governing Agmt: C0066

Lahee Class: NEW POOL WILDCAT

Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: DUNVEGAN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

60.00000000

40.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000014	100/02-17-073-10-W6/00 GLENOGLE ENERGY INC.	GLENOGLE KNOPCIK 2-17-73-10	ACTIVE	SUSPENDED	GAS	1,894.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Feb 14, 2004

On Prod Date: Aug 20, 2004

Facility:

Field: KNOPCIK

Pool: GETHING J

Rig Release Date: Feb 21, 2004

Payout Date:

Abandoned Date:

Owner: Contract: C0066 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
SHIELD ENERGY LTD.

Completion Date: May 11, 2004

License Date: Feb 04, 2004

License Number: 303381

Governing Agmt: C0066

Lahee Class: OUTPOST

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

60.00000000

40.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000015	100/02-17-073-10-W6/02 GLENOGLE ENERGY INC.	ARGALI KNOPCIK 2-17-73-10-W6M	ACTIVE	SUSPENDED	GAS	1,894.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007

Spud Date: Feb 14, 2004

On Prod Date: Aug 20, 2004

Facility:

Field: KNOPCIK

Pool: BLUESKY J

Rig Release Date: Feb 21, 2004

Payout Date:

Abandoned Date:

Owner: Contract: C0066 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
SHIELD ENERGY LTD.

Completion Date: May 11, 2004

License Date: Feb 04, 2004

License Number: 303381

Governing Agmt: C0066

Lahee Class: OUTPOST

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: BLUESKY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

60.00000000

40.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000018	100/14-07-073-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 14-7-73-12-W6M	ACTIVE	SUSPENDED	OIL	1,111.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007
Spud Date: Jul 20, 2003

On Prod Date:
Facility:
Field: SINCLAIR
Pool: UNKNOWN

Rig Release Date: Jul 26, 2003
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jul 09, 2003
License Number: 289524
Governing Agmt: C0048
Lahee Class: OUTPOST
Penalty: No

Accounting Project:
Total Depth Zone: DUNVEGAN
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0048 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	SHIELD ENERGY LTD.	15.00000000			
	CARDINAL ENERGY LTD.	35.00000000			
	GLENOGLE ENERGY INC.	50.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000019	100/07-08-073-12-W6/00 GLENOGLE ENERGY INC.	ARGALI SINCLAIR 7-8-73-12-W6M	ACTIVE	SUSPENDED	GAS	1,630.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 23, 2007
Spud Date: Feb 25, 2006

On Prod Date: Apr 13, 2006
Facility:
Field: SINCLAIR
Pool: DUNVEGAN

Rig Release Date: Mar 07, 2006
Payout Date:

Abandoned Date:

Owner: Contract: C0048 A

DOI Type	Partners
WI	SHIELD ENERGY LTD. CARDINAL ENERGY LTD. GLENOGLE ENERGY INC.

Completion Date: Mar 18, 2006
License Date: Jan 23, 2006

License Number: 349866
Governing Agmt: C0048

Lahee Class: DEEPER POOL TEST
Penalty: No

Accounting Project:

Total Depth Zone: CADOTTE

Producing Zone: PADDY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
15.00000000			
35.00000000			
50.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000092	100/11-33-073-13-W6/00 GLENOGLE ENERGY INC.	AMOCO SINCLAIR 11-33-73-13-W6M	ACTIVE	SUSPENDED	GAS	

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 29, 1978

On Prod Date: Nov 20, 1987
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Aug 27, 1978
Payout Date:

Abandoned Date:

Completion Date: Oct 06, 1979
License Date: Jul 19, 1978

License Number: 70791
Governing Agmt: C0022
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: NIKANASSIN

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: CENOVUS
Govern Agmt Oper: CENOVUS

Owner: Contract: C0022 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BI	GLENOGLE ENERGY INC.	63.95564000			
	CARDINAL ENERGY LTD.	2.58780000			
	CENOVUS ENERGY INC.	33.45656000			
		100.00000000			

Owner: Contract: C0022 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	54.06250000			
	CENOVUS ENERGY INC.	28.28125000			
	CYCLE ENERGY LTD.	15.46875000			
	CARDINAL ENERGY LTD.	2.18750000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000093	100/13-07-074-12-W6/00 GLENOGLE ENERGY INC.	EOG AEC SINCLAIR 13-7-74-12-W6M	ACTIVE	SUSPENDED	GAS	2,035.0 M

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Feb 26, 2002

On Prod Date: Dec 13, 2002

Facility:

Field: SINCLAIR

Pool: BLUESKY C

Rig Release Date: Mar 10, 2002

Payout Date:

Abandoned Date:

Owner: Contract: C0045 A

DOI Type

Partners

WI

SHIELD ENERGY LTD.
CANADIAN NATURAL RESOURCES NORTHERN
CARDINAL ENERGY LTD.
GLENOGLE ENERGY INC.

Completion Date: Mar 28, 2002

License Date: Feb 06, 2002

License Number: 267322

Governing Agmt: C0045

Lahee Class: DEEPER POOL TEST

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: BLUESKY

Target Zone:

Well Licensee: CNRL

Govern Agmt Oper: CANADIAN NAT

Percent Penalty Partner Type Trustee

12.00000000
50.00000000
28.00000000
10.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000181	1F1/07-01-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 1F1/7-1-74-13 W6M	ACTIVE	SOURCE	WATER S	1,554.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Aug 10, 2001

Rig Release Date: Aug 16, 2001
Payout Date: Mar 20, 2002

Completion Date:
License Date:
License Number: 254396
Governing Agmt: U0001

Accounting Project:

Total Depth Zone:

Producing Zone: CADOTTE

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

Lahee Class:
Penalty: No

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000197	100/01-02-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ SINCLAIR 1-2 HD FROM 6-2-74-13 W6	ACTIVE	SUSPENDED	OIL	
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Division / Area: SINCLAIR, AB

Status Date: Jul 07, 2010
Spud Date: Jul 07, 2010

Rig Release Date: Jul 20, 2010
Payout Date:

Completion Date:
License Date:

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:

Abandoned Date:

License Number:

Well Licensee: GLENOGLE

Facility:

Governing Agmt: U0001

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: U0001

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

UNIT

GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000094 100/03-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

SOURCE

WATER

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: May 19, 1993

On Prod Date: Jun 01, 1993

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: May 23, 1993

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.

CENOVUS ENERGY INC.

Completion Date: May 29, 1993

License Date: May 13, 1993

License Number: 158232

Governing Agmt: U0001

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000236 100/05-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

PRODUCING

OIL

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2012
Spud Date: Oct 25, 2012

Rig Release Date:
Payout Date:

Completion Date:
License Date: Oct 03, 2012

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:
Facility:

Abandoned Date:

License Number: 0448949
Governing Agmt: U0001

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field: SINCLAIR
Pool: DOE CREEK

Lahee Class:
Penalty: No

Owner: Contract: U0001

DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000095 100/06-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

ABNZ

OIL

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Dec 28, 1986

On Prod Date: Feb 07, 1987

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Jan 02, 1987

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.

CENOVUS ENERGY INC.

Completion Date: Jan 24, 1987

License Date: Dec 17, 1986

License Number: 125217

Governing Agmt: U0001

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000096 102/06-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

ABNZ

OIL

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Aug 18, 1987

On Prod Date: Sep 16, 1987

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Aug 23, 1987

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date: Sep 06, 1987

License Date: Aug 18, 1987

License Number: 127944

Governing Agmt: U0001

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000097 103/06-02-074-13-W6/00
GLENOGLE ENERGY INC.

GLENOGLE SINCLAIR 103/6-2-74-13-W6M ACTIVE

ABNZ OIL

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Mar 27, 1993

Rig Release Date: Mar 31, 1993
Payout Date:

Completion Date: Sep 01, 2000
License Date: Mar 24, 1993

On Prod Date: May 01, 1993
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Abandoned Date:

License Number: 157481
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000099	103/06-02-074-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 103/6-2-74-13-W6M/02	ACTIVE	STANDING	UNKNOWN	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Mar 27, 1993

Rig Release Date: Mar 31, 1993
Payout Date:

Completion Date: Sep 01, 2000
License Date: Mar 24, 1993

On Prod Date:
Facility:

Abandoned Date:

License Number: 421574
Governing Agmt: U0001

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DUNVEGAN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000100 100/08-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

SOURCE

WATER

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Jun 30, 1987

On Prod Date: Sep 01, 1987

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Jul 05, 1987

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.

CENOVUS ENERGY INC.

Completion Date: Jul 30, 1987

License Date: Dec 22, 1986

License Number: 125367

Governing Agmt: U0001

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000101 100/10-02-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

SUSPENDED

OIL

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007

Spud Date: Jun 16, 1987

On Prod Date: Sep 01, 1987

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date: Jun 20, 1987

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.

CENOVUS ENERGY INC.

Completion Date: Jul 26, 1989

License Date: Jun 08, 1987

License Number: 126770

Governing Agmt: U0001

Lahee Class: DEVELOPMENT

Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent

Penalty

Partner Type

Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000102 100/11-02-074-13-W6/00 GLENOGLE SINCLAIR 11-2-74-13-W6M
GLENOGLE ENERGY INC.

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Aug 31, 1986

On Prod Date: Jan 01, 1098
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Sep 07, 1986
Payout Date:

Abandoned Date:

Owner: Contract: U0001
DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date: Dec 14, 1986
License Date: Aug 14, 1986

License Number: 123639
Governing Agmt: U0001

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000103	102/11-02-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 102/11-2-74-13-W6M DD 9-3	ACTIVE	INJECTION	WATER	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: May 14, 2000

On Prod Date:
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: May 31, 2000
Payout Date:

Abandoned Date:

Completion Date: Jul 22, 2000
License Date: Apr 27, 2000
License Number: 236546
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000104	100/16-02-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 16-2-74-13-W6M	ACTIVE	STANDING	UNKNOWN	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Dec 29, 1986

Rig Release Date: Jan 05, 1987
Payout Date:

Completion Date: Jan 18, 1987
License Date: Dec 19, 1986

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: UNKNOWN

Target Zone:

On Prod Date:
Facility:

Abandoned Date:

License Number: 125310
Governing Agmt: U0001

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: DEVELOPMENT
Penalty: No

Owner: Contract: U0001

DOI Type Partners

Percent Penalty Partner Type Trustee

UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000174	100/02-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 2-3-74-13 W6M	ACTIVE	SUSPENDED	OIL	980.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Jan 23, 1994

Rig Release Date: Jan 29, 1994
Payout Date:

Completion Date:
License Date:
License Number: 163693
Governing Agmt: U0001

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

On Prod Date: Apr 01, 1994
Facility:
Field:
Pool:

Owner: Contract: U0001

DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Lahee Class:
Penalty: No

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000227 100/03-03-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

PRODUCING

OIL

Division / Area: SINCLAIR, AB

Status Date: Jul 21, 2011

Spud Date: Aug 18, 2011

On Prod Date:

Facility:

Field:

Pool:

Rig Release Date: Sep 04, 2011

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date:

License Date: Jul 21, 2011

License Number: 0435363

Governing Agmt: U0001

Lahee Class: DEV(NC)

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000198	100/04-03-074-13-W6/00 GLENOGLE ENERGY INC.	Glenogle HZ Sinclair 4-3-74-13 W6M	ACTIVE	SUSPENDED	OIL	975.1 M
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Division / Area: SINCLAIR, AB

Status Date: Sep 01, 2010
Spud Date: Nov 24, 2010

On Prod Date: Mar 18, 2011
Facility:
Field:
Pool:

Rig Release Date: Dec 14, 2010
Payout Date:
Abandoned Date:

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>
UNIT	GLENOGLE ENERGY INC. CENOVUS ENERGY INC.

Completion Date:
License Date: Nov 09, 2010
License Number: 0425670
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000172	102/06-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 6-3-74-13 W6M DD FROM 9-3	ACTIVE	SUSPENDED	OIL	
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Jan 31, 1994
On Prod Date: Mar 16, 1994
Facility:
Field:
Pool:

Rig Release Date: Feb 10, 1994
Payout Date:
Abandoned Date:
Completion Date:
License Date:
License Number: 163694
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000173	100/06-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 6-3-74-13 W6M DD FROM 2-3	ACTIVE	SOURCE	WATER	977.2 M

Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Aug 17, 1987

On Prod Date: Sep 21, 1987
Facility:
Field:
Pool:

Rig Release Date: Aug 25, 1987
Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type	Partners
UNIT	GLENOGLE ENERGY INC. CENOVUS ENERGY INC.

Completion Date:
License Date:
License Number: 127397
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000383 100/07-03-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

PRODUCING

OIL

Division / Area: SINCLAIR, AB

Status Date: Jul 17, 2014

Spud Date: Aug 21, 2014

On Prod Date:

Facility:

Field: SINCLAIR

Pool: DOE CREEK

Rig Release Date:

Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type

Partners

UNIT

GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date:

License Date: Jul 09, 2014

License Number: 0467945

Governing Agmt: U0001

Lahee Class: DEV(NC)

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000

14.20060000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000175	100/08-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 8-3-74-13 W6M	ACTIVE	PRODUCING	OIL	975.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Jan 31, 1987

Rig Release Date: Feb 09, 1987
Payout Date:

On Prod Date: Feb 18, 1987
Facility:
Field:
Pool:

Abandoned Date:

Completion Date:
License Date:
License Number: 125689
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000176	100/10-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 10-3-74-13 W6M DD FROM 9-3	ACTIVE	SUSPENDED	OIL	934.1 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Oct 09, 1992

Rig Release Date: Oct 16, 1992
Payout Date:

Completion Date:
License Date:

On Prod Date: Nov 25, 1992
Facility:
Field:
Pool:

Abandoned Date:

License Number: 153938
Governing Agmt: U0001

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000177	102/10-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 102/10-3-74-13 W6M DD FROM 9-3	ACTIVE	INJECTION	WATER	929.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Jun 01, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jun 13, 2000
Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type	Partners
UNIT	GLENOGLE ENERGY INC. CENOVUS ENERGY INC.

Completion Date:
License Date:
License Number: 236556
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000178	100/14-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 14-3-74-13 W6M	ACTIVE	SUSPENDED	OIL	980.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Mar 24, 1987

Rig Release Date: Mar 29, 1987
Payout Date:

Completion Date:
License Date:

On Prod Date: Apr 02, 1987
Facility:

Abandoned Date:

License Number: 126205
Governing Agmt: U0001

Field:
Pool:

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

DOI Type Partners

UNIT	GLENOGLE ENERGY INC.
	CENOVUS ENERGY INC.

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000179	102/14-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 102/14-3-74-13 W6M	ACTIVE	SUSPENDED	OIL	971.6 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Feb 22, 1994

On Prod Date: Mar 11, 1994
Facility:
Field:
Pool:

Rig Release Date: Feb 17, 1994
Payout Date:

Abandoned Date:

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>
UNIT	GLENOGLE ENERGY INC. CENOVUS ENERGY INC.

Completion Date:
License Date:
License Number: 163695
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000180	100/15-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 15-3-74-13 W6M	ACTIVE	SUSPENDED	OIL	928.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Sep 14, 1994

On Prod Date: Nov 01, 1994
Facility:
Field:
Pool:

Rig Release Date: Sep 22, 1994
Payout Date:

Abandoned Date:

Owner: Contract: U0001

DOI Type Partners

UNIT	GLENOGLE ENERGY INC.
	CENOVUS ENERGY INC.

Completion Date:
License Date:
License Number: 169846
Governing Agmt: U0001
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000171	100/16-03-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 16-3-74-13 W6	ACTIVE	PRODUCING	OIL	980.0 M
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Division / Area: SINCLAIR, AB

Status Date: Aug 06, 2009
Spud Date: Mar 03, 1987

Rig Release Date: Mar 09, 1987
Payout Date:

Completion Date:
License Date:
License Number: 125972
Governing Agmt: U0001

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

On Prod Date: Mar 21, 1987
Facility:
Field:
Pool:

Owner: Contract: U0001

DOI Type Partners

UNIT	GLENOGLE ENERGY INC.
	CENOVUS ENERGY INC.

Lahee Class:
Penalty: No

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000229 102/01-04-074-13-W6/00
GLENOGLE HZ SINCLAIR 1-4 DD FROM 16-4-74-13 W6M
GLENOGLE ENERGY INC.

ACTIVE SUSPENDED OIL

Division / Area: SINCLAIR, AB

Status Date: Jan 28, 2012
Spud Date: Jan 29, 2011

Rig Release Date: Feb 19, 2011
Payout Date:

Completion Date:
License Date: Dec 15, 2011

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0427846

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0229

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0229 C

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000231	100/06-04-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 6-4 DD FROM 11-4-74-13 W6M	ACTIVE	SUSPENDED	GAS	
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Division / Area: SINCLAIR, AB

Status Date: Jan 28, 2012
Spud Date: Dec 13, 1987

Rig Release Date: Dec 25, 1987
Payout Date:

Completion Date:
License Date: Dec 07, 1987

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0130500

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0229

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0229 B

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000232 100/07-04-074-13-W6/00
GLENOGLE ENERGY INC. GLENOGLE SINCLAIR 7-4 DD FROM 10-4-74-13 W6M

ACTIVE SUSPENDED OIL

Division / Area: SINCLAIR, AB

Status Date: Jan 28, 2012
Spud Date: May 12, 1993

Rig Release Date: May 18, 1993
Payout Date:

Completion Date:
License Date: Apr 22, 1993

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0157879
Governing Agmt: C0229

Lahee Class:
Penalty: No

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0229 B

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000233	100/08-04-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 8-4 DD FROM 10-4-74-13 W6M	ACTIVE	INJECTION	WATER	
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Division / Area: SINCLAIR, AB

Status Date: Jan 28, 2012
Spud Date: Oct 27, 1987

Rig Release Date: Nov 06, 1987
Payout Date:

Completion Date:
License Date: Oct 21, 1987

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0129474

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0229

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0229 C

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000230 100/10-04-074-13-W6/00
GLENOGLE ENERGY INC.

ACTIVE

ABN

ABN

Division / Area: SINCLAIR, AB

Status Date: Jan 28, 2012

Spud Date: Nov 21, 1990

On Prod Date:

Facility:

Field:

Pool:

Rig Release Date: Nov 26, 1990

Payout Date:

Abandoned Date:

Owner: Contract: C0229 C

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

Completion Date:

License Date: Nov 13, 1990

License Number: 0146286

Governing Agmt: C0229

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000105	100/02-10-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 2-10-74-13-W6M	ACTIVE	D&A	OIL	955.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 15, 1992

On Prod Date: Dec 01, 1992
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Nov 21, 1992
Payout Date:

Abandoned Date:

Completion Date: Nov 25, 1992
License Date: Nov 02, 1992

License Number: 154319
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000106	102/02-10-074-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 102/2-10-74-13-W6M	ACTIVE	INJECTION	WATER	1,801.0 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jun 14, 2000

On Prod Date: Jun 28, 2000
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Jun 28, 2000
Payout Date:

Abandoned Date:

Owner: Contract: U0001
DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date: Jun 27, 2000
License Date: Apr 27, 2000
License Number: 236549
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000182	100/02-10-074-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 2-10-74-13-W6M	ACTIVE	D&A	OIL	947.5 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 15, 1992

On Prod Date: Dec 01, 1992
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Nov 21, 1992
Payout Date:

Abandoned Date:

Completion Date: Nov 25, 1992
License Date: Nov 02, 1992

License Number: 154319
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000183	100/02-10-074-13-W6/03 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 2-10-74-13-W6M	ACTIVE	STANDING	UNKNOWN	947.5 M
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 15, 1992

On Prod Date: Dec 01, 1992
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Nov 21, 1992
Payout Date:

Abandoned Date:

Completion Date: Nov 25, 1992
License Date: Nov 02, 1992

License Number: 154319
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000107 100/06-10-074-13-W6/00 GLENOGLE SINCLAIR 6-10-74-13-W6M
GLENOGLE ENERGY INC.

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Nov 17, 1987

On Prod Date: Jan 01, 1988
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Nov 23, 1987
Payout Date:

Abandoned Date:

Owner: Contract: U0001
DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date: Dec 13, 1987
License Date: Oct 20, 1987

License Number: 129437
Governing Agmt: U0001
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK
Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000108 100/08-10-074-13-W6/00 GLENOGLE SINCLAIR 8-10-74-13-W6M
GLENOGLE ENERGY INC.

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Feb 22, 1992

On Prod Date: Mar 10, 1992
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Feb 21, 1992
Payout Date:

Abandoned Date:

Owner: Contract: U0001
DOI Type Partners

UNIT GLENOGLE ENERGY INC.
CENOVUS ENERGY INC.

Completion Date: Mar 06, 1992
License Date: Feb 11, 1992

License Number: 151669
Governing Agmt: U0001

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

85.79940000
14.20060000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000109 100/06-11-074-13-W6/00 GLENOGLE SINCLAIR 6-11-74-13-W6M
GLENOGLE ENERGY INC.

Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 06, 1978

On Prod Date: Nov 10, 1986
Facility:
Field: SINCLAIR
Pool: DOE CREEK

Rig Release Date: Aug 02, 1978
Payout Date:

Abandoned Date:

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>
UNIT	GLENOGLE ENERGY INC. CENOVUS ENERGY INC.

Completion Date: Sep 22, 1978
License Date: May 31, 1978

License Number: 69837
Governing Agmt: U0001

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: NIKANASSIN

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
85.79940000			
14.20060000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000110	100/06-11-074-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE SINCLAIR 6-11-74-13-W6M	ACTIVE	SUSPENDED	UNKNOWN	
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Division / Area: SINCLAIR, AB

Status Date: Oct 31, 2007
Spud Date: Jul 06, 1978

Rig Release Date: Aug 02, 1978
Payout Date:

Completion Date: Jul 23, 2000
License Date: May 31, 1978

Accounting Project:

Total Depth Zone: NIKANASSIN

Producing Zone: UNKNOWN

Target Zone:

On Prod Date:
Facility:

Abandoned Date:

License Number: 69837
Governing Agmt: U0001

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field: SINCLAIR
Pool: UNKNOWN

Lahee Class: NEW POOL WILDCAT
Penalty: No

Owner: Contract: U0001

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
UNIT	GLENOGLE ENERGY INC.	85.79940000			
	CENOVUS ENERGY INC.	14.20060000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000193	100/10-17-074-13-W6/00 NOT APPLICABLE	ITERATION SINCLAIR 10-17-74-13 W6	ACTIVE	ABN	ABN	1,548.0 M

Division / Area: SINCLAIR, AB

Status Date: Jul 01, 2009

Spud Date: Dec 07, 2000

On Prod Date:

Facility:

Field:

Pool:

Rig Release Date: Dec 16, 2000

Payout Date:

Abandoned Date:

Owner: Contract: C0039 A

DOI Type

Partners

WELL COSTS

GLENOGLE ENERGY INC.
CARDINAL ENERGY LTD.

Completion Date:

License Date: Nov 27, 2000

License Number: 245225

Governing Agmt: C0039

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: CARDINAL

Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

65.00000000

35.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000020	102/08-21-076-09-W6/00 GLENOGLE ENERGY INC.	ARGALI 102 VALHALLA 8-21-76-9-W6M	ACTIVE	ABNZ	ABNZ	1,775.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Sep 20, 2005

Rig Release Date: Sep 28, 2005
Payout Date:

Completion Date: Nov 12, 2005
License Date: Aug 22, 2005

On Prod Date:
Facility:

Abandoned Date:

License Number: 336783
Governing Agmt: C0043

Field: VALHALLA
Pool: UNKNOWN

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0043 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	27.18750000			
	YOHO RESOURCES INC.	27.50000000			
	GLENOGLE ENERGY INC.	45.31250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000021	102/08-21-076-09-W6/02 GLENOGLE ENERGY INC.	ARGALI 102 VALHALLA 8-21-76-9-W6M	ACTIVE	SUSPENDED	GAS	1,775.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Sep 20, 2005
On Prod Date: Feb 12, 2006
Facility:
Field: VALHALLA
Pool: DOE CREEK

Rig Release Date: Sep 28, 2005
Payout Date:
Abandoned Date:

Completion Date: Nov 12, 2005
License Date: Aug 22, 2005
License Number: 336783
Governing Agmt: C0043
Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: DOE_CREEK
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0043 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	27.18750000			
	YOHO RESOURCES INC.	27.50000000			
	GLENOGLE ENERGY INC.	45.31250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000022	100/11-21-076-09-W6/00 GLENOGLE ENERGY INC.	ARGALI VALHALLA 11-21-76-9-W6M	ACTIVE	SUSPENDED	GAS	2,069.9 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007	Rig Release Date: Mar 30, 1980	Completion Date: Aug 23, 2003
Spud Date: Mar 05, 1980	Payout Date:	License Date: Feb 29, 1980
On Prod Date: Sep 22, 1981	Abandoned Date:	License Number: 81423
Facility:		Governing Agmt: C0043
Field: VALHALLA		Lahee Class: OUTPOST
Pool: GETHING H		Penalty: No

Accounting Project:

Total Depth Zone: DOIG

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0043 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	27.18750000			
	YOHO RESOURCES INC.	27.50000000			
	GLENOGLE ENERGY INC.	45.31250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000023	100/11-21-076-09-W6/02 GLENOGLE ENERGY INC.	ARGALI VALHALLA 11-21-76-9-W6M	ACTIVE	ABNZ	GAS	2,069.9 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007	Rig Release Date: Mar 30, 1980	Completion Date: Aug 23, 2003
Spud Date: Mar 05, 1980	Payout Date:	License Date: Feb 29, 1980
On Prod Date: Aug 01, 1992	Abandoned Date:	License Number: 81423
Facility:		Governing Agmt: C0043
Field: VALHALLA		Lahee Class: OUTPOST
Pool: DOE CREEK		Penalty: No

Accounting Project:

Total Depth Zone: DOIG

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0043 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	27.18750000			
	YOHO RESOURCES INC.	27.50000000			
	GLENOGLE ENERGY INC.	45.31250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000031	100/15-28-077-11-W6/00 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 15-28-77-11-W6M	ACTIVE	SUSPENDED	GAS	465.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Apr 29, 2019
Spud Date: Feb 10, 2004

Rig Release Date: Feb 13, 2004
Payout Date:

Completion Date: Feb 23, 2004
License Date: Jan 21, 2004

On Prod Date: Jun 06, 2004
Facility:

Abandoned Date:

License Number: 302264
Governing Agmt: C0059

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field: POUCE COUPE SOUTH
Pool: DOE CREEK

Lahee Class: NEW POOL WILDCAT
Penalty: No

Owner: Contract: C0059 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI (1)	KELT EXPLORATION LTD.	9.32797000			
	LONGSHORE RESOURCES LTD.	30.67195000			
	SUPERNOVA RESOURCES LTD.	11.99996000			
	GLENOGLE ENERGY INC.	48.00012000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000111	100/04-32-077-11-W6/00 GLENOGLE ENERGY INC.	TALISMAN ET AL POUCE COUPE S 4-32-77-11-W6M	ACTIVE	PRODUCING	OIL	1,567.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 31, 2007 Rig Release Date: Aug 25, 2001 Completion Date: Aug 30, 2001
Spud Date: Aug 19, 2001 Payout Date: License Date: Aug 03, 2001
On Prod Date: Dec 04, 2001 Abandoned Date: License Number: 258244
Facility: Governing Agmt: C0044
Field: POUCE COUPE SOUTH Lahee Class: DEVELOPMENT
Pool: GETHING A Penalty: No

Accounting Project:
Total Depth Zone: BULLHEAD_GROUP
Producing Zone: GETHING
Target Zone:
Well Licensee: CANADIAN NAT
Govern Agmt Oper: CANADIAN NAT

Owner: Contract: C0044 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CANADIAN NATURAL RESOURCES	53.57000000			
	SUPERNOVA RESOURCES LTD.	8.33000000			
	GLENOGLE ENERGY INC.	38.10000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000034	100/04-34-077-11-W6/00 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 4-34-77-11-W6M	ACTIVE	SUSPENDED	GAS	450.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007	Rig Release Date: Nov 13, 2004	Completion Date: Nov 25, 2004
Spud Date: Nov 10, 2004	Payout Date:	License Date: Oct 05, 2004
On Prod Date: Jan 30, 2005	Abandoned Date:	License Number: 315969
Facility:		Governing Agmt: C0084
Field: POUCE COUPE SOUTH		Lahee Class: DEVELOPMENT
Pool: DOE CREEK		Penalty: No

Accounting Project:

Total Depth Zone: DOE_CREEK

Producing Zone: DOE_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0084 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI (1)	SUPERNOVA RESOURCES LTD.	11.99996000			
	CANADIAN NATURAL RESOURCES NORTHERN	39.99992000			
	GLENOGLE ENERGY INC.	48.00012000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000112	100/02-31-077-12-W6/00 GLENOGLE ENERGY INC.	DUNVEGAN ET AL POUCE COUPE S 2-31-77-12-W6M	ACTIVE	D&A	UNKNOWN	1,648.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 31, 2007
Spud Date: Jun 10, 2006

Rig Release Date: Jun 23, 2006
Payout Date:

On Prod Date:
Facility:

Field: POUCE COUPE SOUTH
Pool: UNKNOWN

Completion Date:
License Date: Feb 13, 2006

License Number: 351887
Governing Agmt: C0130

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: TOURMALINE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0130 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Owner: Contract: C0130 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
DRILL	HURON ENERGY CORPORATION	50.00000000			
	GLENOGLE ENERGY INC.	50.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000135	100/13-32-077-12-W6/00 GLENOGLE ENERGY INC.	DUNVEGAN ET AL POUCE COUPE SOUTH 13-32-77-12-W6M	ACTIVE	STANDING	UNKNOWN	1,682.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Dec 11, 2007

Rig Release Date: Dec 05, 2005

Completion Date: Jan 24, 2006

Spud Date: Nov 22, 2005

Payout Date:

License Date: Nov 15, 2005

On Prod Date:

Abandoned Date:

License Number: 342627

Facility:

Governing Agmt: C0182

Field: POUCE COUPE SOUTH

Lahee Class: NEW POOL WILDCAT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: NIKANASSIN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0182 C

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

BPO

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000154	100/14-34-077-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE S PCOUPÉ 100/14-34-77-12 W6/00	ACTIVE	ABN	GAS	

Division / Area: POUCE COUPÉ, AB

Status Date: Jan 16, 2009	Rig Release Date: Sep 02, 2009	Completion Date:
Spud Date: Aug 22, 2009	Payout Date:	License Date: Aug 12, 2009
On Prod Date:	Abandoned Date:	License Number: 0411793
Facility:		Governing Agmt: C0056
Field: POUCE COUPÉ SOUTH		Lahee Class: DEV(NC)
Pool: GETHING		Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone: GETHING

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0056 C

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
APEN	GLENOGLE ENERGY INC.	46.12500000			
	BERING EXPLORATION COMPANY, ULC	9.35550000			
	CANADIAN NATURAL RESOURCES NORTHERN	25.00000000			
	KELT EXPLORATION LTD.	19.51950000			
		100.00000000			

Owner: Contract: C0056 C

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	KELT EXPLORATION LTD.	19.51950000			
	BERING EXPLORATION COMPANY, ULC	13.57118000			
	GLENOGLE ENERGY INC.	66.90932000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000032	100/16-34-077-12-W6/00 GLENOGLE ENERGY INC.	ARGALI ET AL POUCE COUPE SOUTH 16-34-77-12-W6M	ACTIVE	ABNZ	GAS	1,794.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Dec 14, 2003

Completion Date: Jan 16, 2004

Spud Date: Dec 03, 2003

Payout Date:

License Date: Nov 13, 2003

On Prod Date:

Abandoned Date:

License Number: 296033

Facility:

Governing Agmt: C0056

Field: POUCE COUPE SOUTH

Lahee Class: OUTPOST

Pool: UNDEFINED

Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: TD_UNDEFINED

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0056 B

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

BERING EXPLORATION COMPANY, ULC
KELT EXPLORATION LTD.
GLENOGLE ENERGY INC.

9.35550000
19.51950000
71.12500000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000033	100/16-34-077-12-W6/02 GLENOGLE ENERGY INC.	ARGALI ETAL POUCE COUPE S 16-34-77-12-W6M	ACTIVE	ABNZ	GAS	1,794.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Mar 16, 2022	Rig Release Date: Dec 14, 2003	Completion Date: Jan 16, 2004
Spud Date: Dec 03, 2003	Payout Date:	License Date: Nov 13, 2003
On Prod Date: Mar 10, 2004	Abandoned Date: Oct 14, 2010	License Number: 296033
Facility:		Governing Agmt: C0056
Field: POUCE COUPE SOUTH		Lahee Class: OUTPOST
Pool: GETHING N		Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0056 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BERING EXPLORATION COMPANY, ULC	9.35550000			
	KELT EXPLORATION LTD.	19.51950000			
	GLENOGLE ENERGY INC.	71.12500000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000190	100/16-34-077-12-W6/03 GLENOGLE ENERGY INC.	ARGALI ETAL P COUPE S 16-34-77-12-W6M	ACTIVE	ABN	GAS	1,794.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Dec 14, 2003

Completion Date:

Spud Date: Dec 03, 2003

Payout Date:

License Date: Nov 13, 2003

On Prod Date:

Abandoned Date:

License Number: 296033

Facility:

Governing Agmt: C0053

Field: POUCE COUPE SOUTH

Lahee Class: OUTPOST

Pool: GETHING N

Penalty: No

Accounting Project:

Total Depth Zone: PADDY

Producing Zone: PADDY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 H

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

KELT EXPLORATION LTD.

1.87500000

BERING EXPLORATION COMPANY, ULC

35.62500000

GLENOGLE ENERGY INC.

62.50000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000035	100/16-35-077-12-W6/00 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 16-35-77-12-W6M	ACTIVE	SUSPENDED	GAS	1,564.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Apr 29, 2019	Rig Release Date: Mar 04, 2003	Completion Date: Mar 16, 2003
Spud Date: Feb 25, 2003	Payout Date:	License Date: Feb 10, 2003
On Prod Date: Apr 02, 2003	Abandoned Date:	License Number: 282486
Facility:		Governing Agmt: C0034
Field: POUCE COUPE SOUTH		Lahee Class: OUTPOST
Pool: GETHING A		Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0034 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	46.12500000			
	CANADIAN NATURAL RESOURCES LIMITED	25.00000000			
	KELT EXPLORATION LTD.	20.21250000			
	BERING EXPLORATION COMPANY, ULC	8.66250000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000113	102/10-36-077-12-W6/00 GLENOGLE ENERGY INC.	SREL ET AL 102 POUCE COUPE S 10-36-77-12-W6M	ACTIVE	SUSPENDED	GAS	1,650.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 31, 2007
Spud Date: Mar 15, 2001

Rig Release Date: Mar 27, 2001
Payout Date:

Completion Date: Aug 23, 2001
License Date: Feb 16, 2001

On Prod Date: Jan 20, 2002
Facility:

Abandoned Date:

License Number: 251419
Governing Agmt: C0005

Field: POUCE COUPE SOUTH
Pool: GETHING A

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:
Total Depth Zone: BULLHEAD_GROUP
Producing Zone: GETHING
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0005 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	KELT EXPLORATION LTD.	41.66667000			
	BERING EXPLORATION COMPANY, ULC	17.85714000			
	GLENOGLE ENERGY INC.	40.47619000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000222	100/15-34-077-13-W6/00 GLENOGLE ENERGY INC.	BLACK BORE PCOUPES 15-34-77-13 W6M	ACTIVE	STANDING	UNKNOWN	692.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Dec 22, 2010
Spud Date: Mar 15, 2008

Rig Release Date: Mar 18, 2008
Payout Date:

Completion Date:
License Date: Feb 26, 2008

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0394782
Governing Agmt: C0220
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0220 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	LEUCROTTA EXPLORATION INC.	50.00000000			
	BERING EXPLORATION COMPANY, ULC	35.00000000			
	GLENOGLE ENERGY INC.	15.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000223	100/15-34-077-13-W6/02 GLENOGLE ENERGY INC.	BLACK BORE PCOUPES 15-34-77-13 W6M	ACTIVE	SUSPENDED	GAS	692.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Dec 22, 2010
Spud Date: Mar 15, 2008

Rig Release Date: Mar 18, 2008
Payout Date:

Completion Date:
License Date: Feb 26, 2008

On Prod Date: May 01, 2009
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0394782
Governing Agmt: C0220

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOE_CREEK
Target Zone:

Well Licensee: BERING
Govern Agmt Oper: BERING

Owner: Contract: C0220 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	LEUCROTTA EXPLORATION INC.	50.00000000			
	BERING EXPLORATION COMPANY, ULC	35.00000000			
	GLENOGLE ENERGY INC.	15.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000220	100/01-01-078-12-W6/00 GLENOGLE ENERGY INC.	CABRE POUCE COUPE 1-1-78-12 W6M	ACTIVE	ABN	UNKNOWN	1,601.0 M

Division / Area: POUCE COUPE SOUTH, AB

Accounting Project:

Total Depth Zone:

Status Date: Dec 22, 2010

Rig Release Date: Nov 03, 1999

Completion Date:

Producing Zone: UNKNOWN

Spud Date: Oct 27, 1999

Payout Date:

License Date: Oct 05, 1999

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0227167

Well Licensee: BERING

Facility:

Governing Agmt:

Govern Agmt Oper: BERING

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Mineral: M0198 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

50.00000000

BERING EXPLORATION COMPANY, ULC

50.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000224	100/04-01-078-12-W6/00 GLENOGLE ENERGY INC.	BERING PCOUPES 4-1-78-12 W6M	ACTIVE	STANDING	UNKNOWN	1,599.6 M

Division / Area: POUCE COUPE SOUTH, AB

Accounting Project:

Total Depth Zone:

Status Date: Dec 22, 2010

Rig Release Date: Jul 28, 2009

Completion Date:

Producing Zone: UNKNOWN

Spud Date: Jul 20, 2009

Payout Date:

License Date: Jul 20, 2009

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0411486

Well Licensee: BERING

Facility:

Governing Agmt:

Govern Agmt Oper: BERING

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Mineral: M0198 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

50.00000000

BERING EXPLORATION COMPANY, ULC

50.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000226	100/04-01-078-12-W6/02 GLENOGLE ENERGY INC.	BERING PCOUPES 4-1-78-12 W6M	ACTIVE	ABNZ	GAS	1,599.6 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Jun 15, 2011
Spud Date: Jul 20, 2009

Rig Release Date: Jul 28, 2009
Payout Date:

Completion Date:
License Date: Jul 20, 2009

Accounting Project:

Total Depth Zone:

Producing Zone: PADDY

Target Zone:

On Prod Date: Jan 08, 2011
Facility:

Abandoned Date:

License Number: 0411486
Governing Agmt: C0224

Well Licensee: BERING
Govern Agmt Oper: BERING

Field:
Pool:

Lahee Class:
Penalty: No

Owner: Contract: C0224 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.
BERING EXPLORATION COMPANY, ULC

50.00000000
50.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000192	100/02-02-078-12-W6/00 GLENOGLE ENERGY INC.	BERING PCOUPES 2-2-78-12 W6	ACTIVE	SUSPENDED	GAS	

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Apr 21, 2010
Spud Date: Mar 01, 2009

Rig Release Date: Mar 12, 2009
Payout Date:

Completion Date:
License Date: Feb 17, 2009

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 409251
Governing Agmt: C0053

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BOUNDARY_LAKE
Target Zone: CHARLIE_LAKE

Well Licensee: BERING
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 E

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	25.00000000			
	BERING EXPLORATION COMPANY, ULC	75.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000185	100/03-03-078-12-W6/00 GLENOGLE ENERGY INC.	BERING POUCE COUPE S 102/06-03-078-12W6M	ACTIVE	ABN	GAS	562.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Jul 22, 2009
Spud Date: Feb 20, 0900

Rig Release Date: Feb 27, 2009
Payout Date:

Completion Date:
License Date: Feb 06, 2009

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 409035
Governing Agmt: C0053

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DUNVEGAN
Target Zone: DUNVEGAN

Well Licensee: BERING
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 C

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	37.50000000			
	BERING EXPLORATION COMPANY, ULC	62.50000000			GLENOGLE
		100.00000000			

Owner: Contract: C0053 C

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	GLENOGLE ENERGY INC.	28.57140000			
	BERING EXPLORATION COMPANY, ULC	71.42860000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000025	100/05-03-078-12-W6/00 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 5-3-78-12-W6M	ACTIVE	SUSPENDED	GAS	1,605.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Jul 14, 2005

Completion Date: Aug 13, 2005

Spud Date: Jul 07, 2005

Payout Date:

License Date: Jun 21, 2005

On Prod Date: Nov 03, 2005

Abandoned Date:

License Number: 333350

Facility:

Governing Agmt: C0053

Field: POUCE COUPE SOUTH

Lahee Class: OUTPOST

Pool: GETHING N

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 F

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

BERING EXPLORATION COMPANY, ULC

9.37500000

KELT EXPLORATION LTD.

28.12500000

GLENOGLE ENERGY INC.

62.50000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000191 102/08-03-078-12-W6/00
POUCE COUPE S. 102/08-03-078-12W6
GLENOGLE ENERGY INC.

ACTIVE SUSPENDED GAS

Accounting Project:

Total Depth Zone:

Producing Zone: CHARLIE_LAKE

Target Zone: CHARLIE_LAKE

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Division / Area: POUCE COUPE, AB

Status Date: May 17, 2010

Rig Release Date:

Completion Date:

Spud Date:

Payout Date:

License Date:

On Prod Date: Apr 16, 2010

Abandoned Date:

License Number:

Facility:

Governing Agmt: C0053

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0053 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

BERING EXPLORATION COMPANY, ULC

25.00000000

75.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000026	100/11-03-078-12-W6/00 GLENOGLE ENERGY INC.	AOI POUCE COUPE SOUTH 11-3-78-12-W6M	ACTIVE	SUSPENDED	GAS	1,525.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Dec 14, 2007

Rig Release Date: Sep 15, 2006

Completion Date: Dec 12, 2006

Spud Date: Sep 07, 2006

Payout Date:

License Date: Aug 03, 2006

On Prod Date:

Abandoned Date:

License Number: 361197

Facility:

Governing Agmt: C0053

Field: POUCE COUPE SOUTH

Lahee Class: DEVELOPMENT

Pool: GETHING

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 F

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

BERING EXPLORATION COMPANY, ULC
KELT EXPLORATION LTD.
GLENOGLE ENERGY INC.

9.37500000
28.12500000
62.50000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000027	100/11-03-078-12-W6/02 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 11-3-78-12-W6M	ACTIVE	SUSPENDED	GAS	1,525.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Sep 15, 2006

Completion Date: Dec 12, 2006

Spud Date: Sep 07, 2006

Payout Date:

License Date: Aug 03, 2006

On Prod Date: Feb 01, 2007

Abandoned Date:

License Number: 361197

Facility:

Governing Agmt: C0053

Field: POUCE COUPE SOUTH

Lahee Class: DEVELOPMENT

Pool: PADDY

Penalty: No

Accounting Project:

Total Depth Zone: GETHING

Producing Zone: PEACE_RIVER_GROUP

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0053 F

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

BERING EXPLORATION COMPANY, ULC

9.37500000

KELT EXPLORATION LTD.

28.12500000

GLENOGLE ENERGY INC.

62.50000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000115	100/04-04-078-12-W6/00 GLENOGLE ENERGY INC.	DUNVEGAN ET AL POUCE COUPE S 4-4-78-12-W6M	ACTIVE	SUSPENDED	GAS	1,650.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 31, 2007

Rig Release Date: Mar 30, 2006

Completion Date: Jun 08, 2006

Spud Date: Mar 20, 2006

Payout Date:

License Date: Jan 23, 2006

On Prod Date: Aug 21, 2006

Abandoned Date:

License Number: 349858

Facility:

Governing Agmt: C0168

Field: POUCE COUPE SOUTH

Lahee Class: DEEPER POOL TEST

Pool: GETHING

Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0168 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000196	100/07-04-078-12-W6/00 GLENOGLE ENERGY INC.	ARC 100-07-04-078-12W6M/00	ACTIVE	ABNZ	GAS	2,032.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Aug 09, 2011
Spud Date: Dec 31, 1997

Rig Release Date: Jan 20, 1998
Payout Date:

Completion Date: Sep 03, 1998
License Date:

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: TAQA
Govern Agmt Oper: TAQA

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number:
Governing Agmt: C0168
Lahee Class:
Penalty: No

Owner: Contract: C0168 C
DOI Type Partners
BPEN TAQA NORTH

Percent	Penalty	Partner Type	Trustee
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000415	102/07-04-078-12-W6/00 GLENOGLE ENERGY INC.	BERING PCOUPÉ 102/07-04-078-12W6M	ACTIVE	ABNZ	GAS	

Division / Area: POUCE COUPÉ SOUTH, AB

Status Date: Mar 14, 2016
Spud Date: Jun 10, 2008

Rig Release Date: Jun 15, 2008
Payout Date:

Completion Date:
License Date:

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0395502
Governing Agmt: C0168

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DUNVEGAN
Target Zone: DUNVEGAN

Well Licensee: BERING
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0168 B

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

APO

GLENOGLE ENERGY INC.
BERING EXPLORATION COMPANY, ULC

25.00000000
75.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000127	100/08-04-078-12-W6/00 GLENOGLE ENERGY INC.	DUNVEGAN ET AL POUCE COUPE SOUTH 8-4-78-12-W6M	ACTIVE	STANDING	UNKNOWN	1,682.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Nov 21, 2007

Rig Release Date: Mar 23, 2005

Completion Date: Apr 28, 2005

Spud Date: Mar 15, 2005

Payout Date:

License Date: Feb 25, 2005

On Prod Date:

Abandoned Date:

License Number: 327016

Facility:

Governing Agmt: C0168

Field: POUCE COUPE SOUTH

Lahee Class: DEVELOPMENT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0168 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000128	100/08-04-078-12-W6/02 GLENOGLE ENERGY INC.	DUNVEGAN ET AL POUCE COUPE SOUTH 8-4-78-12-W6M	ACTIVE	SUSPENDED	GAS	1,682.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Nov 21, 2007

Rig Release Date: Mar 23, 2005

Completion Date: Apr 28, 2005

Spud Date: Mar 15, 2005

Payout Date:

License Date: Feb 25, 2005

On Prod Date:

Abandoned Date:

License Number: 327016

Facility:

Governing Agmt: C0168

Field: POUCE COUPE SOUTH

Lahee Class: DEVELOPMENT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0168 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000028	100/15-02-078-13-W6/00 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 15-2-78-13-W6M	ACTIVE	SUSPENDED	GAS	1,588.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 3007

Rig Release Date: Dec 02, 2003

Completion Date: Feb 07, 2007

Spud Date: Nov 24, 2003

Payout Date:

License Date: Nov 06, 2003

On Prod Date:

Abandoned Date:

License Number: 295707

Facility:

Governing Agmt:

Field: POUCE COUPE SOUTH

Lahee Class: OUTPOST

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000029	100/15-02-078-13-W6/02 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 15-2-78-13-W6M	ACTIVE	ABNZ	UNKNOWN	1,588.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 3007

Rig Release Date: Dec 02, 2003

Completion Date: Feb 07, 2007

Spud Date: Nov 24, 2003

Payout Date:

License Date: Nov 06, 2003

On Prod Date:

Abandoned Date:

License Number: 295707

Facility:

Governing Agmt:

Field: POUCE COUPE SOUTH

Lahee Class: OUTPOST

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000030	100/15-02-078-13-W6/03 GLENOGLE ENERGY INC.	ARGALI POUCE COUPE SOUTH 15-2-78-13-W6M	ACTIVE	STANDING	UNKNOWN	1,588.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 3007

Rig Release Date: Dec 02, 2003

Completion Date: Feb 07, 2007

Spud Date: Nov 24, 2003

Payout Date:

License Date: Nov 06, 2003

On Prod Date:

Abandoned Date:

License Number: 295707

Facility:

Governing Agmt:

Field: POUCE COUPE SOUTH

Lahee Class: DEVELOPMENT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000125	102/02-03-078-13-W6/00 GLENOGLE ENERGY INC.	PIPER 102 POUCE COUPE SOUTH 2-3-78-13-W6M	ACTIVE	SUSPENDED	GAS	1,690.0 M

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Dec 23, 2010

Rig Release Date: Oct 30, 2007

Completion Date:

Spud Date: Oct 20, 2007

Payout Date:

License Date: Oct 03, 2007

On Prod Date:

Abandoned Date:

License Number: 0382681

Facility:

Governing Agmt:

Field:

Lahee Class: CONFIDENTIAL

Pool:

Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: GETHING

Target Zone:

Well Licensee: BERING

Govern Agmt Oper: BERING

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CROCOTTA	25.00000000			
	BERING EXPLORATION COMPANY, ULC	56.25000000			
	GLENOGLE ENERGY INC.	18.75000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000036	100/09-11-078-13-W6/00 GLENOGLE ENERGY INC.	AOI POUCE COUPE SOUTH 9-11-78-13-W6M	ACTIVE	ABNZ	ABNZ	

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Aug 28, 2000

Completion Date: Jan 10, 2007

Spud Date: Aug 07, 2000

Payout Date:

License Date: Jul 31, 2000

On Prod Date:

Abandoned Date:

License Number: 240275

Facility:

Governing Agmt:

Field: POUCE COUPE SOUTH

Lahee Class: DEEPER POOL TEST

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: BALDONNEL

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000037	100/09-11-078-13-W6/02 GLENOGLE ENERGY INC.	AOI POUCE COUPE SOUTH 9-11-78-13-W6M	ACTIVE	SUSPENDED	GAS	

Division / Area: POUCE COUPE SOUTH, AB

Status Date: Oct 23, 2007

Rig Release Date: Aug 28, 2000

Completion Date: Jan 10, 2007

Spud Date: Aug 07, 2000

Payout Date:

License Date: Jul 31, 2000

On Prod Date:

Abandoned Date:

License Number: 240275

Facility:

Governing Agmt: C0137

Field: POUCE COUPE SOUTH

Lahee Class: DEEPER POOL TEST

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: BALDONNEL

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000116	100/11-16-079-08-W6/00 GLENOGLE ENERGY INC.	PARA MIRAGE 11-16-79-8-W6M	ACTIVE	ABN	UNKNOWN	981.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 31, 2007

Rig Release Date: Aug 28, 2005

Completion Date: Sep 17, 2005

Spud Date: Aug 23, 2005

Payout Date:

License Date: Jul 28, 2005

On Prod Date:

Abandoned Date:

License Number: 335599

Facility:

Governing Agmt: C0092

Field: MIRAGE

Lahee Class: OUTPOST

Pool: UNKNOWN

Penalty: No

Owner: Contract: C0092 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

BPO

RISING STAR RESOURCES LTD.

100.00000000

100.00000000

Accounting Project:

Total Depth Zone: FALHER

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: RISING S

Govern Agmt Oper: RISING S

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000117	100/11-16-079-08-W6/02 GLENOGLE ENERGY INC.	PARA MIRAGE 11-16-79-8-W6M	ACTIVE	ABN	GAS	981.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 31, 2007
Spud Date: Aug 23, 2005
On Prod Date: Dec 11, 2005
Facility:
Field: MIRAGE
Pool: DUNVEGAN

Rig Release Date: Aug 28, 2005
Payout Date:
Abandoned Date:
Lahee Class: OUTPOST
Penalty: No

Completion Date: Sep 17, 2005
License Date: Jul 28, 2005
License Number: 335599
Governing Agmt: C0092
Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: FALHER
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: RISING S
Govern Agmt Oper: RISING S

Owner: Contract: C0092 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPO	RISING STAR RESOURCES LTD.	100.00000000			
		100.00000000			

Owner: Contract: C0092 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
APO	GLENOGLE ENERGY INC.	20.00000000			
	RISING STAR RESOURCES LTD.	80.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000118	100/11-16-079-08-W6/03 GLENOGLE ENERGY INC.	PARA MIRAGE 11-16-79-8-W6M	ACTIVE	ABN	UNKNOWN	981.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 31, 2007
Spud Date: Aug 23, 2005

Rig Release Date: Aug 28, 2005
Payout Date:

Completion Date: Sep 17, 2005
License Date: Jul 28, 2005

On Prod Date:
Facility:

Abandoned Date:

License Number: 335599
Governing Agmt: C0092

Field: MIRAGE
Pool: UNKNOWN

Lahee Class: OUTPOST
Penalty: No

Accounting Project:

Total Depth Zone: FALHER

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: RISING S
Govern Agmt Oper: RISING S

Owner: Contract: C0092 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPO	RISING STAR RESOURCES LTD.	100.00000000			
		100.00000000			

Owner: Contract: C0092 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
APO	GLENOGLE ENERGY INC.	20.00000000			
	RISING STAR RESOURCES LTD.	80.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000119	100/04-04-079-10-W6/00 GLENOGLE ENERGY INC.	VAQ GPX GORD 4-4-79-10-W6M	ACTIVE	SUSPENDED	GAS	1,470.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 31, 2007

Rig Release Date: Jun 19, 2006

Completion Date: Jul 01, 2006

Spud Date: Jun 03, 2006

Payout Date:

License Date: May 10, 2006

On Prod Date: Oct 02, 2006

Abandoned Date:

License Number: 357086

Facility:

Governing Agmt: C0052

Field: GORDONDALE

Lahee Class: OUTPOST

Pool: GETHING

Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: LONGSHORE

Govern Agmt Oper: LONGSHORE

Owner: Contract: C0052 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

SANLING ENERGY LTD.

50.00000000

LONGSHORE RESOURCES LTD.

50.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000040	100/08-19-079-10-W6/00 GLENOGLE ENERGY INC.	ARGALI GORDONDALE 8-19-79-10-W6M	ACTIVE	ABN	GAS	1,425.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Jun 19, 2005

Rig Release Date: Jun 25, 2005
Payout Date:

Completion Date: Jul 14, 2005
License Date: May 26, 2005

On Prod Date: Oct 11, 2005
Facility:

Abandoned Date:

License Number: 331704
Governing Agmt: C0091

Field: GORDONDALE
Pool: GETHING T

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0091 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	90.90900000			
	SUPERNOVA RESOURCES LTD.	9.09100000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000041	100/02-21-079-10-W6/00 GLENOGLE ENERGY INC.	DUNVEGAN ESPOIR GORDONDALE 2-21-79-10-W6M	ACTIVE	SUSPENDED	GAS	1,585.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007	Rig Release Date: Oct 28, 2005	Completion Date: Dec 28, 2005
Spud Date: Oct 17, 2005	Payout Date:	License Date: Sep 30, 2005
On Prod Date: Mar 31, 2006	Abandoned Date:	License Number: 339048
Facility:		Governing Agmt: C0063
Field: GORDONDALE		Lahee Class: OUTPOST
Pool: DUNVEGAN		Penalty: No

Accounting Project:
Total Depth Zone: CHARLIE_LAKE
Producing Zone: DUNVEGAN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0063 A					
<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	75.00000000			
	HANNA OIL & GAS COMPANY-CANADA ULC	17.50000000			
	SUPERNOVA RESOURCES LTD.	7.50000000			
		100.00000000			
Owner: Contract: C0063 A					
<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BI	GLENOGLE ENERGY INC.	90.90910000			
	SUPERNOVA RESOURCES LTD.	9.09090000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000042	102/06-21-079-10-W6/00 GLENOGLE ENERGY INC.	ARGALI GORDONDALE 6-21-79-10-W6M	ACTIVE	SUSPENDED	GAS	1,452.0 M

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Spud Date: Jun 26, 2004

On Prod Date: Feb 10, 2005

Facility:

Field: GORDONDALE

Pool: GETHING T

Rig Release Date: Jul 05, 2004

Payout Date:

Abandoned Date:

Completion Date: Jul 23, 2004

License Date: Mar 22, 2004

License Number: 306182

Governing Agmt: C0063

Lahee Class: DEVELOPMENT

Penalty: No

Owner: Contract: C0063 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	75.00000000			
	HANNA OIL & GAS COMPANY-CANADA ULC	17.50000000			
	SUPERNOVA RESOURCES LTD.	7.50000000			
		100.00000000			

Owner: Contract: C0063 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BI	GLENOGLE ENERGY INC.	90.90910000			
	SUPERNOVA RESOURCES LTD.	9.09090000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000002	100/10-29-079-11-W6/00 GLENOGLE ENERGY INC.	GLENOGLE GORD 10-29-79-11	ACTIVE	ABNZ	ABNZ	1,386.0 M

Division / Area: GORDONDALE, AB

Status Date: Sep 04, 2007
Spud Date: Aug 05, 2003

Rig Release Date: Aug 10, 2003
Payout Date:

Completion Date: Sep 03, 2003
License Date: Jul 11, 2003

On Prod Date: Nov 02, 2003
Facility:

Abandoned Date:

License Number: 289671
Governing Agmt: C0047

Field: GORDONDALE
Pool: GETHING U

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0047 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	76.92300000			
	SUPERNOVA RESOURCES LTD.	23.07700000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000043	102/10-29-079-11-W6/00 GLENOGLE ENERGY INC.	ARGALI ET AL 102 GORDONDALE 10-29-79-11-W6M	ACTIVE	ABNZ	ABNZ	1,370.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Rig Release Date: Jan 06, 2006

Completion Date: Mar 23, 2006

Spud Date: Dec 30, 2005

Payout Date:

License Date: Nov 23, 2005

On Prod Date:

Abandoned Date:

License Number: 343296

Facility:

Governing Agmt: C0047

Field: GORDONDALE

Lahee Class: DEVELOPMENT

Pool: UNDEFINED

Penalty: No

Owner: Contract: C0047 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

76.92300000

SUPERNOVA RESOURCES LTD.

23.07700000

100.00000000

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: TD_UNDEFINED

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000044	102/10-29-079-11-W6/02 GLENOGLE ENERGY INC.	ARGALI ET AL 102 GORDONDALE 10-29-79-11-W6M	ACTIVE	SUSPENDED	GAS	1,370.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Dec 30, 2005

Rig Release Date: Jan 06, 2006
Payout Date:

Completion Date: Mar 23, 2006
License Date: Nov 23, 2005

On Prod Date: Apr 27, 2006
Facility:

Abandoned Date:

License Number: 343296
Governing Agmt: C0047

Field: GORDONDALE
Pool: GETHING B

Lahee Class: DEVELOPMENT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0047 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	76.92300000			
	SUPERNOVA RESOURCES LTD.	23.07700000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000045	100/10-29-079-11-W6/02 GLENOGLE ENERGY INC.	ARGALI ET AL GORDONDALE 10-29-79-11-W6M	ACTIVE	SUSPENDED	GAS	1,386.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007 Rig Release Date: Aug 10, 2003 Completion Date: Sep 03, 2003
Spud Date: Aug 05, 2003 Payout Date: License Date: Jul 11, 2003
On Prod Date: Nov 02, 2003 Abandoned Date: License Number: 289671
Facility: Governing Agmt: C0047
Field: GORDONDALE Lahee Class: DEVELOPMENT
Pool: UNKNOWN Penalty: No

Accounting Project:

Total Depth Zone: CADOMIN

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0047 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BI	GLENOGLE ENERGY INC.	76.92300000			
	SUPERNOVA RESOURCES LTD.	23.07700000			
		100.00000000			

Owner: Contract: C0047 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	76.92300000			
	SUPERNOVA RESOURCES LTD.	23.07700000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000046	100/02-34-079-11-W6/00 GLENOGLE ENERGY INC.	BIRCHCLIFF GORDONDALE 2-34-79-11-W6M	ACTIVE	ABN	ABN	2,389.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Rig Release Date: Sep 11, 2000

Completion Date: Aug 25, 2001

Accounting Project:

Total Depth Zone: DEBOLT

Spud Date: Aug 16, 2004

Payout Date:

License Date: Jul 28, 2000

Producing Zone: UNKNOWN

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 240249

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0115

Govern Agmt Oper: GLENOGLE

Field: GORDONDALE

Lahee Class: DEEPER POOL TEST

Pool: UNKNOWN

Penalty: No

Owner: Contract: C0115 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI (1)

LONGSHORE RESOURCES LTD.

39.73500000

SUPERNOVA RESOURCES LTD.

13.90700000

GLENOGLE ENERGY INC.

46.35800000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000047	102/02-34-079-11-W6/00 GLENOGLE ENERGY INC.	ARGALI 102 GORDONDALE 2-34-79-11-W6M	ACTIVE	SUSPENDED	GAS	1,424.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Feb 18, 2006

Rig Release Date: Feb 23, 2006
Payout Date:

Completion Date: Mar 29, 2006
License Date: Feb 08, 2006

On Prod Date: Jun 22, 2006
Facility:

Abandoned Date:

License Number: 351560
Governing Agmt: C0115

Field: GORDONDALE
Pool: GETHING

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: FERNIE

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0115 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI (1)	LONGSHORE RESOURCES LTD.	39.73500000			
	SUPERNOVA RESOURCES LTD.	13.90700000			
	GLENOGLE ENERGY INC.	46.35800000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000048	100/04-04-080-10-W6/00 GLENOGLE ENERGY INC.	TEMPLE ENERGY GORDONDALE 4-4-80-10-W6M	ACTIVE	ABNZ	UNKNOWN	1,773.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Rig Release Date: Mar 07, 2004

Completion Date: Mar 24, 2004

Spud Date: Feb 20, 2004

Payout Date:

License Date: Jan 29, 2004

On Prod Date:

Abandoned Date:

License Number: 303116

Facility:

Governing Agmt: C0109

Field: GORDONDALE

Lahee Class: NEW POOL WILDCAT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: SPARTAN

Owner: Contract: C0109 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

BPEN

SANLING ENERGY LTD.

0.00000000

YES

SPARTAN DELTA CORP.

29.20000000

GLENOGLE ENERGY INC.

70.80000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000138	100/04-04-080-10-W6/02 GLENOGLE ENERGY INC.	TEMPLE ENERGY GORDONDALE 4-4-80-10-W6M	ACTIVE	ABN	GAS	1,773.0 M

Division / Area: GORDONDALE, AB

Status Date: Feb 11, 2008
Spud Date: Feb 20, 2004

Rig Release Date: Mar 07, 2004
Payout Date:

Completion Date: Mar 24, 2004
License Date: Jan 29, 2004

On Prod Date: Aug 15, 2007
Facility:

Abandoned Date:

License Number: 303116
Governing Agmt: C0109

Field: GORDONDALE
Pool: UNKNOWN

Lahee Class: NEW POOL WILDCAT
Penalty: Yes

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: SPARTAN

Owner: Contract: C0109 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPEN	SANLING ENERGY LTD.	0.00000000	YES		
	SPARTAN DELTA CORP.	29.20000000			
	GLENOGLE ENERGY INC.	70.80000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000049	100/01-35-080-10-W6/00 GLENOGLE ENERGY INC.	DELPHI GORDONDALE 1-35-80-10-W6M	ACTIVE	ABNZ	ABNZ	1,685.0 M

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: HALFWAY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Spud Date: Dec 02, 2001

On Prod Date: Apr 04, 2002

Facility:

Field: GORDONDALE

Pool: HALFWAY

Rig Release Date: Dec 13, 2001

Payout Date:

Abandoned Date:

Owner: Contract: C0161 A

DOI Type

Partners

WI

RISING STAR RESOURCES LTD.

CANADIAN NATURAL RESOURCES NORTHERN

TOURMALINE OIL CORP.

GLENOGLE ENERGY INC.

Completion Date: Dec 07, 2006

License Date: Oct 30, 2001

License Number: 261224

Governing Agmt: C0161

Lahee Class: NEW POOL WILDCAT

Penalty: No

Percent

Penalty

Partner Type

Trustee

4.06250000

12.18750000

16.25000000

67.50000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000050	100/01-35-080-10-W6/02 GLENOGLE ENERGY INC.	DELPHI GORDONDALE 1-35-80-10-W6M	ACTIVE	ABNZ	ABNZ	1,685.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007

Rig Release Date: Dec 13, 2001

Completion Date: Dec 07, 2006

Spud Date: Dec 02, 2001

Payout Date:

License Date: Oct 30, 2001

On Prod Date:

Abandoned Date:

License Number: 261224

Facility:

Governing Agmt: C0161

Field: GORDONDALE

Lahee Class: NEW POOL WILDCAT

Pool: UNKNOWN

Penalty: No

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: GLENOGLE

Owner: Contract: C0161 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	RISING STAR RESOURCES LTD.	4.06250000			
	CANADIAN NATURAL RESOURCES NORTHERN	12.18750000			
	TOURMALINE OIL CORP.	16.25000000			
	GLENOGLE ENERGY INC.	67.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000051	100/01-35-080-10-W6/03 GLENOGLE ENERGY INC.	DELPHI GORDONDALE 1-35-80-10-W6M	ACTIVE	SUSPENDED	GAS	1,685.0 M

Division / Area: GORDONDALE, AB

Status Date: Oct 23, 2007
Spud Date: Dec 02, 2001

Rig Release Date: Dec 13, 2001
Payout Date:

Completion Date: Dec 07, 2006
License Date: Oct 30, 2001

On Prod Date: Dec 22, 2006
Facility:

Abandoned Date:

License Number: 261224
Governing Agmt: C0161

Field: GORDONDALE
Pool: GETHING

Lahee Class: NEW POOL WILDCAT
Penalty: No

Accounting Project:

Total Depth Zone: MONTNEY

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0161 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	RISING STAR RESOURCES LTD.	4.06250000			
	CANADIAN NATURAL RESOURCES NORTHERN	12.18750000			
	TOURMALINE OIL CORP.	16.25000000			
	GLENOGLE ENERGY INC.	67.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000244	100/02-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPPE 2-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,653.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 19, 2014
Spud Date: Aug 20, 2008

On Prod Date: Sep 17, 2008
Facility:
Field:
Pool:

Rig Release Date: Aug 27, 2008
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC. CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Aug 01, 2008
License Number: 0399219
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000331	100/04-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPPE 4-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,652.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 18, 2008

On Prod Date: Sep 06, 2008
Facility:
Field:
Pool:

Rig Release Date: Jul 25, 2008
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type Partners

WI GLENOGLE ENERGY INC.
CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Jul 26, 2008
License Number: 0398023
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

Percent	Penalty	Partner Type	Trustee
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000332	100/06-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPPE 6-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,729.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 07, 2003

On Prod Date: Jun 22, 2003
Facility:
Field:
Pool:

Rig Release Date: Jun 17, 2003
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
CANADIAN NATURAL RESOURCES

Completion Date:
License Date: May 30, 2003
License Number: 0287800
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
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40.00000000
60.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000333	100/08-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPPE 8-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,700.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Dec 11, 2003

On Prod Date: Dec 24, 2003
Facility:
Field:
Pool:

Rig Release Date: Dec 24, 2003
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Nov 26, 2003
License Number: 0296956
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000334	100/10-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPÉ 10-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,685.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Aug 22, 2006

On Prod Date: Oct 07, 2006
Facility:
Field:
Pool:

Rig Release Date: Aug 26, 2006
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type Partners

WI GLENOGLE ENERGY INC.
CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Jun 27, 2006
License Number: 0359533
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

Percent	Penalty	Partner Type	Trustee
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000335	100/11-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPPE 11-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,669.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jan 24, 2003

On Prod Date: Apr 12, 2004
Facility:
Field:
Pool:

Rig Release Date: Feb 08, 2003
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type Partners

WI GLENOGLE ENERGY INC.
CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Jan 21, 2003
License Number: 0281135
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

Percent	Penalty	Partner Type	Trustee
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000336	100/12-35-080-12-W6/00 GLENOGLE ENERGY INC.	ITERATION PCOUPÉ 12-35-80-12 W6M	ACTIVE	SUSPENDED	OIL	1,651.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 22, 2008

On Prod Date: Sep 11, 2008
Facility:
Field:
Pool:

Rig Release Date: Jul 30, 2008
Payout Date:
Abandoned Date:

Owner: Contract: C0246 A

DOI Type	Partners
WI	GLENOGLE ENERGY INC. CANADIAN NATURAL RESOURCES

Completion Date:
License Date: Jun 26, 2008
License Number: 0398027
Governing Agmt: C0246
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: MANITOK
Govern Agmt Oper: CNRPART

Percent	Penalty	Partner Type	Trustee
40.00000000			
60.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000401	100/06-17-081-12-W6/00 GLENOGLE ENERGY INC.	RWE ETAL DOE 6-17-81-12 W6M'	ACTIVE	PRODUCING	OIL	1,600.0 M

Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Oct 25, 2005

On Prod Date: Nov 25, 2005
Facility:
Field: DOE
Pool:

Rig Release Date: Nov 04, 2005
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 13, 2005
License Number: 0339851
Governing Agmt: C0277
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: PROSPERA
Govern Agmt Oper: ENERCAPITA

Owner: Contract: C0277 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	PROSPERA ENERGY INC.	52.42000000			
	EXSULTATE INC.	8.80000000			
	ENERCAPITA ENERGY LTD.	28.28000000			
	GLENOGLE ENERGY INC.	10.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000402	100/07-17-081-12-W6/00 GLENOGLE ENERGY INC.	WHITE RAM 7-17-81-12 W6M	ACTIVE	ABNZ	ABNZ	2,520.0 M

Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Mar 06, 1991

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Apr 10, 1991
Payout Date:

Abandoned Date:

Owner: Contract: C0277 A

DOI Type	Partners
WI	PROSPERA ENERGY INC. EXSULTATE INC. ENERCAPITA ENERGY LTD. GLENOGLE ENERGY INC.

Completion Date:
License Date: Feb 22, 1991
License Number: 0148099
Governing Agmt: C0277
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: ENERCAPITA
Govern Agmt Oper: ENERCAPITA

Percent	Penalty	Partner Type	Trustee
52.42000000			
8.80000000			
28.28000000			
10.50000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000403	100/07-17-081-12-W6/02 GLENOGLE ENERGY INC.	WHITE RAM 7-17-81-12 W6M/02	ACTIVE	ABNZ	UNKNOWN	2,520.0 M

Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Mar 06, 1991

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Apr 10, 1991
Payout Date:

Abandoned Date:

Completion Date:
License Date: Feb 22, 1991
License Number: 0148099
Governing Agmt: C0277
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: ENERCAPITA
Govern Agmt Oper: ENERCAPITA

Owner: Contract: C0277 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	PROSPERA ENERGY INC.	52.42000000			
	EXSULTATE INC.	8.80000000			
	ENERCAPITA ENERGY LTD.	28.28000000			
	GLENOGLE ENERGY INC.	10.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000404	100/14-17-081-12-W6/00 GLENOGLE ENERGY INC.	RWE ETAL PCOUPE 14-17-81-12 W6M	ACTIVE	PRODUCING	OIL	1,620.0 M
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Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Dec 19, 2004

On Prod Date: Jun 14, 2005
Facility:
Field: DOE
Pool:

Rig Release Date: Dec 28, 2004
Payout Date:
Abandoned Date:
Completion Date:
License Date: Dec 09, 2004
License Number: 0321367
Governing Agmt: C0277
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: PROSPERA
Govern Agmt Oper: ENERCAPITA

Owner: Contract: C0277 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	PROSPERA ENERGY INC.	52.42000000			
	EXSULTATE INC.	8.80000000			
	ENERCAPITA ENERGY LTD.	28.28000000			
	GLENOGLE ENERGY INC.	10.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000405	100/06-19-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 6-19-81-12 W6M	ACTIVE	PRODUCING	OIL	1,697.0 M
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Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Aug 07, 2000

On Prod Date: Jan 10, 2001
Facility:
Field: DOE
Pool:

Rig Release Date: Aug 16, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jul 11, 2000
License Number: 0239627
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000406	100/08-19-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 8-19-81-12 W6M	ACTIVE	PRODUCING	OIL	1,545.0 M
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Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Jan 13, 2001

On Prod Date: Mar 01, 2001
Facility:
Field: DOE
Pool:

Rig Release Date: Jan 24, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Dec 29, 2000
License Number: 0248129
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000407	100/14-19-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-19-81-12 W6M	ACTIVE	ABN	UNKNOWN	1,670.0 M
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Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Feb 13, 2001

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Feb 24, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Dec 28, 2000
License Number: 0248117
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000408	100/16-19-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 16-19-81-12 W6M	ACTIVE	ABN	UNKNOWN	1,525.0 M
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Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Feb 26, 2001

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Mar 09, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Dec 16, 2000
License Number: 0247337
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000310	100/01-20-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-20-81-12 W6M/00	ACTIVE	SUSPENDED	GAS	1,553.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 26, 2004

On Prod Date: Jul 17, 2005
Facility:
Field:
Pool:

Rig Release Date: Jul 03, 2004
Payout Date:
Abandoned Date:

Completion Date:
License Date: May 28, 2004
License Number: 0309296
Governing Agmt: C0255
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0255 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
POOLED	GLENOGLE ENERGY INC.	87.50000000			
	CANADIAN NATURAL RESOURCES	12.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000311	100/01-20-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-20-81-12 W6M/02	ACTIVE	STANDING	UNKNOWN	1,553.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 26, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 03, 2004
Payout Date:

Abandoned Date:

Owner: Contract: C0255 A

<u>DOI Type</u>	<u>Partners</u>
POOLED	GLENOGLE ENERGY INC. CANADIAN NATURAL RESOURCES

Completion Date:
License Date: May 28, 2004
License Number: 0309296
Governing Agmt: C0255
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
87.50000000			
12.50000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000281	100/03-20-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 3-20-81-12 W6M (SURFACE 1-20)	ACTIVE	ABN	UNKNOWN	1,660.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Aug 24, 2005

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Sep 03, 2005
Payout Date:

Abandoned Date:

Completion Date:
License Date: Aug 17, 2005
License Number: 0336612
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000286	100/06-20-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 6-20-81-12 W6M (SURFACE 8-19)	ACTIVE	PRODUCING	OIL	1,981.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014

Spud Date: Sep 27, 1999

On Prod Date: Nov 11, 1999

Facility:

Field:

Pool:

Rig Release Date: Oct 17, 1999

Payout Date:

Abandoned Date:

Completion Date:

License Date: Sep 22, 1999

License Number: 0226595

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BOUNDARY_LAKE

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000288	100/12-20-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 12-20-81-12 W6M (SURFACE 8-19)	ACTIVE	ABN	OIL	1,930.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 20, 2001

On Prod Date: Aug 15, 2001
Facility:
Field:
Pool:

Rig Release Date: Jul 07, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 15, 2000
License Number: 0244504
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000312	100/09-27-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE 9-27-81-12 W6M/00 (SURFACE 16-22)	ACTIVE	ABNZ	UNKNOWN	1,947.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 11, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jun 24, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309323
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000313	100/09-27-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE 9-27-81-12 W6M/02 (SURFACE 16-22)	ACTIVE	ABNZ	UNKNOWN	1,947.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 11, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jun 24, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309323
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000314	100/09-27-081-12-W6/03 GLENOGLE ENERGY INC.	GLENOGLE 9-27-81-12 W6M/03 (SURFACE 16-22)	ACTIVE	ABNZ	UNKNOWN	1,947.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 11, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jun 24, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309323
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000315	100/09-27-081-12-W6/04 GLENOGLE ENERGY INC.	GLENOGLE 9-27-81-12 W6M/04 (SURFACE 16-22)	ACTIVE	ABN	UNKNOWN	1,947.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 11, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jun 24, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309323
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000316	100/01-28-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-28-81-12 W6M/00	ACTIVE	ABNZ	UNKNOWN	1,637.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 15, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 23, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309370
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000337	100/01-28-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-28-81-12 W6M/02	ACTIVE	ABN	UNKNOWN	1,637.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 15, 2004

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 23, 2004
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 31, 2004
License Number: 0309370
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000400 100/05-29-081-12-W6/00
GLENOGLE HZ DOE 5-29-81-12 W6M
GLENOGLE ENERGY INC.

ACTIVE PRODUCING OIL

Division / Area: DOE (AB), AB

Status Date: Sep 24, 2014
Spud Date: Feb 04, 2015

Rig Release Date: Feb 23, 2015
Payout Date:

Completion Date:
License Date: Oct 10, 2014

On Prod Date: Mar 31, 2015
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0470590
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000287	100/10-29-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 10-29-81-12 W6M (SURFACE 2-32)	ACTIVE	SUSPENDED	OIL	1,884.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Oct 23, 2000

On Prod Date: Feb 01, 2001
Facility:
Field:
Pool:

Rig Release Date: Nov 03, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 18, 2000
License Number: 0243277
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000449	100/10-29-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 10-29-81-12 W6M/02	ACTIVE	SUSPENDED	WATER S	1,528.0 M
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Division / Area: DOE (AB), AB

Status Date: Jul 01, 2018
Spud Date: Oct 23, 2000

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Nov 03, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 18, 2000
License Number: 0243277
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000422	100/06-30-081-12-W6/00 GLENOGLE ENERGY INC.	CNRL DOE 6-30-81-12 W6M	ACTIVE	ABNZ	GAS	2,468.9 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: May 30, 1978			Producing Zone: UNKNOWN			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Abandoned Date: May 05, 1985			License Number: 0069675			
Owner: Contract: C0285 A			Governing Agmt: C0285			
DOI Type			Lahee Class: DEV			
Partners			Penalty: No			
WI			Percent			
GLENOGLE ENERGY INC.			Penalty			
			Partner Type			
			Trustee			
			100.00000000			
			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000423	100/06-30-081-12-W6/02 GLENOGLE ENERGY INC.	CNRL DOE 6-30-81-12 W6M	ACTIVE	ABNZ	GAS	2,468.9 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: May 30, 1978			Producing Zone: UNKNOWN			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Abandoned Date: Sep 22, 1985			License Number: 0069675			
Owner: Contract: C0285 A			Governing Agmt: C0285			
DOI Type			Lahee Class: DEV			
Partners			Penalty: No			
WI			Percent			
GLENOGLE ENERGY INC.			Penalty			
			Partner Type			
			Trustee			
			100.00000000			
			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000424	100/06-30-081-12-W6/03 GLENOGLE ENERGY INC.	CNRL DOE 6-30-81-12 W6M	ACTIVE	ABN	GAS	2,468.9 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: May 30, 1978			Producing Zone: UNKNOWN			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Abandoned Date: Sep 23, 1992			License Number: 0069675			
Owner: Contract: C0285 A			Governing Agmt: C0285			
DOI Type			Lahee Class: DEV			
Partners			Penalty: No			
WI			Percent			
GLENOGLE ENERGY INC.			Penalty			
			Partner Type			
			Trustee			
			100.00000000			
			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000425	100/07-30-081-12-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 7-30-81-12 W6M	ACTIVE	SUSPENDED	OIL	1,624.0 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Feb 07, 1998			Producing Zone: DOIG			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Owner: Mineral: M0253 A						
<u>DOI Type</u>			<u>Percent</u>			
<u>Partners</u>			<u>Penalty</u>			
			<u>Partner Type</u>			
			<u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000245	100/14-31-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-31-81-12 W6M	ACTIVE	PRODUCING	OIL	1,670.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 19, 2014
Spud Date: Feb 02, 1986

On Prod Date: Mar 23, 1986
Facility:
Field:
Pool:

Rig Release Date: Mar 03, 1986
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jan 29, 1986
License Number: 0121946
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000255	100/05-32-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 5-32-81-12 W6M	ACTIVE	SUSPENDED	GAS	1,678.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Mar 09, 1995

On Prod Date: Mar 25, 1996
Facility:
Field:
Pool:

Rig Release Date: Mar 23, 1995
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jan 12, 1994
License Number: 0163916
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000451	100/05-32-081-12-W6/04 GLENOGLE ENERGY INC.	GLENOGLE DOE 5-32-81-12 W6/04	ACTIVE	SOURCE	WATER S	1,678.0 M
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Division / Area: DOE (AB), AB

Status Date: Jul 01, 2018

Spud Date: Mar 09, 1995

On Prod Date: Mar 25, 1996

Facility:

Field:

Pool:

Rig Release Date: Mar 23, 1995

Payout Date:

Abandoned Date:

Completion Date:

License Date: Jan 12, 1994

License Number: 0163916

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000308	100/16-32-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 16-32-81-12 W6M/00 (SURF. 9-32)	ACTIVE	ABNZ	UNKNOWN	3,300.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 27, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 10, 2003
Payout Date:

Abandoned Date:

Owner: Contract: C0247 A

<u>DOI Type</u>	<u>Partners</u>
BI BPO	GLENOGLE ENERGY INC.

Completion Date:
License Date: Sep 19, 2003
License Number: 0293183
Governing Agmt: C0247
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
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100.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000309	100/16-32-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 16-32-81-12 W6M/02 (SURF. 9-32)	ACTIVE	ABN	UNKNOWN	3,300.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 27, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 10, 2003
Payout Date:

Abandoned Date:

Owner: Contract: C0247 A

<u>DOI Type</u>	<u>Partners</u>
BI BPO	GLENOGLE ENERGY INC.

Completion Date:
License Date: Sep 19, 2003
License Number: 0293183
Governing Agmt: C0247
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000261	100/05-33-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE BONANZA 5-33-81-12 W6M	ACTIVE	SUSPENDED	GAS	1,690.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jun 15, 1998

On Prod Date: Aug 23, 1998
Facility:
Field:
Pool:

Rig Release Date: Jun 25, 1998
Payout Date:

Abandoned Date:

Completion Date:
License Date: May 19, 1998
License Number: 0215293
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000452	102/15-34-081-12-W6/00 GLENOGLE ENERGY INC.	GLENOGLE 102 BONANZA 15-34-81-12 W6M	ACTIVE	SUSPENDED	GAS	1,216.5 M

Division / Area: DOE (AB), AB

Status Date: Oct 15, 2019
Spud Date: Sep 19, 2008

On Prod Date: Dec 01, 2009
Facility:
Field:
Pool:

Rig Release Date: Sep 26, 2008
Payout Date:

Abandoned Date:

Completion Date: Nov 13, 2008
License Date: Sep 03, 2008

License Number: 0400393
Governing Agmt:
Lahee Class: NPW
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: CADOMIN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000453	102/15-34-081-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE 102 BONANZA 15-34-81-12 W6M	ACTIVE	CAPPED	UNKNOWN	1,216.5 M
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Division / Area: DOE (AB), AB

Status Date: Oct 15, 2019
Spud Date: Sep 19, 2008

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Sep 26, 2008
Payout Date:

Abandoned Date:

Completion Date: Nov 13, 2008
License Date: Sep 03, 2008

License Number: 0400393
Governing Agmt:
Lahee Class: NPW
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: CADOMIN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000454	102/15-34-081-12-W6/03 GLENOGLE ENERGY INC.	GLENOGLE 102 BONANZA 15-34-81-12 W6M	ACTIVE	SUSPENDED	GAS	1,216.5 M
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Division / Area: DOE (AB), AB

Status Date: Oct 15, 2019
Spud Date: Sep 19, 2008

On Prod Date: Dec 02, 2008
Facility:
Field:
Pool:

Rig Release Date: Sep 26, 2008
Payout Date:

Abandoned Date:

Completion Date: Nov 13, 2008
License Date: Sep 03, 2008

License Number: 0400393
Governing Agmt:
Lahee Class: NPW
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: CADOMIN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000410	100/02-24-081-13-W6/00 GLENOGLE ENERGY INC.	ALTIA DOE 2-24-81-13 W6M	ACTIVE	SUSPENDED	OIL	2,498.0 M

Division / Area: DOE (AB), AB

Status Date: May 21, 2015
Spud Date: Nov 03, 2006

On Prod Date: Jan 19, 2007
Facility:
Field: DOE
Pool:

Rig Release Date: Nov 22, 2006
Payout Date:
Abandoned Date:

Owner: Contract: C0279 A

<u>DOI Type</u>	<u>Partners</u>
BPEN	TOURMALINE OIL CORP.

Completion Date:
License Date: Oct 23, 2006
License Number: 0364858
Governing Agmt: C0279
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: TOURMALINE
Govern Agmt Oper: TOURMALINE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000426	100/07-25-081-13-W6/00 GLENOGLE ENERGY INC.	CNRL DOE 7-25-81-13 W6M	ACTIVE	ABNZ	GAS	11,242.0 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Dec 28, 1977

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date:
Payout Date:

Abandoned Date: Sep 24, 1992

Completion Date: Mar 08, 1978
License Date: Dec 01, 1977

License Number: 0067172
Governing Agmt: C0287

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: KISKATINAW
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0287 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BIRCHCLIFF ENERGY LTD.	9.76850000			
	EXXONMOBIL CANADA ENERGY	20.00000000			
	GLENOGLE ENERGY INC.	70.23150000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000427	100/07-25-081-13-W6/02 GLENOGLE ENERGY INC.	CNRL DOE 7-25-81-13 W6M	ACTIVE	ABNZ	GAS	11,242.0 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Dec 28, 1977

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date:
Payout Date:
Abandoned Date:

Completion Date: Mar 08, 1978
License Date: Dec 01, 1977
License Number: 0067172
Governing Agmt: C0287
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: GETHING
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0287 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BIRCHCLIFF ENERGY LTD.	9.76850000			
	EXXONMOBIL CANADA ENERGY	20.00000000			
	GLENOGLE ENERGY INC.	70.23150000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000428	100/07-25-081-13-W6/03 GLENOGLE ENERGY INC.	CNRL DOE 7-25-81-13 W6M	ACTIVE	ABNZ	GAS	11,242.0 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Dec 28, 1977

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date:
Payout Date:
Abandoned Date: Sep 06, 2012

Completion Date: Mar 08, 1978
License Date: Dec 01, 1977
License Number: 0067172
Governing Agmt: C0287
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BLUESKY
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0287 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BIRCHCLIFF ENERGY LTD.	9.76850000			
	EXXONMOBIL CANADA ENERGY	20.00000000			
	GLENOGLE ENERGY INC.	70.23150000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000429	100/07-25-081-13-W6/04 GLENOGLE ENERGY INC.	CNRL DOE 7-25-81-13 W6M	ACTIVE	ABN	GAS	11,242.0 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Dec 28, 1977

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date:
Payout Date:
Abandoned Date: Oct 26, 2012

Completion Date: Mar 08, 1978
License Date: Dec 01, 1977
License Number: 0067172
Governing Agmt: C0287
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: CADOMIN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0287 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BIRCHCLIFF ENERGY LTD.	9.76850000			
	EXXONMOBIL CANADA ENERGY	20.00000000			
	GLENOGLE ENERGY INC.	70.23150000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000446	100/12-25-081-13-W6/00 GLENOGLE ENERGY INC.	RMP DOE 12-25-81-13	ACTIVE	ABN	OIL	1,699.0 M

Division / Area: DOE (AB), AB

Status Date: Nov 14, 2017
Spud Date: Oct 06, 2002

On Prod Date: Dec 07, 2002
Facility:
Field: DOE
Pool:

Rig Release Date: Oct 14, 2002
Payout Date:
Abandoned Date: Feb 04, 2014
Completion Date:
License Date: Sep 30, 2002
License Number: 0274243
Governing Agmt: C0286
Lahee Class: DPT
Penalty: No

Accounting Project:
Total Depth Zone: MONTNEY
Producing Zone: HALFWAY
Target Zone:
Well Licensee: HWN
Govern Agmt Oper: HWN

Owner: Contract: C0286 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	SANLING ENERGY LTD.	16.67000000			
	HWN ENERGY LTD.	33.33000000			
	GLENOGLE ENERGY INC.	50.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000430	100/10-26-081-13-W6/00 GLENOGLE ENERGY INC.	CNRL DOE 10-26-81-13 W6M	ACTIVE	ABN	GAS	2,482.0 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Aug 03, 1985

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Sep 06, 1985
Payout Date:

Abandoned Date: Feb 18, 2000

Completion Date:
License Date: Jul 24, 1985
License Number: 0116397
Governing Agmt: C0287
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: KISKATINAW
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0287 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	BIRCHCLIFF ENERGY LTD.	9.76850000			
	EXXONMOBIL CANADA ENERGY	20.00000000			
	GLENOGLE ENERGY INC.	70.23150000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000380	100/10-28-081-13-W6/00 GLENOGLE ENERGY INC.	CHIEFCO ET AL PCOUPÉ 10-28-81-13W6	ACTIVE	ABN	GAS	2,505.0 M

Division / Area: DOE (AB), AB

Status Date: May 12, 2014
Spud Date: Sep 01, 1978

On Prod Date: Jul 29, 2000
Facility:
Field:
Pool:

Rig Release Date: Oct 10, 1978
Payout Date:
Abandoned Date:

Completion Date:
License Date: Aug 25, 1978
License Number: 0071641
Governing Agmt: C0264
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DEBOLT
Target Zone:
Well Licensee: BIRCHCLIFF
Govern Agmt Oper: BIRCHCLIFF

Owner: Contract: C0264 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CANADIAN NATURAL RESOURCES NORTHERN	26.25000000			
	BIRCHCLIFF ENERGY LTD.	53.39000000			
	GLENOGLE ENERGY INC.	20.36000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000382	100/10-28-081-13-W6/02 GLENOGLE ENERGY INC.	CHIEFCO ET AL PCOUPÉ 10-28-81-13W6/02	ACTIVE	ABN	GAS	2,505.0 M

Division / Area: DOE (AB), AB

Status Date: May 22, 2014
Spud Date: Sep 01, 1978

On Prod Date: Jul 29, 2000
Facility:
Field:
Pool:

Rig Release Date: Oct 10, 1978
Payout Date:
Abandoned Date:

Completion Date:
License Date: Aug 25, 1978
License Number: 0071641
Governing Agmt: C0264
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DEBOLT
Target Zone:
Well Licensee: BIRCHCLIFF
Govern Agmt Oper: BIRCHCLIFF

Owner: Contract: C0264 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	CANADIAN NATURAL RESOURCES NORTHERN	26.25000000			
	BIRCHCLIFF ENERGY LTD.	53.39000000			
	GLENOGLE ENERGY INC.	20.36000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000381 100/06-33-081-13-W6/00 1332915 DOE 6-33-81-13W6
GLENOGLE ENERGY INC.

Division / Area: DOE (AB), AB

Status Date: May 12, 2014
Spud Date: Dec 11, 1997

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Dec 21, 1997
Payout Date:

Abandoned Date: Jun 23, 1998

Owner: Contract: C0264 B

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC. CANADIAN NATURAL RESOURCES NORTHERN

Completion Date:
License Date: Sep 22, 1997
License Number: 0206379
Governing Agmt: C0264
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone: MONTNEY
Producing Zone: MONTNEY
Target Zone: MONTNEY
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
97.97000000			
2.03000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000431	100/16-35-081-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 16-35-81-13 W6M	ACTIVE	SUSPENDED	GAS	1,661.6 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Jul 15, 2000			Producing Zone: DOIG			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Rig Release Date: Jul 28, 2000			Completion Date:			
Payout Date:			License Date: Jun 27, 2000			
Abandoned Date:			License Number: 0239253			
			Governing Agmt: C0285			
			Lahee Class: DEV			
			Penalty: No			
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u> <u>Penalty</u> <u>Partner Type</u> <u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000432	100/16-35-081-13-W6/02 GLENOGLE ENERGY INC.	CNRES DOE 16-35-81-13 W6M	ACTIVE	SUSPENDED	GAS	1,661.6 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 15, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 28, 2000
Payout Date:

Abandoned Date:

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Jun 27, 2000
License Number: 0239253
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000433	100/16-35-081-13-W6/03 GLENOGLE ENERGY INC.	CNRES DOE 16-35-81-13 W6M	ACTIVE	SUSPENDED	GAS	1,661.6 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 15, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 28, 2000
Payout Date:

Abandoned Date:

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Jun 27, 2000
License Number: 0239253
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000292	100/11-36-081-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL HZ DOE 11-36-81-13 W6M (SURF 1-1-82-13 W6)	ACTIVE	INJECTION	WATER S	2,345.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014

Spud Date: Feb 20, 2002

On Prod Date: Apr 25, 2002

Facility:

Field:

Pool:

Rig Release Date: Mar 14, 2002

Payout Date:

Abandoned Date:

Completion Date:

License Date: Feb 11, 2002

License Number: 0267543

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000411	100/12-36-081-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 12-36-81-13 (SURF 1-1-82-13) W6M	ACTIVE	PRODUCING	OIL	2,744.0 M
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Division / Area: DOE (AB), AB

Status Date: Sep 08, 2015
Spud Date: Sep 29, 2015

On Prod Date: Nov 13, 2015
Facility:
Field: DOE
Pool: DOIG F

Rig Release Date: Oct 13, 2015
Payout Date:

Abandoned Date:

Completion Date:
License Date: Sep 08, 2015
License Number: 0476860
Governing Agmt:
Lahee Class: DEV(NC)
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000387	100/13-36-081-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ DOE 13-36-81-13 W6M (SURF 9-1-82-13W6)	ACTIVE	PRODUCING	OIL	2,961.5 M
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Division / Area: DOE (AB), AB

Status Date: Sep 25, 2014
Spud Date: Nov 16, 2014

On Prod Date: Feb 07, 2014
Facility:
Field: DOE
Pool:

Rig Release Date: Dec 03, 2014
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 28, 2014
License Number: 0470934
Governing Agmt:
Lahee Class: DEV(NC)
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000283	100/14-36-081-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-36-81-13 W6M (SURFACE 1-1)	ACTIVE	SUSPENDED	OIL	1,961.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 29, 1998

On Prod Date: Mar 21, 1999
Facility:
Field:
Pool:

Rig Release Date: Dec 18, 1998
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 20, 1998
License Number: 0218861
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000284	100/14-36-081-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-36-81-13 W6M/02 (SURFACE 1-1)	ACTIVE	STANDING	UNKNOWN	1,961.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 29, 1998

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Dec 18, 1998
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 20, 1998
License Number: 0218861
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000290	100/16-36-081-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 16-36-81-13 W6M (SURF 13-31-81-12W6)	ACTIVE	PRODUCING	OIL	1,746.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jan 26, 2001

On Prod Date: Apr 04, 2001
Facility:
Field:
Pool:

Rig Release Date: Feb 08, 2001
Payout Date:
Abandoned Date:

Completion Date:
License Date: Jan 19, 2001
License Number: 0249480
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000234	100/14-06-082-08-W6/00 GLENOGLE ENERGY INC.	GLENOGLE MULLIGAN 14-6-82-8 W6M	ACTIVE	SUSPENDED	GAS	1,372.0 M
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Division / Area: MULLIGAN, AB

Status Date: Aug 08, 2012
Spud Date: Oct 20, 1994

Rig Release Date: Oct 28, 1994
Payout Date:

Completion Date:
License Date: Oct 07, 1994

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY

Target Zone:

On Prod Date: Nov 01, 1995
Facility:

Abandoned Date:

License Number: 0171266
Governing Agmt:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field:
Pool: HALFWAY

Lahee Class: NEW POOL WILDCAT
Penalty: No

Owner: Mineral: M0204 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000235	100/14-06-082-08-W6/02 GLENOGLE ENERGY INC.	GLENOGLE MULLIGAN 14-6-82-8 W6M	ACTIVE	ABNZ	ABNZ	1,372.0 M
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Division / Area: MULLIGAN, AB

Status Date: Aug 08, 2012
Spud Date: Oct 20, 1994

Rig Release Date: Oct 28, 1994
Payout Date:

Completion Date:
License Date: Oct 07, 1994

Accounting Project:

Total Depth Zone:

Producing Zone: N/A

Target Zone:

On Prod Date:
Facility:

Abandoned Date:

License Number: 0171266
Governing Agmt:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Field:
Pool:

Lahee Class: NEW POOL WILDCAT
Penalty: No

Owner: Mineral: M0204 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000254	100/11-05-082-12-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 11-5-82-12 W6M	ACTIVE	STANDING	UNKNOWN	2,146.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Dec 19, 1993

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jan 21, 1994
Payout Date:

Abandoned Date:

Completion Date:
License Date: Dec 14, 1993
License Number: 0163213
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000342	100/05-18-082-12-W6/00 GLENOGLE ENERGY INC.	HUNT ET AL BEARCN 5-18-82-12 W6M	ACTIVE	ABN	UNKNOWN	2,400.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 26, 2014
Spud Date: Nov 19, 1980

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Dec 12, 1980
Payout Date:
Abandoned Date:
Completion Date:
License Date: Nov 07, 1980
License Number: 0086892
Governing Agmt: C0257
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DEBOLT
Target Zone:
Well Licensee: HUNT OIL
Govern Agmt Oper: HUNT OIL

Owner: Contract: C0257 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
BPO	LONG RUN EXPLORATION LTD.	5.00000000			
	HUNT OIL COMPANY OF CANADA, INC.	95.00000000			
		100.00000000			

Owner: Contract: C0257 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
APO	TERRA ENERGY CORP.	25.00000000			
	GLENOGLE ENERGY INC.	25.00000000			
	HUNT OIL COMPANY OF CANADA, INC.	47.50000000			
	LONG RUN EXPLORATION LTD.	2.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000256	100/01-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-1-82-13 W6M	ACTIVE	PRODUCING	OIL	1,675.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Jan 21, 1994

On Prod Date: Jul 01, 1994
Facility:
Field:
Pool:

Rig Release Date: Feb 02, 1994
Payout Date:
Abandoned Date:

Completion Date:
License Date: Jan 12, 1994
License Number: 0163971
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000285	100/04-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 4-1-82-13 W6M (SURFACE 7-1)	ACTIVE	PRODUCING	GAS	1,922.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Aug 22, 1999

On Prod Date: Dec 10, 1999
Facility:
Field:
Pool:

Rig Release Date: Sep 09, 1999
Payout Date:

Abandoned Date:

Completion Date:
License Date: Aug 17, 1999
License Number: 0225452
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000291	102/04-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ 102 DOE 4-1-82-13 W6M (SURFACE 6-1)	ACTIVE	INJECTION	WATER S	2,222.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Oct 03, 2001

On Prod Date: Oct 24, 2001
Facility:
Field:
Pool:

Rig Release Date: Oct 21, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Sep 21, 2001
License Number: 0259843
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000246	100/06-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 6-1-82-13 W6M	ACTIVE	INJECTION	WATER S	1,663.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 19, 2014
Spud Date: Oct 30, 1986

On Prod Date: Jan 02, 1987
Facility:
Field:
Pool:

Rig Release Date: Nov 02, 1987
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 27, 1986
License Number: 0124221
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000275	100/08-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 8-1-82-13 W6M	ACTIVE	SUSPENDED	GAS	1,642.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 14, 2003

On Prod Date: Oct 14, 2003
Facility:
Field:
Pool:

Rig Release Date: Sep 20, 2003
Payout Date:

Abandoned Date:

Completion Date:
License Date: Aug 28, 2003
License Number: 0292013
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: GETHING
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000276	100/08-01-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 8-1-82-13 W6M/02	ACTIVE	STANDING	UNKNOWN	1,642.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 14, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Sep 20, 2003
Payout Date:

Abandoned Date:

Completion Date:
License Date: Aug 28, 2003
License Number: 0292013
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000277	100/08-01-082-13-W6/03 GLENOGLE ENERGY INC.	GLENOGLE DOE 8-1-82-13 W6M/03	ACTIVE	INJECTION	GAS	1,642.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 14, 2003

On Prod Date: Jul 12, 2004
Facility:
Field:
Pool:

Rig Release Date: Sep 20, 2003
Payout Date:

Abandoned Date:

Completion Date:
License Date: Aug 28, 2003
License Number: 0292013
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000280	100/12-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 12-1-82-13 W6M (SURFACE 13-1)	ACTIVE	INJECTION	GAS	1,922.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014

Spud Date: Jul 04, 2005

On Prod Date: Oct 07, 2005

Facility:

Field:

Pool:

Rig Release Date: Jul 14, 2005

Payout Date:

Abandoned Date:

Completion Date:

License Date: Feb 17, 2005

License Number: 0326550

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000265	100/14-01-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-1-82-13 W6M	ACTIVE	PRODUCING	OIL	1,668.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Jan 16, 2001

On Prod Date: Apr 11, 2001
Facility:
Field:
Pool:

Rig Release Date: Jan 25, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jan 11, 2001
License Number: 0248914
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000434	100/05-02-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 5-2-82-13 W6M (RECLAIMED PRIOR TO PURCHASE)	ACTIVE	ABNZ	UNKNOWN	1,675.4 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 29, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Aug 08, 2003
Payout Date:

Abandoned Date: Sep 05, 2003

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Jun 12, 2003
License Number: 0288357
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000435	100/05-02-082-13-W6/02 GLENOGLE ENERGY INC.	CNRES DOE 5-2-82-13 W6M (RECLAIMED PRIOR TO PURCHASE)	ACTIVE	RECLAIMED	UNKNOWN	1,675.4 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 29, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Aug 08, 2003
Payout Date:

Abandoned Date: Sep 09, 2003

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Jun 12, 2003
License Number: 0288357
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000436	100/05-02-082-13-W6/03 GLENOGLE ENERGY INC.	CNRES DOE 5-2-82-13 W6M (RECLAIMED PRIOR TO PURCHASE)	ACTIVE	D&A	UNKNOWN	1,675.4 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 29, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Aug 08, 2003
Payout Date:
Abandoned Date: Sep 11, 2003

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Jun 12, 2003
License Number: 0288357
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000437	100/06-02-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 6-2-82-13 W6M	ACTIVE	SUSPENDED	OIL	1,670.4 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Jun 30, 1999			Producing Zone: DOIG			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u> <u>Penalty</u> <u>Partner Type</u> <u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000269	100/07-02-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 7-2-82-13 W6M (SURFACE 13-1)	ACTIVE	SUSPENDED	OIL	1,922.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 12, 2002

On Prod Date: Jan 25, 2003
Facility:
Field:
Pool:

Rig Release Date: Nov 24, 2002
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 01, 2002
License Number: 0275394
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000289	100/08-02-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 8-2-82-13 W6M (SURFACE 13-1)	ACTIVE	INJECTION	WATER S	1,942.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Dec 31, 2000

On Prod Date: Feb 18, 2001
Facility:
Field:
Pool:

Rig Release Date: Jan 14, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Dec 13, 2000
License Number: 0246873
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000438	100/13-02-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 13-2-82-13 W6M	ACTIVE	PRODUCING	OIL	1,663.0 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Mar 11, 1998			Producing Zone: DOIG			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u>			
<u>Partners</u>			<u>Penalty</u>			
			<u>Partner Type</u>			
			<u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000439	100/14-02-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 14-2-82-13 W6M	ACTIVE	SUSPENDED	OIL	1,665.8 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Aug 03, 2002

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Aug 12, 2002
Payout Date:

Abandoned Date:

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Apr 17, 2002
License Number: 0269380
Governing Agmt: C0285
Lahee Class: DEV
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000270	100/15-02-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 15-2-82-13 W6M (SURFACE 13-1)	ACTIVE	SUSPENDED	OIL	1,898.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 26, 2002

On Prod Date: Jan 03, 2003
Facility:
Field:
Pool:

Rig Release Date: Dec 12, 2002
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 01, 2002
License Number: 0275396
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000247	100/16-02-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 16-2-82-13 W6M	ACTIVE	PRODUCING	OIL	1,655.0 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Feb 19, 2014			Total Depth Zone:			
Spud Date: Sep 22, 1987			Producing Zone: DOIG			
On Prod Date: Nov 04, 1987			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Owner: Contract: C0234 A						
<u>DOI Type</u>			<u>Percent</u>			
<u>Partners</u>			<u>Penalty</u>			
WI			<u>Partner Type</u>			
GLENOGLE ENERGY INC.			<u>Trustee</u>			
			100.00000000			
			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000440	100/16-03-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE HZ 16-2-82-13 W6M	ACTIVE	UNKNOWN	UNKNOWN	1,569.9 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Jun 18, 2000			Producing Zone: UNKNOWN			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Rig Release Date: Jul 13, 2000			Completion Date:			
Payout Date:			License Date: Jun 13, 2000			
Abandoned Date:			License Number: 0238427			
			Governing Agmt: C0285			
			Lahee Class: DEV			
			Penalty: No			
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u> <u>Penalty</u> <u>Partner Type</u> <u>Trustee</u>			
WI			100.00000000			
GLEN OGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000441	100/16-03-082-13-W6/02 GLENOGLE ENERGY INC.	CNRES DOE HZ 16-2-82-13 W6M	ACTIVE	SUSPENDED	OIL	1,569.9 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Jun 18, 2000			Producing Zone: UNKNOWN			
On Prod Date:			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Rig Release Date: Jul 13, 2000			Completion Date:			
Payout Date:			License Date: Jun 13, 2000			
Abandoned Date:			License Number: 0238427			
			Governing Agmt: C0285			
			Lahee Class: DEV			
			Penalty: No			
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u> <u>Penalty</u> <u>Partner Type</u> <u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000262	100/11-09-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 11-9-82-13 W6M	ACTIVE	ABNZ	UNKNOWN	1,675.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 08, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 19, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 06, 2000
License Number: 0242938
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000263	100/11-09-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 11-9-82-13 W6M/02	ACTIVE	ABNZ	UNKNOWN	1,675.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 08, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 19, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 06, 2000
License Number: 0242938
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000264	100/11-09-082-13-W6/03 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 11-9-82-13 W6M/03	ACTIVE	ABN	UNKNOWN	1,675.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 08, 2000

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 19, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 06, 2000
License Number: 0242938
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000307	100/14-09-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 14-9-82-13 W6M	ACTIVE	SUSPENDED	OIL	1,655.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 14, 2002

On Prod Date: Dec 20, 2002
Facility:
Field:
Pool:

Rig Release Date: Nov 23, 2002
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 09, 2002
License Number: 0274559
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000442	100/01-10-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 1-10-82-13 W6M	ACTIVE	PRODUCING	OIL	1,660.0 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 17, 1999

Rig Release Date: Aug 01, 1999
Payout Date:

Completion Date:
License Date: Jun 23, 1999

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0223893

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0285

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0285 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000443	100/09-10-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 9-10-82-13 W6M	ACTIVE	INJECTION	GAS	1,647.2 M

Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jan 12, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jan 23, 2003
Payout Date:

Abandoned Date:

Owner: Contract: C0285 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: May 10, 2002
License Number: 0269900
Governing Agmt: C0285
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000298	100/14-10-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-10-82-13 W6M	ACTIVE	SUSPENDED	OIL	1,605.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Sep 09, 1997

On Prod Date: Nov 11, 1997
Facility:
Field:
Pool:

Rig Release Date: Sep 23, 1997
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jul 24, 1997
License Number: 0203911
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: BOUNDARY_LAKE
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000317	100/02-11-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 2-11-82-13 W6M (SURF. 13-1)	ACTIVE	PRODUCING	OIL	1,878.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014
Spud Date: Jun 20, 2005

On Prod Date: Oct 07, 2005
Facility:
Field:
Pool:

Rig Release Date: Jul 02, 2005
Payout Date:
Abandoned Date:

Owner: Mineral: M0216 A
DOI Type Partners

WI GLENOGLE ENERGY INC.

Completion Date:
License Date: Feb 16, 2005
License Number: 0326519
Governing Agmt: C0241
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000444	100/03-11-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 3-11-82-13 W6M	ACTIVE	PRODUCING	OIL	1,657.1 M
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Division / Area: DOE (AB), AB

Status Date: Oct 26, 2017
Spud Date: Jul 18, 2002

Rig Release Date: Jul 30, 2002
Payout Date:

Completion Date:
License Date: Apr 17, 2002

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0269379

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0285

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0285 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000445	100/04-11-082-13-W6/00 GLENOGLE ENERGY INC.	CNRES DOE 4-11-82-13 W6M	ACTIVE	PRODUCING	OIL	1,653.6 M
Division / Area: DOE (AB), AB			Accounting Project:			
Status Date: Oct 26, 2017			Total Depth Zone:			
Spud Date: Aug 02, 1999			Producing Zone: DOIG			
On Prod Date: Sep 15, 1999			Target Zone:			
Facility:			Well Licensee: GLENOGLE			
Field:			Govern Agmt Oper: GLENOGLE			
Pool:						
Owner: Contract: C0285 A						
<u>DOI Type</u>			<u>Percent</u>			
<u>Partners</u>			<u>Penalty</u>			
			<u>Partner Type</u>			
			<u>Trustee</u>			
WI			100.00000000			
GLENOGLE ENERGY INC.			100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000299	100/08-11-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 8-11-82-13 W6M (SURFACE 5-12)	ACTIVE	SUSPENDED	OIL	1,715.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Aug 20, 1994

On Prod Date: Oct 17, 1994
Facility:
Field:
Pool:

Rig Release Date: Sep 04, 1994
Payout Date:
Abandoned Date:

Owner: Mineral: M0216 A
DOI Type Partners

WI GLENOGLE ENERGY INC.

Completion Date:
License Date: Aug 16, 1994
License Number: 0169551
Governing Agmt: C0241
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000268	100/04-12-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 4-12-82-13 W6M	ACTIVE	PRODUCING	OIL	1,644.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 20, 2014

Spud Date: Nov 02, 2002

On Prod Date: Dec 17, 2002

Facility:

Field:

Pool:

Rig Release Date: Nov 10, 2002

Payout Date:

Abandoned Date:

Completion Date:

License Date: Oct 28, 2002

License Number: 0275145

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000271	100/02-16-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 2-16-82-13 W6M	ACTIVE	PRODUCING	GAS	1,640.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014

Spud Date: Feb 01, 2003

On Prod Date: Mar 04, 2003

Facility:

Field:

Pool:

Rig Release Date: Feb 11, 2003

Payout Date:

Abandoned Date:

Completion Date:

License Date: Jan 24, 2003

License Number: 0281475

Governing Agmt:

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BOUNDARY_LAKE

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000272	100/02-16-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 2-16-82-13 W6M/02	ACTIVE	STANDING	UNKNOWN	1,640.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Feb 01, 2003

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Feb 11, 2003
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jan 24, 2003
License Number: 0281475
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000300	100/03-16-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 3-16-82-13 W6M (SURFACE 2-16)	ACTIVE	STANDING	UNKNOWN	1,782.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 03, 1999

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Nov 17, 1999
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 29, 1999
License Number: 0228024
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000301	100/03-16-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE DOE 3-16-82-13 W6M (SURFACE 2-16)	ACTIVE	SUSPENDED	GAS	1,782.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 03, 1999

On Prod Date: Sep 11, 2001
Facility:
Field:
Pool:

Rig Release Date: Nov 17, 1999
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 29, 1999
License Number: 0228024
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000338	100/03-16-082-13-W6/03 GLENOGLE ENERGY INC.	GLENOGLE DOE 3-16-82-13 W6M/03 (SURFACE 2-16)	ACTIVE	SUSPENDED	OIL	1,782.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Nov 03, 1999

On Prod Date: Mar 01, 2002
Facility:
Field:
Pool:

Rig Release Date: Nov 17, 1999
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 29, 1999
License Number: 0228024
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000418	100/12-16-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 12-16-82-13 W6M	ACTIVE	PRODUCING	OIL	1,633.0 M
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Division / Area: DOE (AB), AB

Status Date: Nov 04, 2016
Spud Date: Dec 04, 2016

On Prod Date: Jan 04, 2017
Facility:
Field:
Pool:

Rig Release Date: Dec 14, 2016
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 04, 2016
License Number: 0481232
Governing Agmt:
Lahee Class: DEV(NC)
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc. Master Well Report

Report ID: RP-0023

Well Number	UWI	File	Well	Well	
Admin Company	Well Name	Status	Status	Type	Total Depth

000447	100/13-16-082-13-W6/00	GLENOGLE DOE 13-16-82-13 W6M(SURF 2-16)
	GLENOGLE ENERGY INC.	

ACTIVE	PRODUCING	OIL	1,551.1 M
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Division / Area: DOE (AB), AB

Accounting Project:

Total Depth Zone:

Status Date: Feb 22, 2017

Rig Release Date: Dec 05, 2017

Completion Date:

Producing Zone: DOIG

Spud Date: Nov 24, 2017

Payout Date:

License Date: Feb 22, 2017

Target Zone:

On Prod Date: Jan 01, 2018

Abandoned Date:

License Number: 0482945

Well Licensee: GLENOGLE

Facility:

Governing Agmt:

Govern Agmt Oper: GLENOGLE

Field: DOE

Lahee Class: DEV(NC)

Pool:

Penalty: No

Owner: Mineral: M0207 D

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000448	102/14-16-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 14-16-82-13 W6M (SURF 2-16)	ACTIVE	PRODUCING	OIL	
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Division / Area: DOE (AB), AB

Status Date: Jul 25, 2018

Spud Date: Sep 22, 2018

On Prod Date: Nov 21, 2018

Facility:

Field: DOE

Pool:

Rig Release Date: Oct 04, 2018

Payout Date:

Abandoned Date:

DOI Type

WI

Partners

GLENOGLE ENERGY INC.

Completion Date: Oct 03, 2018

License Date: Jul 25, 2018

License Number: 0490171

Governing Agmt:

Lahee Class: DEV(NC)

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000399	100/01-17-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE DOE 1-17-82-13 W6M (FORMERLY 102/13-9)	ACTIVE	FLOWING	OIL	2,646.6 M

Division / Area: DOE (AB), AB

Status Date: Nov 06, 2014
Spud Date: Oct 26, 2014

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Nov 14, 2014
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 06, 2014
License Number: 0471170
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000389	100/08-17-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ DOE 8-17 FROM 2-20-82-13 W6M	ACTIVE	FLOWING	OIL	2,805.0 M

Division / Area: DOE (AB), AB

Status Date: Jan 15, 2015
Spud Date: Oct 03, 2014

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Oct 21, 2014
Payout Date:

Abandoned Date:

Completion Date:
License Date: Sep 17, 2014
License Number: 0470011
Governing Agmt:
Lahee Class: DEV(NC)
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000459 100/14-17-082-13-W6/00 GLENOGLE DOE 14-17-82-13 W6M (FORMALLY 100/13-9)
GLENOGLE ENERGY INC.

Division / Area: DOE (AB), AB

Status Date: Jan 20, 2015
Spud Date: Oct 23, 2014

On Prod Date:
Facility:
Field: DOE
Pool:

Rig Release Date: Oct 25, 2014
Payout Date:

Abandoned Date: Oct 25, 2014

Completion Date: Oct 25, 2014
License Date: Oct 01, 2014
License Number: 0470324
Governing Agmt:
Lahee Class: DEV
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: HALFWAY
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000305	100/15-17-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 15-17-82-13 W6M (SURFACE 14-17)	ACTIVE	SUSPENDED	OIL	1,665.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 01, 2001

On Prod Date: Oct 07, 2001
Facility:
Field:
Pool:

Rig Release Date: Sep 10, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jul 19, 2001
License Number: 0257645
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000306	100/15-17-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 15-17-82-13 W6M (SURFACE 14-17)	ACTIVE	OBSERV	GAS	1,665.0 M
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Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Sep 01, 2001

On Prod Date: Oct 07, 2001
Facility:
Field:
Pool:

Rig Release Date: Sep 10, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jul 19, 2001
License Number: 0257645
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000302	100/07-20-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 7-20-82-13 W6M (SURFACE 6-20)	ACTIVE	PRODUCING	OIL	1,702.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 21, 2000

On Prod Date: Nov 01, 2000
Facility:
Field:
Pool:

Rig Release Date: Aug 04, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jun 15, 2000
License Number: 0238604
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: DOIG
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000303	100/07-20-082-13-W6/02 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 7-20-82-13 W6M/02 (SURFACE 6-20)	ACTIVE	SUSPENDED	GAS	1,702.0 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 21, 2000

On Prod Date: Sep 11, 2001
Facility:
Field:
Pool:

Rig Release Date: Aug 04, 2000
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jun 15, 2000
License Number: 0238604
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: CADOMIN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000456	100/09-20-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ DOE 9-20-82-13W6M (14-17)	ACTIVE	PRODUCING	OIL	1,548.3 M
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Division / Area: DOE (AB), AB

Status Date: Dec 06, 2019

Spud Date: Jan 31, 2020

On Prod Date: Mar 05, 2020

Facility:

Field:

Pool:

Rig Release Date: Feb 16, 2020

Payout Date:

Abandoned Date:

DOI Type

WI

Partners

GLENOGLE ENERGY INC.

Completion Date: Feb 13, 2020

License Date: Dec 06, 2019

License Number: 0496817

Governing Agmt:

Lahee Class: DEV (NC)

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000458	100/14-20-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE HZ DOE 14-20-82-13W6M (14-17)	ACTIVE	PRODUCING	OIL	1,556.4 M
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Division / Area: DOE (AB), AB

Status Date: Dec 06, 2019

Spud Date: Jan 20, 2021

On Prod Date: Mar 10, 2021

Facility:

Field:

Pool:

Rig Release Date: Jan 31, 2021

Payout Date:

Abandoned Date:

DOI Type

WI

Partners

GLENOGLE ENERGY INC.

Completion Date: Jan 28, 2021

License Date: Dec 06, 2019

License Number: 0496818

Governing Agmt:

Lahee Class: DEV (NC)

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: DOIG

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper:

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000304	100/12-22-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL DOE 12-22-82-13 W6M (SURFACE 5-22)	ACTIVE	ABN	UNKNOWN	2,395.5 M

Division / Area: DOE (AB), AB

Status Date: Feb 21, 2014
Spud Date: Jul 29, 2001

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Aug 30, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Jun 14, 2001
License Number: 0256325
Governing Agmt: C0245
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0245 B

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	60.00000000			
	CONOCOPHILLIPS CANADA RESOURCES CORP.	40.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000210	102/06-08-083-06-W6/00 GLENOGLE ENERGY INC.	BOWOOD BONUS 102 OAK 6-8-83-6 W6M	ACTIVE	STANDING	UNKNOWN	1,106.0 M

Division / Area: OAK, AB

Status Date: Oct 06, 2010

Spud Date: Jun 18, 2007

On Prod Date:

Facility:

Field:

Pool:

Rig Release Date: Jun 24, 2007

Payout Date:

Abandoned Date:

Owner: Contract: C0211 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

Completion Date:

License Date: May 25, 2007

License Number: 0377464

Governing Agmt: C0211

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: LGXOIL

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000211	102/06-08-083-06-W6/02 GLENOGLE ENERGY INC.	BOWOOD BONUS 102 OAK 6-8-83-6 W6M	ACTIVE	SUSPENDED	GAS	1,106.0 M

Division / Area: OAK, AB

Status Date: Oct 06, 2010

Spud Date: Jun 18, 2007

On Prod Date: Apr 04, 2010

Facility:

Field:

Pool:

Rig Release Date: Jun 24, 2007

Payout Date:

Abandoned Date:

Owner: Contract: C0211 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

Completion Date:

License Date: May 25, 2007

License Number: 0377464

Governing Agmt: C0211

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: ROCK_CREEK

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: LGXOIL

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000212	102/06-08-083-06-W6/03 GLENOGLE ENERGY INC.	BOWOOD BONUS 102 OAK 6-8-83-6 W6M	ACTIVE	UNKNOWN	UNKNOWN	1,106.0 M
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Division / Area: OAK, AB

Status Date: Oct 06, 2010

Spud Date: Jun 18, 2007

On Prod Date: Apr 04, 2010

Facility:

Field:

Pool:

Rig Release Date: Jun 24, 2007

Payout Date:

Abandoned Date:

Owner: Contract: C0211 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.

Completion Date:

License Date: May 25, 2007

License Number: 0377464

Governing Agmt: C0211

Lahee Class:

Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

Well Licensee: GLENOGLE

Govern Agmt Oper: LGXOIL

Percent Penalty Partner Type Trustee

100.00000000

100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000203	100/01-22-083-06-W6/00 GLENOGLE ENERGY INC.	BONUS SPITFIRE OAK 1-22-83-6 W6M	ACTIVE	ABNZ	UNKNOWN	1,506.0 M

Division / Area: OAK, AB

Status Date: Sep 29, 2010
Spud Date: Jul 16, 2008

Rig Release Date: Jul 30, 2008
Payout Date:

Completion Date:
License Date: Jun 29, 2008

On Prod Date:
Facility:
Field:
Pool:

Abandoned Date:

License Number: 0398105
Governing Agmt: C0210
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Owner: Contract: C0210 A

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	67.50000000			
	WHITECAP RESOURCES INC.	32.50000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000204	100/01-22-083-06-W6/02 GLENOGLE ENERGY INC.	BONUS SPITFIRE OAK 1-22-83-6 W6M	ACTIVE	ABNZ	UNKNOWN	1,506.0 M

Division / Area: OAK, AB

Status Date: Sep 29, 2010
Spud Date: Jul 16, 2008

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 30, 2008
Payout Date:

Abandoned Date:

Owner: Contract: C0210 A

DOI Type

Partners

WI

GLENOGLE ENERGY INC.
WHITECAP RESOURCES INC.

Completion Date:
License Date: Jun 29, 2008

License Number: 0398105
Governing Agmt: C0210

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

67.50000000
32.50000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000205	100/01-22-083-06-W6/03 GLENOGLE ENERGY INC.	BONUS SPITFIRE OAK 1-22-83-6 W6M	ACTIVE	ABNZ	UNKNOWN	1,506.0 M

Division / Area: OAK, AB

Status Date: Sep 29, 2010
Spud Date: Jul 16, 2008

Rig Release Date: Jul 30, 2008
Payout Date:

Completion Date:
License Date: Jun 29, 2008

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0398105

Well Licensee: GLENOGLE

Facility:

Governing Agmt: C0210

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

Owner: Contract: C0210 A

DOI Type

Partners

Percent

Penalty

Partner Type

Trustee

WI

GLENOGLE ENERGY INC.
WHITECAP RESOURCES INC.

67.50000000
32.50000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000206	100/01-22-083-06-W6/04 GLENOGLE ENERGY INC.	BONUS SPITFIRE OAK 1-22-83-6 W6M	ACTIVE	ABN	GAS	1,506.0 M

Division / Area: OAK, AB

Status Date: Sep 29, 2010
Spud Date: Jul 16, 2008

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Jul 30, 2008
Payout Date:

Abandoned Date:

Owner: Contract: C0210 A

DOI Type	Partners
WI	GLENOGLE ENERGY INC. WHITECAP RESOURCES INC.

Completion Date:
License Date: Jun 29, 2008
License Number: 0398105
Governing Agmt: C0210
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BLUESKY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent	Penalty	Partner Type	Trustee
67.50000000			
32.50000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000209	100/10-11-085-08-W6/00 GLENOGLE ENERGY INC.	BONUS CECIL 10-11-85-8 W6M	ACTIVE	ABN	UNKNOWN	1,091.0 M
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Division / Area: CECIL, AB

Status Date: Sep 29, 2010
Spud Date: Oct 25, 2007

Rig Release Date: Nov 02, 2007
Payout Date:

Completion Date:
License Date: Oct 18, 2007

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN

Target Zone:

On Prod Date:

Abandoned Date:

License Number: 0383469

Well Licensee: GLENOGLE

Facility:

Governing Agmt:

Govern Agmt Oper: GLENOGLE

Field:

Lahee Class:

Pool:

Penalty: No

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000199	100/13-35-085-08-W6/00 GLENOGLE ENERGY INC.	BONUS CECIL 13-35-85-8 W6M	ACTIVE	SUSPENDED	GAS	1,080.0 M
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Division / Area: CECIL, AB

Status Date: Sep 29, 2010
Spud Date: Dec 11, 1997

On Prod Date: May 01, 1998
Facility:
Field:
Pool:

Rig Release Date: Dec 21, 1997
Payout Date:

Abandoned Date:

Owner: Mineral: M0179 A

DOI Type Partners

WI GLENOGLE ENERGY INC.

Completion Date:
License Date: Nov 10, 1997
License Number: 0208277
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000200	100/13-35-085-08-W6/02 GLENOGLE ENERGY INC.	BONUS CECIL 13-35-85-8 W6M	ACTIVE	ABNZ	GAS	1,080.0 M

Division / Area: CECIL, AB

Status Date: Sep 29, 2010
Spud Date: Dec 11, 1997

On Prod Date: May 01, 1998
Facility:
Field:
Pool:

Rig Release Date: Dec 21, 1997
Payout Date:

Abandoned Date:

Owner: Mineral: M0179 A

<u>DOI Type</u>	<u>Partners</u>
WI	GLENOGLE ENERGY INC.

Completion Date:
License Date: Nov 10, 1997
License Number: 0208277
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: BLUESKY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
100.00000000			
100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000201	100/13-35-085-08-W6/03 GLENOGLE ENERGY INC.	BONUS CECIL 13-35-85-8 W6M	ACTIVE	STANDING	UNKNOWN	1,080.0 M

Division / Area: CECIL, AB

Status Date: Sep 29, 2010
Spud Date: Dec 11, 1997

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Dec 21, 1997
Payout Date:

Abandoned Date:

Owner: Mineral: M0179 A

DOI Type Partners

WI GLENOGLE ENERGY INC.

Completion Date:
License Date: Nov 10, 1997
License Number: 0208277
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: UNKNOWN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000
100.00000000

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
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000202	100/13-35-085-08-W6/04 GLENOGLE ENERGY INC.	BONUS CECIL 13-35-85-8 W6M	ACTIVE	SUSPENDED	GAS	1,080.0 M
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Division / Area: CECIL, AB

Status Date: Sep 29, 2010
Spud Date: Dec 11, 1997

On Prod Date: Apr 02, 2009
Facility:
Field:
Pool:

Rig Release Date: Dec 21, 1997
Payout Date:

Abandoned Date:

Owner: Mineral: M0179 A

DOI Type Partners

WI GLENOGLE ENERGY INC.

Completion Date:
License Date: Nov 10, 1997

License Number: 0208277
Governing Agmt:

Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: NOTIKWIN
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper: GLENOGLE

Percent Penalty Partner Type Trustee

100.00000000
100.00000000

Pipelines (Alberta)

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB22749	Oil Well Effluent	14	1	16-03-074-13W6	08-03-074-13W6	Discontinued	0.58
AB22749	Oil Well Effluent	14	2	16-03-074-13W6	14-03-074-13W6	Operating	0.72
AB22749	Oil Well Effluent	14	4	16-03-074-13W6	09-03-074-13W6	Discontinued	0.55
AB22749	Oil Well Effluent	14	7	10-02-074-13W6	16-03-074-13W6	Operating	1.1
AB22749	Oil Well Effluent	14	9	10-02-074-13W6	10-02-074-13W6	Discontinued	0.06
AB22749	Oil Well Effluent	14	10	10-02-074-13W6	11-02-074-13W6	Discontinued	0.77
AB22749	Oil Well Effluent	14	11	12-02-074-13W6	06-10-074-13W6	Operating	1.71
AB22749	Oil Well Effluent	14	12	10-02-074-13W6	12-02-074-13W6	Operating	1.14
AB22749	Oil Well Effluent	14	14	15-03-074-13W6	15-03-074-13W6	Discontinued	0.09
AB22749	Oil Well Effluent	14	15	10-02-074-13W6	06-02-074-13W6	Operating	0.62
AB22749	Oil Well Effluent	14	16	10-02-074-13W6	06-02-074-13W6	Operating	0.14
AB22749	Oil Well Effluent	14	17	10-02-074-13W6	16-03-074-13W6	Operating	1.1
AB22749	Oil Well Effluent	14	19	13-02-074-13W6	16-03-074-13W6	Operating	0.33
AB22749	Oil Well Effluent	14	20	13-03-074-13W6	04-10-074-13W6	Operating	0.33
AB22912	Fuel Gas	12	1	06-02-074-13W6	10-02-074-13W6	Operating	0.62
AB22912	Fuel Gas	12	2	10-02-074-13W6	10-02-074-13W6	Operating	0.33
AB22912	Fuel Gas	12	3	11-02-074-13W6	10-02-074-13W6	Operating	0.77
AB22912	Fuel Gas	12	4	08-02-074-13W6	10-02-074-13W6	Operating	0.22
AB22912	Fuel Gas	12	5	06-02-074-13W6	10-02-074-13W6	Operating	0.14
AB22912	Fuel Gas	12	6	03-02-074-13W6	06-02-074-13W6	Operating	0.6
AB22912	Fuel Gas	12	7	16-03-074-13W6	11-02-074-13W6	Operating	0.5
AB22912	Fuel Gas	12	8	09-03-074-13W6	16-03-074-13W6	Operating	0.25
AB22912	Fuel Gas	12	9	12-02-074-13W6	13-02-074-13W6	Operating	0.06
AB22912	Fuel Gas	12	10	04-11-074-13W6	13-02-074-13W6	Operating	0.58
AB22912	Fuel Gas	12	11	08-10-074-13W6	13-02-074-13W6	Operating	0.86
AB22912	Fuel Gas	12	12	07-10-074-13W6	08-10-074-13W6	Operating	0.67

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB22927	Natural Gas	1	12	10-04-074-13W6	11-04-074-13W6	Discontinued	0.43
AB23661	Natural Gas	1	1	10-31-081-12W6	14-31-081-12W6	Operating	0.48
AB23662	Oil Well Effluent	16	1	06-01-082-13W6	16-02-082-13W6	Operating	1.03
AB23662	Oil Well Effluent	16	2	14-31-081-12W6	06-01-082-13W6	Operating	1.95
AB23662	Oil Well Effluent	16	3	14-31-081-12W6	01-01-082-13W6	Operating	1.3
AB23662	Oil Well Effluent	16	4	01-01-082-13W6	01-01-082-13W6	Operating	0.2
AB23662	Oil Well Effluent	16	5	13-01-082-13W6	13-01-082-13W6	Operating	0.05
AB23662	Oil Well Effluent	16	7	13-31-081-12W6	13-31-081-12W6	Operating	0.25
AB23662	Oil Well Effluent	16	8	06-01-082-13W6	06-01-082-13W6	Operating	0.06
AB23662	Oil Well Effluent	16	10	06-01-082-13W6	13-01-082-13W6	Operating	1
AB23662	Oil Well Effluent	16	11	14-31-081-12W6	06-01-082-13W6	Operating	1.95
AB23662	Oil Well Effluent	16	12	13-01-082-13W6	16-02-082-13W6	Operating	0.13
AB23662	Oil Well Effluent	16	13	01-01-082-13W6	08-01-082-13W6	Operating	0.1
AB23662	Oil Well Effluent	16	14	13-01-082-13W6	13-01-082-13W6	Operating	0.12
AB23662	Oil Well Effluent	16	15	13-01-082-13W6	13-01-082-13W6	Operating	0.19
AB23662	Oil Well Effluent	16	17	13-01-082-13W6	04-12-082-13W6	Operating	0.54
AB23662	Oil Well Effluent	16	18	13-01-082-13W6	14-01-082-13W6	Operating	0.49
AB23662	Oil Well Effluent	16	19	14-31-081-12W6	01-01-082-13W6	Operating	1.19
AB24675	Natural Gas	2	1	16-02-074-13W6	10-02-074-13W6	Operating	0.75
AB24675	Natural Gas	2	2	06-21-072-10W6	01-28-072-10W6	Operating	1.71
AB26227	Oil Well Effluent	5	1	12-02-074-13W6	08-10-074-13W6	Operating	1.2
AB26227	Oil Well Effluent	5	2	13-02-074-13W6	02-10-074-13W6	Discontinued	0.96
AB26227	Oil Well Effluent	5	3	13-02-074-13W6	04-11-074-13W6	Operating	0.37
AB26227	Oil Well Effluent	5	4	08-10-074-13W6	07-10-074-13W6	Operating	0.67
AB26227	Oil Well Effluent	5	5	12-02-074-13W6	13-02-074-13W6	Operating	0.24
AB280102 CER AO-003-XG- T097-009- 2003	Sour Natural Gas	1	1	4-20-082-13W6	14-17-082-13W6	Operating	0.75

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB280403 CER AO-003-XO- T097-001- 2003	Sour Crude	1	2	4-20-082-13W6	14-17-082-13W6	Deactivated	0.75
AB28321	Oil Well Effluent	1	1	13-01-082-13W6	05-12-082-13W6	Operating	0.95
AB29100	Natural Gas	2	1	14-31-081-12W6	05-32-081-12W6	Operating	2.4
AB29100	Natural Gas	2	2	05-32-081-12W6	05-33-081-12W6	Operating	1.72
AB32651	Natural Gas	2	2	13-31-081-12W6	13-31-081-12W6	Operating	0.25
AB32651	Natural Gas	2	3	01-01-082-13W6	01-01-082-13W6	Operating	0.15
AB35025	Natural Gas	1	1	06-30-081-12W6	08-19-081-12W6	Operating	1.87
AB35731	Oil Well Effluent	2	2	01-10-082-13W6	09-03-082-13W6	Operating	0.91
AB35731	Oil Well Effluent	2	3	01-10-082-13W6	13-02-082-13W6	Operating	0.5
AB35732	Natural Gas	1	1	01-10-082-13W6	16-35-081-13W6	Discontinued	3
AB36640	Natural Gas	1	1	01-28-081-13W6	01-10-082-13W6	Operating	5.79
AB36948	Natural Gas	1	3	01-28-081-13W6	16-33-081-13W6	Operating	3.25
AB38886	Fuel Gas	8	1	14-31-081-12W6	07-01-082-13W6	Operating	1.96
AB38886	Fuel Gas	8	2	08-01-082-13W6	01-01-082-13W6	Operating	0.1
AB38886	Fuel Gas	8	3	13-01-082-13W6	06-01-082-13W6	Operating	1
AB38886	Fuel Gas	8	4	14-01-082-13W6	12-01-082-13W6	Operating	0.25
AB38886	Fuel Gas	8	5	16-02-082-13W6	13-01-082-13W6	Operating	0.08
AB38886	Fuel Gas	8	6	13-01-082-13W6	16-02-082-13W6	Operating	0.12
AB38886	Fuel Gas	8	7	04-12-082-13W6	16-02-082-13W6	Operating	0.54
AB38886	Fuel Gas	8	8	05-12-082-13W6	04-12-082-13W6	Operating	0.47
AB39994	Natural Gas	7	1	16-35-077-12W6	10-36-077-12W6	Operating	1.82
AB39994	Natural Gas	7	2	07-03-078-12W6	02-03-078-12W6	Operating	0.24
AB39994	Natural Gas	7	3	05-03-078-12W6	07-03-078-12W6	Operating	0.74
AB39994	Natural Gas	7	4	11-03-078-12W6	05-03-078-12W6	Operating	0.3
AB39994	Natural Gas	7	5	08-04-078-12W6	11-03-078-12W6	Operating	1.14
AB39994	Natural Gas	7	6	16-02-078-13W6	15-02-078-13W6	Operating	0.94
AB39994	Natural Gas	7	7	07-03-078-12W6	16-35-077-12W6	Operating	2.6

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB40290	Natural Gas	6	1	07-35-071-11W6	13-35-071-11W6	Operating	1.16
AB40290	Natural Gas	6	2	13-35-071-11W6	16-34-071-11W6	Operating	0.67
AB40290	Natural Gas	6	4	09-05-073-12W6	02-08-073-12W6	Discontinued	1.32
AB40290	Natural Gas	6	5	05-17-072-10W6	11-17-072-10W6	Discontinued	0.55
AB40290	Natural Gas	6	6	11-24-071-11W6	11-24-071-11W6	Operating	0.11
AB40290	Natural Gas	6	9	05-04-072-12W6	15-32-071-12W6	Discontinued	1.16
AB41320	Natural Gas	2	1	10-29-079-11W6	10-29-079-11W6	Operating	0.13
AB41320	Natural Gas	2	2	10-29-079-11W6	10-29-079-11W6	Operating	0.13
AB42227	Fuel Gas	1	1	13-02-082-13W6	01-10-082-13W6	Operating	0.5
AB42524	Natural Gas	2	1	07-32-077-11W6	02-33-077-11W6	Operating	1.72
AB42524	Natural Gas	2	2	02-33-077-11W6	04-34-077-11W6	Operating	1.25
AB43157	Natural Gas	2	1	06-07-073-10W6	02-17-073-10W6	Operating	2.77
AB43157	Natural Gas	2	2	02-17-073-10W6	02-17-073-10W6	Operating	0.08
AB43421	Natural Gas	1	1	14-01-074-13W6	06-11-074-13W6	Operating	2.06
AB44228	Natural Gas	4	1	11-21-079-10W6	06-21-079-10W6	Operating	0.47
AB44228	Natural Gas	4	2	11-19-079-10W6	08-19-079-10W6	Operating	0.91
AB44228	Natural Gas	4	3	10-21-079-10W6	02-21-079-10W6	Operating	0.82
AB44228	Natural Gas	4	4	02-27-079-11W6	02-34-079-11W6	Operating	1.55
AB45637	Sour Natural Gas	1	1	08-16-081-12W6	01-20-081-12W6	Discontinued	2.15
AB45666	Sour Natural Gas	1	1	06-03-078-12W6	08-04-078-12W6	Operating	1.02
AB45667	Fuel Gas	1	1	08-04-078-12W6	06-03-078-12W6	Operating	1.02
AB47115	Natural Gas	1	1	07-21-076-09W6	08-21-076-09W6	Discontinued	0.21
AB47721	Oil Well Effluent	4	1	16-33-081-13W6	06-20-082-13W6	Operating	7.08
AB47721	Oil Well Effluent	4	2	16-33-081-13W6	02-16-082-13W6	Operating	3.88
AB47721	Oil Well Effluent	4	3	14-09-082-13W6	14-09-082-13W6	Operating	0.14
AB47721	Oil Well Effluent	4	4	14-17-082-13W6	12-16-082-13W6	Operating	1.14
AB47914	Natural Gas	1	1	06-04-078-12W6	04-04-078-12W6	Discontinued	0.25
AB49417	Natural Gas	1	1	02-04-080-10W6	04-04-080-10W6	Operating	0.77

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB50362	Natural Gas	3	1	07-08-083-06W6	11-08-083-06W6	Discontinued	0.64
AB50362	Natural Gas	3	2	02-04-083-06W6	07-08-083-06W6	Discontinued	2.73
AB50362	Natural Gas	3	3	07-08-083-06W6	06-08-083-06W6	Discontinued	0.4
AB50539	Natural Gas	3	1	06-11-078-13W6	08-11-078-13W6	Abandoned	0.79
AB50539	Natural Gas	3	2	08-11-078-13W6	08-11-078-13W6	Operating	0.3
AB50539	Natural Gas	3	3	08-11-078-13W6	08-11-078-13W6	Operating	0.1
AB50688	Natural Gas	1	1	06-21-076-09W6	11-21-076-09W6	Discontinued	0.32
AB51001	Natural Gas	1	1	05-33-081-12W6	15-34-081-12W6	Operating	2.77
AB51163	Natural Gas	1	1	16-35-083-06W6	01-22-083-06W6	Abandoned	5.47
AB51288	Natural Gas	1	1	16-27-085-08W6	13-35-085-08W6	Discontinued	1.6
AB51289	Natural Gas	1	1	10-15-085-08W6	16-27-085-08W6	Discontinued	3.96
AB51612	Salt Water	14	1	09-03-074-13W6	10-02-074-13W6	Discontinued	1.15
AB51612	Salt Water	14	2	16-03-074-13W6	10-02-074-13W6	Operating	1.02
AB51612	Salt Water	14	3	02-03-074-13W6	16-03-074-13W6	Operating	1.03
AB51612	Salt Water	14	4	08-02-074-13W6	10-02-074-13W6	Operating	0.33
AB51612	Salt Water	14	5	03-02-074-13W6	10-02-074-13W6	Operating	0.6
AB51612	Salt Water	14	6	09-03-074-13W6	16-03-074-13W6	Operating	0.21
AB51612	Salt Water	14	7	10-04-074-13W6	16-03-074-13W6	Operating	2.1
AB51612	Salt Water	14	8	01-01-082-13W6	14-31-081-12W6	Operating	1.1
AB51612	Salt Water	14	9	01-01-082-13W6	01-01-082-13W6	Operating	0.32
AB51612	Salt Water	14	10	06-01-082-13W6	01-01-082-13W6	Operating	0.7
AB51612	Salt Water	14	11	06-01-082-13W6	06-01-082-13W6	Operating	0.1
AB51612	Salt Water	14	12	12-01-082-13W6	06-01-082-13W6	Operating	0.96
AB51612	Salt Water	14	13	14-31-081-12W6	05-32-081-12W6	Operating	1.22
AB51612	Salt Water	14	14	05-32-081-12W6	02-32-081-12W6	Operating	1.57
AB51613	Salt Water	1	1	10-02-074-13W6	07-01-074-13W6	Operating	2.2
AB52238	Natural Gas	1	1	07-03-078-12W6	07-03-078-12W6	Operating	0.18
AB52340	Natural Gas	3	1	07-25-081-13W6	06-30-081-12W6	Operating	1

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
AB52340	Natural Gas	3	2	01-26-081-13W6	07-25-081-13W6	Operating	1.4
AB52340	Natural Gas	3	3	01-26-081-13W6	10-26-081-13W6	Abandoned	0.93
AB53910	Oil Well Effluent	3	1	10-04-074-13W6	16-04-074-13W6	Discontinued	0.61
AB53910	Oil Well Effluent	3	2	13-03-074-13W6	10-04-074-13W6	Discontinued	0.88
AB53910	Oil Well Effluent	3	3	16-03-074-13W6	13-03-074-13W6	Operating	1.83
AB54853	Natural Gas	1	1	13-02-082-13W6	01-10-082-13W6	Operating	0.55
AB56899	Oil Well Effluent	1	1	08-01-082-13W6	09-01-082-13W6	Operating	0.5
AB56900	Fuel Gas	1	1	09-01-082-13W6	08-01-082-13W6	Operating	0.5
AB57062	Natural Gas	6	1	02-27-079-11W6	07-29-079-11W6	Operating	3.17
AB57062	Natural Gas	6	2	09-24-079-11W6	02-27-079-11W6	Operating	4.04
AB57062	Natural Gas	6	3	09-24-079-11W6	11-23-079-10W6	Operating	7.03
AB57062	Natural Gas	6	4	10-20-079-10W6	07-29-079-10W6	Operating	1.06
AB57062	Natural Gas	6	5	11-19-079-10W6	11-19-079-10W6	Operating	0.16
AB57062	Natural Gas	6	6	07-29-079-11W6	03-32-079-11W6	Operating	1.68
AB57212	Natural Gas	1	1	08-19-081-12W6	06-19-081-12W6	Operating	0.68
AB59000	Natural Gas	2	1	01-01-082-13W6	14-31-081-12W6	Operating	1.1
AB59000	Natural Gas	2	2	08-01-082-13W6	01-01-082-13W6	Operating	0.13
AB59002	Natural Gas	2	1	06-01-082-13W6	01-01-082-13W6	Operating	0.7
AB59002	Natural Gas	2	2	12-01-082-13W6	06-01-082-13W6	Operating	0.96
AB59542	Natural Gas	2	1	11-30-081-12W6	06-30-081-12W6	Discontinued	0.5
AB59542	Natural Gas	2	2	10-31-081-12W6	11-30-081-12W6	Discontinued	2.7

Facilities (Alberta)

Facility ID	Name	Location	Sub Type	Status
ABBT0048597	AO&G TWIN SINCLAIR 14-03	14-03-074-13W6M	Crude Oil Single-well Battery	Suspended

Facility ID	Name	Location	Sub Type	Status
ABBT0049852	ANDERSON SINCLAIR 15-3	15-03-074-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0057108	COMETRA ET AL DOE 14-10	14-10-082-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0058814	DOE CREEK 8-30-81-12W6	01-30-081-12W6M	Crude Oil Single-well Battery	Suspended
ABBT0060343	DOE CREEK 1-10-82-13W6	01-10-082-13W6M	Crude Oil Multiwell Group Battery	Suspended
ABBT0060991	PETROEP RESOURCES 6-20-81-12-6	08-19-081-12W6M	Crude Oil Single-well Battery	Active
ABBT0064436	GIBSON POUCE COUPE 07-25	07-25-081-13W6M	Gas Single-well Battery	Suspended
ABBT0064438	POUCE COUPE 6-19-81-12W6	06-19-081-12W6M	Crude Oil Single-well Battery	Active
ABBT0065738	TAURUS DOE 12-20	08-19-081-12W6M	Crude Oil Single-well Battery	Suspended
ABBT0066049	TAURUS PETPORED DOE 03-16/2	02-16-082-13W6M	Crude Oil Multiwell Group Battery	Suspended
ABBT0066322	TAURUS DOE 15-17	14-17-082-13W6M	Crude Oil Multiwell Group Battery	Suspended
ABBT0066338	TAURUS DOE 04-01	06-01-082-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0066861	GREYWOLF SLAVE RIVER POUCE COUPE 10-	10-36-077-12W6M	Gas Single-well Battery	Suspended
ABBT0067046	POUCE COUPE 8-19-81-12W6	07-19-081-12W6M	Crude Oil Single-well Battery	Active
ABBT0075104	TAURUS DOE W 6-20-82-13W6 7-20/2	06-20-082-13W6M	Gas Single-well Battery	Suspended
ABBT0075125	DOE W 15-17-082-13W6/2 GAS BTY	15-17-082-13W6M	Gas Single-well Battery	Suspended
ABBT0075127	DOE W 3-16-82-13W6/2 GAS BTY	02-16-082-13W6M	Gas Single-well Battery	Suspended
ABBT0075423	TAURUS 14-31-081-12W6 GAS BATTERY	14-31-081-12W6M	Gas Multiwell Effluent Measurement Battery	Suspended
ABBT0075939	TAURUS DOE W 14-9-82-13W6 GAS BTY	14-09-082-13W6M	Gas Single-well Battery	Suspended
ABBT0076599	TAURUS DOE W 2-16-82-13W6 GAS BTY	02-16-082-13W6M	Gas Single-well Battery	Active
ABBT0076887	ARGALI POUCE COUPE S 16-35-77-12W6	16-35-077-12W6M	Gas Single-well Battery	Suspended

Facility ID	Name	Location	Sub Type	Status
ABBT0077506	ARGALI SINCLAIR 13-35-71-11W6	13-35-071-11W6M	Gas Single-well Battery	Suspended
ABBT0077612	SREL 102 BVLODG 102/06-27-072-10W6	06-27-072-10W6M	Crude Oil Single-well Battery	Suspended
ABBT0078255	ARGALI VALHALLA 11-21-76-9W6M	11-21-076-09W6M	Gas Single-well Battery	Suspended
ABBT0078905	TAURUS DOE W 14-9-82-13W6 OIL BTY	14-09-082-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0079019	ARGALI GORDONDALE 10-29-79-11W6	10-29-079-11W6M	Gas Single-well Battery	Suspended
ABBT0079312	ARGALI SINCLAIR 14-07-073-12W6	14-07-073-12W6M	Crude Oil Single-well Battery	Suspended
ABBT0080585	ARGALI POUCE COUPE 02-03-078-12W6	02-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0081426	DOE CREEK 01-10-082-13W6 GAS BATTERY	01-10-082-13W6M	Gas Single-well Battery	Suspended
ABBT0081501	ARGALI POUCE COUPE 02-03-077-11W6	02-33-077-11W6M	Gas Single-well Battery	Suspended
ABBT0081978	CAVRES 14-6-82-8	14-06-082-08W6M	Gas Single-well Battery	Suspended
ABBT0082085	BONAVISTA DOE 8-1-82-13	08-01-082-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0084125	ARGALI POUCE COUPE 04-34-071-11W6	04-34-077-11W6M	Gas Single-well Battery	Suspended
ABBT0084332	ARGALI GORDONDALE 06-21-079-10W6	06-21-079-10W6M	Gas Single-well Battery	Suspended
ABBT0085023	DOE 5-32-81-12	05-32-081-12W6M	Gas Single-well Battery	Suspended
ABBT0085024	DOE 5-33-81-12	05-33-081-12W6M	Gas Single-well Battery	Suspended
ABBT0085025	DOE 4-1-82-13W6	07-01-082-13W6M	Gas Single-well Battery	Active
ABBT0085352	ARGALI 16-34 GAS SWB	16-34-071-11W6M	Gas Single-well Battery	Suspended
ABBT0085857	POUCE COUPE 1-20-81-12W6	01-20-081-12W6M	Gas Single-well Battery	Suspended
ABBT0086162	DO NOT USE	01-10-082-13W6M	Gas Multiwell Group Battery	New
ABBT0086225	DOE 9-10-82-13W6	01-10-082-13W6M	Gas Single-well Battery	Suspended

Facility ID	Name	Location	Sub Type	Status
ABBT0086226	DOE 16-35-81-13W6	15-35-081-13W6M	Gas Single-well Battery	Suspended
ABBT0086549	ARGALI GETHING 11-21	11-21-076-09W6M	Gas Single-well Battery	Suspended
ABBT0086646	ARGALI 8-19 GAS SEPARATOR METERING	08-19-079-10W6M	Gas Single-well Battery	Suspended
ABBT0087362	ARGALI 5-3-78-12W6M GAS WELL	05-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0088640	ARGALI 02-08-21-076-09W6M GETHING	08-21-076-09W6M	Gas Single-well Battery	Suspended
ABBT0089080	ARGALI 2-21-79-10W6M GAS WELL	02-21-079-10W6M	Gas Single-well Battery	Suspended
ABBT0089419	ARGALI SINCLAIR	02-08-073-12W6M	Gas Single-well Battery	Suspended
ABBT0089593	ARGALI GORDONDALE 02/10-29-79-11W6	10-29-079-11W6M	Gas Single-well Battery	Suspended
ABBT0089939	ARGALI SINCLAIR FAHLER 16-34-071-11	16-34-071-11W6M	Gas Single-well Battery	Suspended
ABBT0090085	ARGALI 02-34-79-11W6M	02-34-079-11W6M	Gas Single-well Battery	Suspended
ABBT0090086	ARGALI 11-17-72-10W6M	11-17-072-10W6M	Gas Single-well Battery	Suspended
ABBT0090546	DOE WEST 16-33-81-13 BATTERY	16-33-081-13W6M	Crude Oil Multiwell Proration Battery	Active
ABBT0091103	DUNVEGAN 8-4-78-12 W6M	08-04-078-12W6M	Gas Multiwell Group Battery	Suspended
ABBT0091104	DUNVEGAN ETAL PCOUPES 4-4-78-12 W6M	04-04-078-12W6M	Gas Single-well Battery	Suspended
ABBT0091258	ARGALI ELMWORTH 11-24 GAS BATTERY	11-24-071-11W6M	Gas Single-well Battery	Suspended
ABBT0092618	ARGALI 1-35-80-10W6 SINGLE WELL GAS	01-35-080-10W6M	Gas Single-well Battery	Suspended
ABBT0093483	ARGALI 11-3-78-12W6M	11-03-078-12W6M	Gas Multiwell Group Battery	Suspended
ABBT0095131	ARGALI 4-4-080-10W6M GAS BATTERY	04-04-080-10W6M	Gas Single-well Battery	Suspended
ABBT0095554	POUCE COUPE 11-03/02	11-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0096053	RIGEL ET AL SINCLAIR 6-4-74-13W6	11-04-074-13W6M	Crude Oil Single-well Battery	Suspended

Facility ID	Name	Location	Sub Type	Status
ABBT0096083	RIGEL ET AL SINCLAIR 6-4-074-13W6	11-04-074-13W6M	Gas Single-well Battery	Suspended
ABBT0097803	BOWOOD BONUS 102 OAK 6-8-83-6W6	06-08-083-06W6M	Gas Single-well Battery	Suspended
ABBT0098541	POUCE COUPE 9-11-78-13W6	08-11-078-13W6M	Gas Single-well Battery	Suspended
ABBT0100210	ITERATION 102 BONANZA 15-34	15-34-081-12W6M	Gas Single-well Battery	Suspended
ABBT0100211	ITERATION BONANZA 102/15-34/03	15-34-081-12W6M	Gas Single-well Battery	Suspended
ABBT0103062	BONUS SPITFIRE OAK 1-22-83-6 W6/4	01-22-083-06W6M	Gas Single-well Battery	Suspended
ABBT0104521	GLENOGLE PCS 14-34-077-12W6	02-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0104522	GLENOGLE PCS 02-03-07812W6	02-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0104900	GLENOGLE PCS 16-34-77-12W6/03	02-03-078-12W6M	Gas Single-well Battery	Suspended
ABBT0105085	DELPHI SINCLAIR 8-4-074-13W6	10-04-074-13W6M	Crude Oil Single-well Battery	Suspended
ABBT0109273	DOE CREEK 1-10-82-13W6	01-10-082-13W6M	Crude Oil Multiwell Proration Battery	Active
ABBT0114119	GLENOGLE SINCLAIR 7-8-073-12W6	02-08-073-12W6M	Gas Single-well Battery	Suspended
ABBT0116928	GLENOGLE PCOUPES 10-36-077-12W6	10-36-077-12W6M	Gas Single-well Battery	Suspended
ABBT0128935	GLENOGLE KNOPCIK 3-27-072-10W6	01-28-072-10W6M	Crude Oil Single-well Battery	Suspended
ABBT0149482	GLENOGLE DOE EAST 05-32-081-12W6	05-32-081-12W6M	Gas Single-well Battery	Active
ABBT0151347	GLENOGLE DOE 5-33-081-12W6/02	05-33-081-12W6M	Gas Single-well Battery	New
ABBT2940007	TAURUS DOE 14-31-81-12W6 OIL BTY	14-31-081-12W6M	Crude Oil Multiwell Proration Battery	Active
ABBT8450029	AMAX SINCLAIR 16-03	16-03-074-13W6M	Crude Oil Multiwell Proration Battery	Suspended
ABBT8450035	TOTAL SINCLAIR 10-2 BTY	10-02-074-13W6M	Crude Oil Multiwell Proration Battery	Active
ABCS0022158	GLENOGLE ENERGY 9-24 COMPRESSOR	09-24-079-11W6M	Compressor Station	Suspended

Facility ID	Name	Location	Sub Type	Status
ABCS0026093	TAURUS EXPLORATION LTD	16-33-081-13W6M	Compressor Station	Active
ABCS0034512	DUNVEGAN ENERGY LIMITED	08-04-078-12W6M	Compressor Station	Suspended
ABGS0006323	TAURUS DOE W 16-33-81-13W6 GS	16-33-081-13W6M	Gas Gathering System	Active
ABGS0075425	TAURUS GGS AND COMP 14-31-81-12W6	14-31-081-12W6M	Gas Gathering System	Active
ABGS0091107	DUNVEGAN PCOUPES 8-4-78-12 W6M	08-04-078-12W6M	Gas Gathering System	Suspended
ABGS0139108	GLENOGLE ENERGY 09-24 COMPRESSOR	09-24-079-11W6M	Gas Gathering System	New
ABIF0009502	DEVON SINCLAIR DOE CREEK UNIT #1 WATER INJECTION	10-02-074-13W6M	Enhanced Recovery Scheme	Active
ABIF0145257	DOE EAST GAS INJECTION	14-31-081-12W6M	Enhanced Recovery Scheme	Active
ABIF0145266	DOE EAST WATER INJECTION	14-31-081-12W6M	Enhanced Recovery Scheme	Active
ABIF0148540	DOE CENTRAL GAS INJECTION	01-10-082-13W6M	Enhanced Recovery Scheme	Active
BCPG00009105	GLENOGLE DOE 04-20-082-13 002	04-20-082-13W6M	Pipeline gathering	Active
BCBT0026566	GLENOGLE DOE 04-20-082-13 002	04-20-082-13W6M	Battery Site	Active

SCHEDULE "D"

OIL AND GAS ASSET LISTINGS

Part 2 - British Columbia Oil and Gas Assets

Lands Schedule/Mineral Property Report (British Columbia)

Attached (7 pages).

GLENOGLE ENERGY INC.

Mineral Property Report

Generated by Charlene Martin on April 12, 2022 at 7:46:08 am.

Selection

Admin Company:	GLENOGLE ENERGY INC.
Category:	
Country:	
Province:	BRITISH COLUMBIA
Division:	
Area(s):	
Active / Inactive:	Active
Status Types:	
Lease Types:	
Acreage Status:	
Expiry Period:	
Acreage Category:	

GLENOGLE ENERGY INC.

Mineral Property Report

Print Options

Acres / Hectares:	Hectares	
Working Interest DOI:	Yes	
Other DOI:	Reference	
Related Contracts:	Yes	Related Units: Yes
Royalty Information:	Yes	Expand: Yes
Well Information:	Yes	
Remarks:	No	
Acreage:		

Sort Options

Division:	No
Category:	Yes
Province:	Yes
Area:	No
Location:	Yes

Report Date: Apr 12, 2022

Page Number: 1

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL
Province: BRITISH COLUMBIA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M0215	PNG	CR	Eff: Sep 20, 2000	344.000		WI	Area : DOE (BC)
Sub: A	WI		Exp: Sep 19, 2005	344.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M PTN W/2 17, 18
ACTIVE	50973		Ext: 58(3)(A)	344.000			PNG TO BASE ARTEX-HALFWAY DOIG
	GLENOGLE			Total Rental:	2580.00		
100.00000000	GLENOGLE						
							----- Related Contracts -----
Status		Hectares	Net	Hectares	Net		C0234 P&S Jan 10, 2014
							C0273 B TRUST Jan 01, 2015(I)
							C0292 A ROYALTY Dec 20, 2019
							----- Well U.W.I. Status/Type -----
							100/09-18-082-13-W6/00 ABN/UNKNOWN
Royalty / Encumbrances							
Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales							
CROWN SLIDING SCALE ROYALTYALL PRODUCTS Y N 100.00000000 % of PROD							
Roy Percent:							
Deduction: STANDARD							
Gas: Royalty:							
S/S OIL: Min: Max: Min Pay: Div: Prod/Sales:							
Other Percent: Min: Prod/Sales:							
Paid to: LESSOR (M) Paid by: WI (M)							
BC ENERGY 100.00000000 GLENOGLE 100.00000000							
M0214	PNG	CR	Eff: Sep 20, 2000	344.000		WI	Area : DOE (BC)
Sub: A	WI		Exp: Sep 19, 2005	344.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SEC 19, PTN
ACTIVE	50974		Ext: 58(3)(A)	344.000			W/2 20
	GLENOGLE			Total Rental:	2580.00		(EXCLUDING 9-20, 14-20 WELLS)
100.00000000	GLENOGLE						PNG TO BASE ARTEX-HALFWAY DOIG
							----- Related Contracts -----
Status		Hectares	Net	Hectares	Net		C0234 P&S Jan 10, 2014
							C0237 B SO May 14, 1999(I)
							C0262 A P&S Apr 21, 2014
							C0273 B TRUST Jan 01, 2015(I)
							----- Related Contracts -----
Royalty / Encumbrances							

Report Date: Apr 12, 2022

Page Number: 2

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL
Province: BRITISH COLUMBIA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C0292 A	ROYALTY	Dec 20, 2019
		CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD			
		Roy Percent:					-----	Well U.W.I.	Status/Type -----
		Deduction: STANDARD					100/04-20-082-13-W6/00	PRODUCING/GAS	
M0214	A	Gas: Royalty:		Min Pay:		Prod/Sales:	100/09-20-082-13-W6/00	PRODUCING/OIL	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/14-20-082-13-W6/00	PRODUCING/OIL	
		Other Percent:		Min:		Prod/Sales:			
		Paid to: LESSOR (M)		Paid by: WI	(M)				
		BC ENERGY	100.00000000	GLENOGLE	100.00000000				

M0214	PNG	CR	Eff: Sep 20, 2000	344.000		WI	Area : DOE (BC)
Sub: B	WI		Exp: Sep 19, 2005	344.000	GLENOGLE	100.00000000	TWP 82 RGE 13 W6M SEC 19, PTN
ACTIVE	50974		Ext: 58(3)(A)	344.000			W/2 20
	GLENOGLE				Total Rental:	0.00	(9-20, 14-20 WELLS ONLY)
100.00000000	GLENOGLE	Count Acreage =	No				PNG TO BASE ARTEX-HALFWAY DOIG

Status	Hectares	Net	Hectares	Net
--------	----------	-----	----------	-----

----- **Related Contracts** -----
C0292 A ROYALTY Dec 20, 2019

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C0292 A	GROSS OVERRIDING ROYALTY	ALL PRODUCTS	N	Y	100.00000000 % of PROD
	Roy Percent: 60.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		

----- **Well U.W.I.** **Status/Type** -----
100/09-20-082-13-W6/00 PRODUCING/OIL
100/14-20-082-13-W6/00 PRODUCING/OIL

Report Date: Apr 12, 2022

Page Number: 3

REPORTED IN HECTARES

GLENOGLE ENERGY INC. Mineral Property Report

Category: MINERAL
Province: BRITISH COLUMBIA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M0214 B WOODRUSH 100.00000000 GLENOGLE 100.00000000

ROYALTY DEDUCTIONS - Mar 10, 2020

SEE ARTICLE 7 FOR DEDUCTIONS

GENERAL REMARKS - Mar 10, 2020

WOODRUSH 60% ROYALTY BEFORE PAYOUT OF ROYALTY WELLS.
9-20-82-13W6 REDUCED TO 32.5% AFTER PAYOUT OF ROYALTY WELL.
14-20-82-13W6 REDUCED TO 35% AFTER PAYOUT OF ROYALTY WELL.

M0241 PNG CR Eff: Aug 24, 1994 132.000 WI
Sub: A WI Exp: Aug 23, 1999 132.000 GLENOGLE 100.00000000
ACTIVE 44599 Ext: 58(3)(A) 132.000
GLENOGLE Total Rental: 990.00
100.00000000 GLENOGLE

Area : BOUNDARY LAKE (BC)
TWP 87 RGE 15 W6M N/2 9
PNG TO BASE
BLUESKY-GETHING-DUNLEVY

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C0234 A	P&S	Jan 10, 2014
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE ROYALTY	ALL PRODUCTS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (M)	

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL
Province: BRITISH COLUMBIA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
M0241	A	BC ENERGY	100.00000000	GLENOGLE		100.00000000	

Report Date: Apr 12, 2022
Page Number: 5
REPORTED IN HECTARES

GLENOGLE ENERGY INC.
Mineral Property Report

Category: MINERAL
Province: BRITISH COLUMBIA

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Province Total: Total Gross: 820.000 Total Net: 820.000

Category Total: Total Gross: 820.000 Total Net: 820.000

Report Total: Total Gross: 820.000 Total Net: 820.000

** End of Report **

Wells/Master Well Report (British Columbia)

Attached (3 pages).

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
-------------	-------------------	-----------	-------------	-------------	-----------	-------------

000343	100/09-18-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL CLAYHURST 9-18-82-13 W6M	ACTIVE	ABN	UNKNOWN	1,642.0 M
--------	--	--	--------	-----	---------	-----------

Division / Area: DOE (BC), BC

Status Date: Feb 26, 2014
Spud Date: Nov 25, 2002

On Prod Date:
Facility:
Field:
Pool:

Rig Release Date: Dec 04, 2002
Payout Date:

Abandoned Date:

Completion Date:
License Date: Nov 08, 2002
License Number: 015411
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:
Total Depth Zone:
Producing Zone: UNKNOWN
Target Zone:
Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc.
Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
-------------	-------------------	-----------	-------------	-------------	-----------	-------------

000344	100/04-20-082-13-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL CLAYHURST 4-20-82-13 W6M	ACTIVE	PRODUCING	GAS	1,621.0 M
--------	--	--	--------	-----------	-----	-----------

Division / Area: DOE (BC), BC

Status Date: Feb 26, 2014
Spud Date: Nov 05, 2001

On Prod Date: Aug 01, 2003
Facility:
Field:
Pool:

Rig Release Date: Nov 14, 2001
Payout Date:

Abandoned Date:

Completion Date:
License Date: Oct 24, 2001
License Number: 014617
Governing Agmt:
Lahee Class:
Penalty: No

Accounting Project:

Total Depth Zone:

Producing Zone: HALFWAY
Target Zone:

Well Licensee: GLENOGLE
Govern Agmt Oper:

<u>DOI Type</u>	<u>Partners</u>	<u>Percent</u>	<u>Penalty</u>	<u>Partner Type</u>	<u>Trustee</u>
WI	GLENOGLE ENERGY INC.	100.00000000			
		100.00000000			

Glenogle Energy Inc. Master Well Report

Report ID: RP-0023

Well Number	UWI Admin Company	Well Name	File Status	Well Status	Well Type	Total Depth
000348	100/15-36-082-14-W6/00 GLENOGLE ENERGY INC.	GLENOGLE ETAL CLAYHURST 15-36-82-14 W6M	ACTIVE	ABN	UNKNOWN	1,625.0 M

Accounting Project:**Total Depth Zone:****Producing Zone:** UNKNOWN**Target Zone:****Well Licensee:** GLENOGLE**Govern Agmt Oper:****Division / Area:** DOE (BC), BC**Status Date:** Feb 26, 2014**Spud Date:** Sep 02, 2003**On Prod Date:****Facility:****Field:****Pool:****Rig Release Date:** Sep 10, 2003**Payout Date:****Abandoned Date:****Completion Date:****License Date:** Aug 20, 2003**License Number:** 016315**Governing Agmt:****Lahee Class:****Penalty:** No**DOI Type****Partners****Percent****Penalty****Partner Type****Trustee**

WI

GLENOGLE ENERGY INC.

100.00000000

100.00000000

000374	100/09-28-087-15-W6/00 GLENOGLE ENERGY INC.	GLENOGLE LAGARDE 9-28-87-15 W6M	ACTIVE	ABN	UNKNOWN	1,160.0 M
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Accounting Project:**Total Depth Zone:****Producing Zone:** UNKNOWN**Target Zone:****Well Licensee:** GLENOGLE**Govern Agmt Oper:****Division / Area:** BOUNDARY LAKE (BC), BC**Status Date:** Feb 26, 2014**Spud Date:** Mar 11, 1995**On Prod Date:****Facility:****Field:****Pool:****Rig Release Date:** Mar 16, 1995**Payout Date:****Abandoned Date:****Completion Date:****License Date:** Feb 22, 1995**License Number:** 09344**Governing Agmt:****Lahee Class:****Penalty:** No

Pipelines (British Columbia)

License Num	Substance Name	Num of Segments	Segment ID #	To Location	From Location	Status	Length (km)
BC280032/BC91676 CER AO-003-XG-T097-009- 2003	Sour Natural Gas	1	2	4-20-082-13W6	14-17-082-13W6	Operating	0.75
BC280102/BC91676 CER AO-003-XO-T097-001- 2003	Sour Crude	1	2	4-20-082-13W6	14-17-082-13W6	Suspended	0.75
BC280403	Sour Crude	1	1	14-17-082-13W6	04-20-082-13W6	Deactivated	0.75
BC280409	Sour Natural Gas	1	1	03-20-082-13W6	04-20-082-13W6	Active	0.18
BC700087	Sour Natural Gas	1	1	04-20-082-13W6	10-36-081-14W6	Active	8.579

Facilities (British Columbia)

Facility ID	Name	Location	Sub Type	Status
BCPG00009 105	GLENOGLE DOE 04-20-082-13 002	04-20-082- 13W6M	Pipeline gathering	Active
BCBT00265 66	GLENOGLE DOE 04-20-082-13 002	04-20-082- 13W6M	Battery Site	Active

SCHEDULE "E"

DRAFT REVERSE VESTING ORDER

(Attached.)

COURT FILE NUMBER 2001-10261

COURT COURT OF QUEEN'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES'
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF THE
COMPROMISE OR ARRANGEMENT OF
GLENOGLE ENERGY INC., 1651558
ALBERTA LTD. and GLENOGLE ENERGY LP

DOCUMENT **APPROVAL AND REVERSE VESTING ORDER**

ADDRESS FOR
SERVICE AND
CONTACT **BENNETT JONES LLP**
Barristers & Solicitors
4500, 855 – 2nd Street SW
Calgary, AB T2P 4K7
INFORMATION OF
PARTY FILING THIS
DOCUMENT Attention: Chris Simard
Telephone: (403) 298-4485
Facsimile: (403) 265-7219
Email: simardc@bennettjones.com
File Number: 61640.13

DATE ON WHICH ORDER WAS PRONOUNCED: May 12, 2022

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J.T. Nielson

LOCATION OF HEARING: Edmonton, Alberta (by WebEx)

UPON the application of Glenogle Energy Inc. ("**GEI**"), Glenogle Energy LP and 1651558 Alberta Ltd. (collectively, "**Glenogle**" or the "**Applicants**") for an Order approving the transaction (the "**Transaction**") contemplated by the Acquisition Agreement between Astara Energy Corp., or its designee (the "**Purchaser**") and Glenogle dated April ●, 2022 (as amended, the "**Agreement**"), a copy of which is appended to the ● Report of Ernst & Young Inc., the Court-appointed Monitor (the "**Monitor**") of Glenogle, dated April ●, 2022 (including the Confidential Supplement thereto, the "**● Report**") and, among other things: (a) vesting in the Purchaser the New Common Shares free and clear of all Claims and Encumbrances (as defined below); (b)

Clerk's Stamp

approving the Articles of Reorganization; and (c) vesting the Transferred Assets and the Transferred Liabilities to the Monitor in trust for the benefit of the creditors of Glenogle (the "**Creditor Trust**"); **AND UPON** reviewing the • Report; **AND UPON** hearing from counsel for Glenogle, the Monitor, the Purchaser and any other interested party appearing at the application; **AND UPON** noting that capitalized terms used but not otherwise defined in this Order shall have the meaning given to such terms in the Agreement; **IT IS HEREBY ORDERED AND DECLARED THAT:**

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

DEFINITIONS

2. All capitalized terms used but not defined in this Order shall bear their meanings as defined in the Agreement and the Articles of Reorganization.

APPROVAL OF TRANSACTION

3. The Transaction and the Agreement are hereby approved and the execution of the Agreement by Glenogle is hereby authorized and approved, with such minor amendments as Glenogle may deem necessary, with the consent of the Monitor. Glenogle is hereby authorized and directed to take such additional steps and execute such additional documents, with the consent of the Monitor, as may be necessary or desirable for the completion of the Transaction. In the event of any conflict between the terms of the Agreement and this Order, this Order shall govern.

APPROVAL OF ARTICLES OF REORGANIZATION

4. Pursuant to section 192 of the *Business Corporations Act*, RSA 2000, c. B-9, the Articles of Reorganization attached as **Schedule "A"** hereto (the "**Articles of Reorganization**") are hereby approved. Glenogle is hereby authorized to: file the Articles of Reorganization with the Alberta Registrar of Corporations; to redeem the Existing Common Shares; and to issue the New Common Shares; all as contemplated in the Agreement.

VESTING OF ASSETS, LIABILITIES AND NEW COMMON SHARES

5. Upon delivery of a Monitor's Certificate substantially in the form set out in **Schedule "B"** hereto (the "**Monitor's Certificate**"), the following shall occur and be deemed to occur commencing at the time of delivery of the Monitor's Certificate (the "**Closing Time**"), in the following sequence:
- (a) all right, title and interest of GEI in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively in the Creditor Trust;
 - (b) all Transferred Liabilities, but specifically excluding the Retained Liabilities, shall be transferred to and shall be assumed by and shall vest absolutely and exclusively without recourse in the Creditor Trust, and (i) such Transferred Liabilities shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Closing Time; (ii) such Transferred Liabilities equal to the fair market value of the Transferred Assets shall be transferred to and assumed by the Creditor Trust in consideration for the transfer of the Transferred Assets; and (iii) the remaining Transferred Liabilities shall be transferred to and assumed by the Creditor Trust for no additional consideration as part of, and to facilitate, the implementation of the Transaction;
 - (c) all Transferred Liabilities shall be irrevocably and forever expunged, released and discharged as against the Purchaser, GEI, and the Retained Assets;
 - (d) the New Common Shares shall vest absolutely in the name of the Purchaser, free and clear of and from any and all Encumbrances, caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, "**Claims**") including, without limiting the generality of the foregoing:

- (i) any encumbrances or charges created by Orders granted in the NOI Proceedings commenced by the Glenogle Entities under Part II of the *Bankruptcy and Insolvency Act* (Canada) in the Court of Queen's Bench of Alberta in Action Nos. 25-2645392 and 25-2645473;
- (ii) any encumbrances or charges created by the Amended and Restated Initial Order (the "**ARIO**") granted in the within proceeding on September 8, 2020 or granted in any other Orders granted in the within proceeding;
- (iii) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system; and
- (iv) all liens or claims of lien under the *Builders' Lien Act* (Alberta), including but not limited to Instrument Nos. 1902735 and 1902736 filed by CWC Energy Services Corp. with Alberta Energy against the interest of Glenogle (the "**CWC Lien Registrations**");

(all of which are collectively referred to as the "**Encumbrances**");

- (e) all Claims and Encumbrances affecting or relating to the New Common Shares shall be, and are hereby, expunged, discharged, and terminated as against the New Common Shares; and
- (f) without limiting subparagraphs 3(c), (d) and (e), any and all security registrations against GEI (other than any security registrations in respect of the Retained Liabilities) and/or claiming interests in the estate or interest of GEI in the New Common Shares shall be and are hereby forever released and discharged as against GEI and the New Common Shares, and all such security registrations shall attach to the Transferred Assets vested in the Creditor Trust (including the net proceeds realized from the sale of the New Common Shares) and maintain the same attributes, rights, nature, perfection and priority as they had immediately prior to the Closing Time, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by the Creditor Trust of such security registrations.

6. As of the Closing Time:

- (a) GEI shall continue to hold all right, title and interest in and to the Retained Assets, free and clear of all Transferred Liabilities, other than the Retained Liabilities, and free and clear of all Claims and Encumbrances; and
 - (b) GEI shall be deemed to have disposed of the Transferred Assets and the Transferred Liabilities and shall have no right, title or interest in or to any of the Transferred Assets or Transferred Liabilities.
- 7. Notwithstanding anything in this Order or in the Agreement, none of the following assets and liabilities shall constitute Transferred Liabilities, Transferred Assets or Transferred Contracts, as applicable (and the Purchaser shall not be entitled to designate them as such):
 - (a) any of the Oil and Gas Assets;
 - (b) any of the Abandonment and Reclamation Obligations;
 - (c) any Liabilities arising from or in connection to the PNG Licenses or compliance with or the consequences of any non-compliance with, or violation or breach of Applicable Laws or any orders issued by any Governmental Authority (including by either the AER or BCOGC) respecting the PNG Licenses and the Oil and Gas Assets.
- 8. For greater certainty, any person that, prior to the Closing Time:
 - (a) had a Claim or Encumbrance in respect of the Transferred Liabilities or Transferred Assets (other than the Retained Liabilities or Retained Assets) against GEI or its assets, properties or undertakings shall, as of the Closing Time, no longer have any such Claim or Encumbrance in respect of the Transferred Liabilities or the Transferred Assets as against or in respect of GEI or the Retained Assets, but shall have an equivalent Claim or Encumbrance, as applicable, against the Transferred Assets and the Creditor Trust, to be administered by the Monitor from and after the Closing Time, with the same attributes, rights, security, nature and priority as such Claim or Encumbrance had immediately prior to its transfer to the Creditor Trust, and nothing in this Order limits, lessens, modifies (other than by change in debtor)

or extinguishes the Claim or Encumbrance of any person as against the Transferred Assets to be administered by the Creditor Trust; and

- (b) had a Claim or Encumbrance against the New Common Shares, shall, as of the Closing Time, no longer have any such Claim or Encumbrance as against the New Common Shares, but shall have an equivalent Claim or Encumbrance, as applicable, against the net proceeds from sale of the New Common Shares with the same priority as they had with respect to the New Common Shares immediately prior to the sale, as if the New Common Shares had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.
- 9. From and after the Closing Time, the Purchaser and/or GEI shall be authorized to take all steps as may be necessary to effect the discharge and release as against GEI and the Retained Assets, of the Transferred Liabilities that are transferred to and vested in the Creditor Trust pursuant to this Order.
- 10. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to GEI, the Retained Assets, the Transferred Assets, or the New Common Shares (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to give effect to the terms of this Order and the completion of the Transaction and to discharge and release all Claims and Encumbrances other than Retained Liabilities against or in respect of GEI, the Retained Assets, and the New Common Shares, and presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for Governmental Authorities to do so. Without limiting the generality of the foregoing, Alberta Energy is hereby authorized, requested and directed to, upon delivery of the Monitor's Certificate, cancel and discharge the CWC Lien Registrations.

CREDITOR TRUST

11. The Creditor Trust created pursuant to this Order shall be named the “Glenogle Residual Asset Trust”. The Creditor Trust shall be instituted and administered in accordance with the Trust Settlement attached as **Schedule "C"** hereto.
12. GEI shall cease to be a party in this Action and the NOI Proceedings, and shall be released from the scope and effect of all orders of this Court granted in these proceedings or the NOI Proceedings. At the Closing Time, the style of cause in these proceedings shall be amended to:

IN THE MATTER OF THE COMPANIES'
CREDITORS ARRANGEMENT ACT, R.S.C.
1985, c. C-36, as amended

AND IN THE MATTER OF THE ADMINISTRATION OF THE
GLENOGLE RESIDUAL ASSET TRUST

13. The administration of the Creditor Trust shall remain subject to the Court’s oversight and these proceedings. The ARIO shall apply *mutatis mutandis* to the Creditor Trust, the Transferred Assets and the Monitor.
14. In addition to and without limiting the rights and protections afforded to the Monitor pursuant to the CCAA and the ARIO, the Monitor and its employees and representatives shall not incur any liability as a result of acting in accordance with this Order or administering the Creditor Trust, save and except for any gross negligence or wilful misconduct on the part of any such parties.

MISCELLANEOUS MATTERS

15. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser.
16. Notwithstanding:
 - (a) the pendency of these proceedings;

(b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the “**BIA**”), and any bankruptcy order issued pursuant to any such applications; and

(d) the provisions of any federal or provincial statute,

the execution of the Agreement and the implementation of the Transaction shall be binding on any trustee in bankruptcy or receiver that may be appointed in respect of Glenogle and shall not be void or voidable by creditors of Glenogle, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the BIA or any other applicable federal or provincial legislation or at common law, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

17. Glenogle, the Monitor, the Purchaser and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
18. This Court shall retain exclusive jurisdiction to, among other things, interpret, implement and enforce the terms and provisions of this Order, the Agreement and all amendments thereto, in connection with any dispute involving GEI or Glenogle and to adjudicate, if necessary, any disputes concerning GEI or Glenogle related in any way to the Transaction.
19. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction (including, but not limited to, the United States of America), to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist Glenogle and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to Glenogle, and the Monitor (as an officer of the Court), as may be necessary or desirable to give effect to this Order or to assist the Monitor and its agents in carrying out the terms of this Order.

20. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

- (i) the persons listed on the service list created in these proceedings;
- (ii) any other person served with notice of the application for this Order;
- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:

www.ey.com/ca/glenogleenergy

and service on any other person is hereby dispensed with.

21. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

Justice of the Court of Queen's Bench of Alberta

SCHEDULE "A"

This information is collected in accordance with the *Business Corporations Act*. It is required to update an Alberta corporation's articles for the purpose of issuing a certificate of amendment. Collection is authorized under s. 33(a) of the *Freedom of Information and Protection of Privacy Act*. Questions about the collection can be directed to Service Alberta Contact Centre staff at cr@gov.ab.ca or 780-427-7013 (toll-free 310-0000 within Alberta).

1. Name of Corporation

2. Corporate Access Number

GLENOGLE ENERGY INC.

2018687208

3. In accordance with the Order for Reorganization, the Articles of Incorporation are amended as follows:

In accordance with an Order of the Court of Queen's Bench of Alberta, dated _____, 2022, and pursuant to Section 192 of the Business Corporations Act (Alberta), the Articles of Amalgamation of the Corporation are hereby amended by:

(a) amending the existing rights of the Class A Common Shares by removing the rights, privileges, restrictions and conditions thereof in their entirety and replacing them with the rights, privileges, restrictions and conditions as set forth in the attached Schedule to Articles of Reorganization of Glenogle Energy Inc. and, after giving effect to these amendments, the Amended Schedule of Share Capital forming part of the Articles as attached hereto;

(b) canceling as a class all unissued Class B Common Shares, Class A Preferred Shares and Class B Preferred Shares of the Corporation, together with all rights, privileges, restrictions and conditions attached to such classes of shares;

(c) canceling all options, warrants, convertible instruments and any other rights or interests that are capable of being converted into Class A Common Shares, Class B Common Shares, Class A Preferred Shares or Class B Preferred Shares; and

(c) creating new classes of shares designated as Common Shares and Preferred Shares of the Corporation having the rights, privileges, restrictions and conditions as set forth in the attached Schedule to Articles of Reorganization of Glenogle Energy Inc. and, after giving effect to these amendments, the Amended Schedule of Share Capital forming part of the Articles as attached hereto.

4. Authorized Representative/Authorized Signing Authority for the Corporation

Last Name, First Name, Middle Name (optional)

Relationship to Corporation

Telephone Number (optional)

Email Address (optional)

Date of submission (yyyy-mm-dd)

Signature

Articles of Reorganization

Business Corporations Act

INSTRUCTIONS

Use this form to collect information to submit to an authorized [Corporate Registry service provider](#). The information will be filed with the Registrar of Corporations in accordance with the *Business Corporations Act*.

- Item 1. Enter the full legal name of the corporation.
- Item 2. The corporate access number **must** be entered. It is printed at the top of the:
- Certificate of Incorporation.
 - Certificate of Continuance.
 - Certificate of Amalgamation.
- Item 3. Enter the amendments to the Articles of Incorporation, Continuance or Amalgamation, in accordance with the court order pursuant to Section 192 of the Act. Any amendment must conform to and have continuity with the paragraph and subparagraph references in the existing articles.
- Item 4.
- Enter the first and last name of the authorized individual. The middle name is optional.
 - Select the appropriate relationship to the corporation.
 - Enter the telephone number of the signing authority.
 - Enter the email address of the signing authority.
 - Enter the date of submission.
 - Ensure the form is signed.

The articles must be submitted with:

- A copy of the court order.
- Notice of Change of Address, if applicable.
- Notice of Change of Directors, if applicable.

Note: The authorized representative of the corporation must present their identification to the Corporate Registry service provider in order to register this information.

AMENDED SCHEDULE OF SHARE CAPITAL

The classes of shares and any maximum number of shares that Glenogle Energy Inc. (the "**Corporation**") is authorized to issue are:

1. An unlimited number of Class A Common Shares, with the following rights, restrictions and conditions attached thereto:
 - (a) the Class A Common Shares shall be redeemable by the Corporation at any time for an amount equal to one one-millionth of one dollar (\$0.000001) per Class A Common Share (the "**Redemption Amount**"), however, where the aggregate Redemption Amount payable by the Corporation for the repurchase of such shares is less than one cent (\$0.01), the aggregate amount payable to such holder of Class A Common Shares shall be one cent (\$0.01);
 - (b) upon notice in writing by the Corporation sent to the holders of Class A Common Shares (the "**Redemption Notice**"), the Corporation will pay, or cause to be paid, to the holders of Class A Common Shares the aggregate Redemption Amount payable to such holders in connection with the redemption of their Class A Common Shares, provided, however, that:
 - (i) the Redemption Notice may be sent by the Corporation to the holders of Class A Common Shares simultaneously with the aggregate Redemption Amount payable thereto;
 - (ii) the obligations of the Corporation to deliver the Redemption Notice and the aggregate Redemption Amount payable to each holder of Class A Common Shares (together, the "**Redemption Documents**") will be deemed satisfied by the Corporation sending the Redemption Documents by pre-paid first-class mail or courier to such the addresses set forth in the share register maintained by the Corporation;
 - (c) upon the Redemption Documents being sent to the Class A Shareholders in accordance with paragraph 1(b) above, the Class A Common Shares shall be redeemed;
 - (d) the holders of the Class A Common Shares shall not be entitled to receive notice of or attend any meeting of the shareholders of the Corporation;
 - (e) the holders of the Class A Common Shares shall not be entitled to receive dividends; and
 - (f) the holders of the Class A Common Shares shall not be entitled to receive any property or assets of the Corporation upon dissolution or winding up of the Corporation.
2. An unlimited number of Common Shares, with the following rights, restrictions and conditions attached thereto:

- (a) the holders of the Common Shares shall be entitled to receive notice of and to attend any meeting of the shareholders of the Corporation and shall be entitled to one vote for each Common Share held;
 - (b) the holders of the Common Shares shall be entitled to receive dividends at such times and in such amounts as the directors of the Corporation may in their discretion from time to time declare; and
 - (c) subject to the prior rights and privileges attaching to any other class of shares of the Corporation, the right to receive the remaining property and assets of the Corporation upon dissolution.
- 3. An unlimited number of Preferred Shares, issuable in series, with the following rights, restrictions and conditions attached thereto:
 - (a) the Preferred Shares may at any time and from time to time be issued in one or more series, each series to consist of such number of shares as may, before the issue thereof, be determined by resolution of the directors of the Corporation; and
 - (b) Subject to the provisions of the *Business Corporations Act* (Alberta), the directors of the Corporation may by resolution fix from time to time before the issue thereof the designation, rights, privileges, restrictions and conditions attaching to each series of the Preferred Shares.

SCHEDULE “B”

Monitor's Certificate

COURT FILE NUMBER	2001-10261
COURT	COURT OF QUEEN’S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF GLENOGLE ENERGY INC., 1651558 ALBERTA LTD. and GLENOGLE ENERGY LP
DOCUMENT	MONITOR'S CERTIFICATE
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers & Solicitors 4500, 855 – 2 nd Street SW Calgary, AB T2P 4K7 Attention: Chris Simard Telephone: (403) 298-4485 Facsimile: (403) 265-7219 Email: simardc@bennettjones.com File Number: 61640.13

RECITALS

- A. Pursuant to an Order of the Honourable Madam Justice K.M. Horner of the Court of Queen’s Bench of Alberta (the “**Court**”), dated September 8, 2020, Ernst & Young Inc. was appointed as the Monitor (the “**Monitor**”) of the Applicants herein.
- B. On May 12, 2022, the Court granted an Approval and Reverse Vesting Order approving an Acquisition Agreement (the “**Agreement**”) between Astara Energy Corp., or its designee (the “**Purchaser**”) and GEI and the transaction contemplated therein (the “**Transaction**”).
- C. Capitalized terms not otherwise defined herein have the meanings given to those terms in the Agreement.

THE MONITOR CERTIFIES THE FOLLOWING:

1. The Monitor has received written confirmation in form and substance satisfactory to the Monitor from the Parties that all conditions of Closing have been satisfied or waived by the applicable Parties.
2. The Transaction has been completed to the satisfaction of the Monitor.
3. This Certificate was delivered by the Monitor at _____ on _____, 2022.

Ernst & Young Inc., in its capacity
as Court-appointed Monitor of
Glenogle Energy Inc, Glenogle
Energy LP and 1651558 Alberta
Ltd., and not in its personal or
corporate capacity.

Name:

Title:

SCHEDULE "C"

CREDITOR TRUST SETTLEMENT

RECITALS

On September 8, 2020, the Court of Queen's Bench of Alberta (the "**CCAA Court**") granted an Initial Order (subsequently amended and restated, and hereinafter the "**ARIO**") under the *Companies' Creditors Arrangement Act* ("**CCAA**") in Action No. 2001-10261 (the "**CCAA Proceedings**") that, among other things, appointed Ernst & Young Inc. (the "**Monitor**") as the Monitor of Glenogle Energy Inc. ("**GEI**"), Glenogle Energy LP and 1651558 Alberta Ltd. (collectively, "**Glenogle**" or the "**Applicants**").

On May 12, 2022, the CCAA Court granted an Approval and Reverse Vesting Order (the "**RVO**") that, among other things, approved an Acquisition Agreement (the "**Agreement**") between Astara Energy Corp., or its designee (the "**Purchaser**") and GEI.

The Agreement contemplates a transaction (the "**Transaction**") which includes, among other things: (i) the establishment of a trust for the benefit of the creditors of Glenogle (the "**Creditor Trust**"); (ii) the transfer to the Creditor Trust of certain liabilities of Glenogle (the "**Transferred Liabilities**"); (iii) the payment by the Purchaser of \$ [REDACTED] (the "**Purchase Price**").

This Trust Settlement is intended to be appended to and form part of the RVO, for the purpose of furthering the Transaction, including but not limited to governing the manner in which the Creditor Trust shall be established, effective on the closing of the Transaction, and administered thereafter.

ARTICLE 1

ESTABLISHMENT OF THE CREDITOR TRUST

1.1 Settling the Creditor Trust

The Creditor Trust shall be named the "Glenogle Residual Asset Trust" and shall be settled by the delivery to the Monitor of \$ [REDACTED] (the "**Settlement Funds**"), on behalf of one or more of the Applicants.

1.2 Appointment of the Trustee

The Monitor shall be the trustee of the Creditor Trust (the "**Trustee**") and shall hold the Settlement Funds in trust for the creditors of the Applicants (the "**Creditor Trust Beneficiaries**"), subject to the terms of this Trust Settlement. The Trustee shall have all the rights, powers and duties set forth herein and pursuant to applicable law for accomplishing the purposes of the Creditor Trust.

1.3 Purpose of the Creditor Trust

The purpose of the Creditor Trust is for the Trustee to hold the Settlement Funds, assume the Transferred Liabilities, and to distribute the Settlement Funds to the Creditor Trust Beneficiaries, in accordance with their respective priorities, rights and entitlements as against the Applicants.

ARTICLE 2 THE TRUSTEE

2.1 Authority of Trustee

The Trustee shall have all powers and authorities necessary to carry out the purpose of the Creditor Trust as set out in Article 1.3. The Trustee may from time to time apply to the CCAA Court for advice and directions as to the discharge of its powers and duties hereunder.

2.2 Compensation of the Trustee

The Trustee shall be compensated for its services, and reimbursed for its expenses, including the reasonable costs and expenses of its legal counsel, from the Settlement Funds.

2.3 Standard of Care; Exculpation

In addition to the rights and protections afforded to the Trustee as Monitor in the CCAA Proceedings or as an Officer of this Court, the Trustee shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Trust Settlement, save and except for any gross negligence or wilful misconduct on its part. Nothing in this Trust Settlement shall derogate from the protections afforded the Monitor by the CCAA or any applicable legislation, or the ARIO.

ARTICLE 3 INDEMNIFICATION

3.1 Indemnification of Trustee and others

To the fullest extent permitted by law, the Creditor Trust, to the extent of its assets legally available for that purpose, shall indemnify and hold harmless the Trustee, and each of its respective directors, members, shareholders, partners, officers, agents, employees, counsel and other professionals (collectively, the "**Indemnified Persons**") from and against any and all losses, costs, damages, reasonable and documented out-of-pocket expenses (including reasonable fees and expenses of counsel and other advisors and any court costs incurred by any Indemnified Person) or liability by reason of anything any Indemnified Person did, does, or refrains from doing for the business or affairs of the Creditor Trust, except to the extent that the loss, cost, damage, expense or liability resulted from the Indemnified Person's gross negligence or wilful misconduct.

ARTICLE 4

TERM; TERMINATION OF THE CREDITOR TRUST

4.1 Term; Termination of the Creditor Trust

- (a) The Creditor Trust shall commence on the date that the Transaction closes, and shall terminate no later than the first anniversary thereof; provided, however, that, on or prior to the date that is 90 days prior to such termination, the Trustee may extend the term of the Creditor Trust if it is necessary to the efficient and proper administration of the Creditor Trust in accordance with the purposes and terms of this Trust Settlement, by filing a notice of such extension with the CCAA Court, and serving such notice on interested parties.
- (b) The Creditor Trust may be terminated by the Trustee earlier than its scheduled termination if the Trustee has distributed all Settlement Funds and performed all other duties required by this Trust Settlement.

ARTICLE 5

AMENDMENT AND WAIVER

5.1 Amendment and Waiver

The Trustee may amend, supplement or waive any provision of this Trust Settlement, without notice to or the consent of the Creditor Trust Beneficiaries or the approval of the CCAA Court: (i) to cure any ambiguity, omission, defect or inconsistency in this Trust Settlement; (ii) to comply with any legal (including tax) requirements; and (iii) to achieve any other purpose that is not inconsistent with the purpose and intention of this Trust Settlement.

ARTICLE 6

MISCELLANEOUS PROVISIONS

6.1 Laws as to Construction

This Trust Settlement shall be governed by and construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, without regard to whether any conflicts of law would require the application of the law of another jurisdiction.

6.2 Jurisdiction

Without limiting any Person's right to appeal any order of the CCAA Court with regard to any matter, (i) the CCAA Court shall retain exclusive jurisdiction to enforce the terms of this Trust Settlement and to decide any claims or disputes which may arise or result from, or be connected with, this Trust Settlement, or the matters contemplated hereby, and (ii) any and all actions related to the foregoing shall be filed and maintained only in the CCAA Court.

6.3 Irrevocability

The Creditor Trust is irrevocable, but is subject to amendment and waiver as provided for in this Agreement.

